NMDPRA Fact Sheet

STATE OF THE MIDSTREAM AND DOWNSTREAM SECTOR

December 2025

This factsheet presents key statistics on the midstream and downstream petroleum operations in Nigeria

A. Performance Highlights:

November vs. December 2025

	NOVEMBER	DECEMBER
PMS [1]Domestic Supply	71.5 ML/D	74.2 ML/D
PMS[2]Consumption	52.9 ML/D	63.7 ML/D
PMS Stock Sufficiency	16.65 days	29.20 days
DPRP's PMS Domestic Supply	19.47 ML/D	32.01 ML/D
AGO Domestic Supply	20.4 ML/D	17.9 ML/D
AGO Daily Consumption	15.4 ML/D	16.4 ML/D
LPG Domestic Supply	5.0 mt/day	5.2 mt/day
New Refinery Licenses	1 LTE & 1 LTC	1 LTE & 1 LTC
Key Refinery Project Updates	Waltersmith Refinery Train 2 (5,000 bpsd) undergoing pre-commisioning	Waltersmith refinery train 2 completed pre-commisioning; hydrocarbon to be introduced by January 2026
Domestic Natural Gas Supply	4.684 Bscf/day	4.787 Bscf/day

Note:

1.[1]Domestic supply are volumes received into coastal depots plus volumes trucked out from domestic refineries.

2.[2]Consumption data as reported is based on volumes trucked out into the domestic market.

3. Data presented in this fact sheet might change slightly subject to reconciliation with operators.

B. Domestic Refineries Performance

(December 2025)

Update on Refinery Licenses Issued

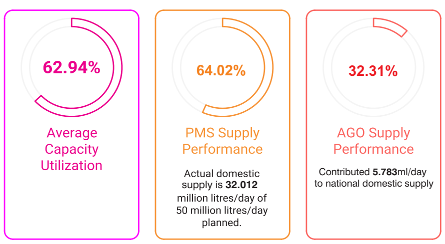
New Refinery establishment License issued:	1
New Refinery Construction License (LTC) issued:	1
Update on refineries construction:	Waltersmith (Train 2) 5,000bpsd completed pre-commissioning; hydrocarbon to be introduced by Jan. 2026

Dangote Refinery Performance

(December 2025)

DANGOTE

Dangote Refinery Performance: December 2025



Dangote Refinery shows strong capacity utilization for the month of December reaching a maximum of 71% utilization

December 2025

Average Capacity Utilization:	62.94%

PMS Supply Performance

Planned domestic supply	50 million litres/day for Dec.
Actual average domestic supply	32.012 million litres/day

AGO Supply Performance

Average domestic supply	5.783 million litres/day

State-owned Refineries Performance

PHRC
Port Harcourt Refining & Petrochemical Co. Ltd.

KRPC
Kaduna Refining & Petrochemical Co. Ltd.

WRPC
Warri Refining & Petrochemical Co. Ltd.

Port Harcourt Refinery (PHRC)

Production Status	No production activities as the refinery remained on shut down mode. However, evacuation of prior AGO produced while the refinery was operational before 24th May 2025 averaged **0.247** million litres/day.

Warri Refinery (WRPC)

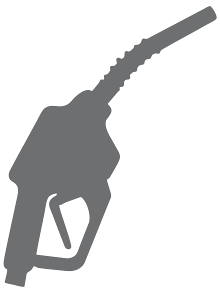
Operation Status	Remain on shut down

Kaduna Refinery (KRPC)

Operation Status	Remain on shut down

Modular Refineries Performance

(Average for December 2025)



Modular Refinery & Capacities

Waltersmith	(Av. Capacity utilization: **63.24%**) - Average AGO supply is **0.051** million litres/day. On production for only 13 days due to pre-commissioning of train2.
Edo Refinery	(Av. Capacity utilization: **85.43%**) - Average AGO supply is **0.052** million litres/day
ARADEL	(Av. Capacity utilization: **53.89%**) - Average AGO supply is **0.289** million litres/day.
OPAC	Not on production
Duport	Not on production

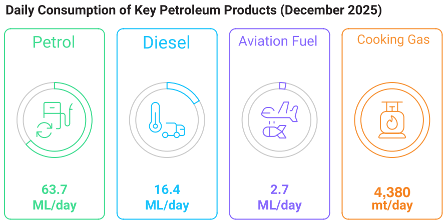
Note: *a. Total AGO supply from the three modular refineries averaged 0.392 million litres/day*
b. Other products from modular refineries are Naphtha, HHK, fuel oil & MDO

C. Fuel Availability & Consumption

1. Daily Consumption Benchmarks (2025)

Petrol (PMS)	50 million litres/day
Diesel (AGO)	14 million litres/day
Aviation Fuel (ATK)	3 million litres/day
Cooking Gas (LPG)	3,900 MT/day

Daily Consumption of Key Petroleum Products (December 2025)



2. Daily Consumption (truck out) of key Petroleum Products (Average for December 2025)

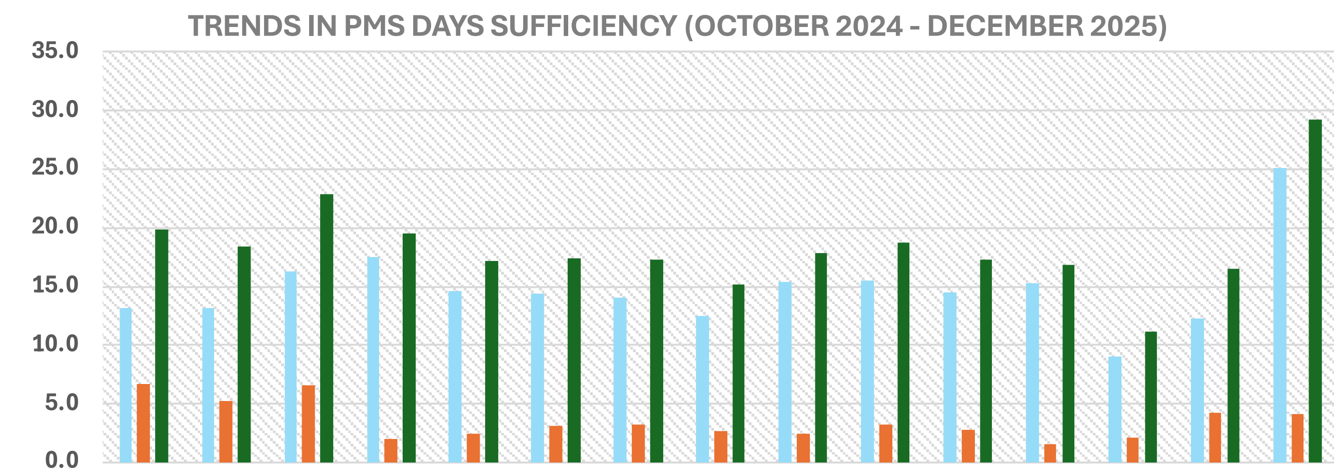
Petrol (PMS)	63.7 million litres/day
Diesel (AGO)	16.4 million litres/day
Aviation Fuel (ATK)	2.7 million litres/day
Cooking Gas (LPG)	4,380 mt/day

NB: *Consumption data as reported is based on volumes trucked out into the domestic market.*

3. National Fuel Sufficiency

(Average for December 2025)

Petrol (PMS)	29 days
Diesel (AGO)	25 days
Aviation Fuel (ATK)	20 days
Cooking Gas (LPG)	8 days
Low Pour Fuel Oil (LPFO)	51 days



	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Inland	13.1	13.2	16.3	17.5	14.7	14.4	14.0	12.5	15.4	15.5	14.5	15.3	9.0	12.3	25.1
Marine	6.7	5.2	6.5	2.0	2.5	3.1	3.3	2.7	2.4	3.3	2.8	1.6	2.1	4.2	4.2
Total	19.9	18.4	22.8	19.5	17.1	17.5	17.3	15.2	17.8	18.8	17.3	16.9	11.1	16.5	29.2

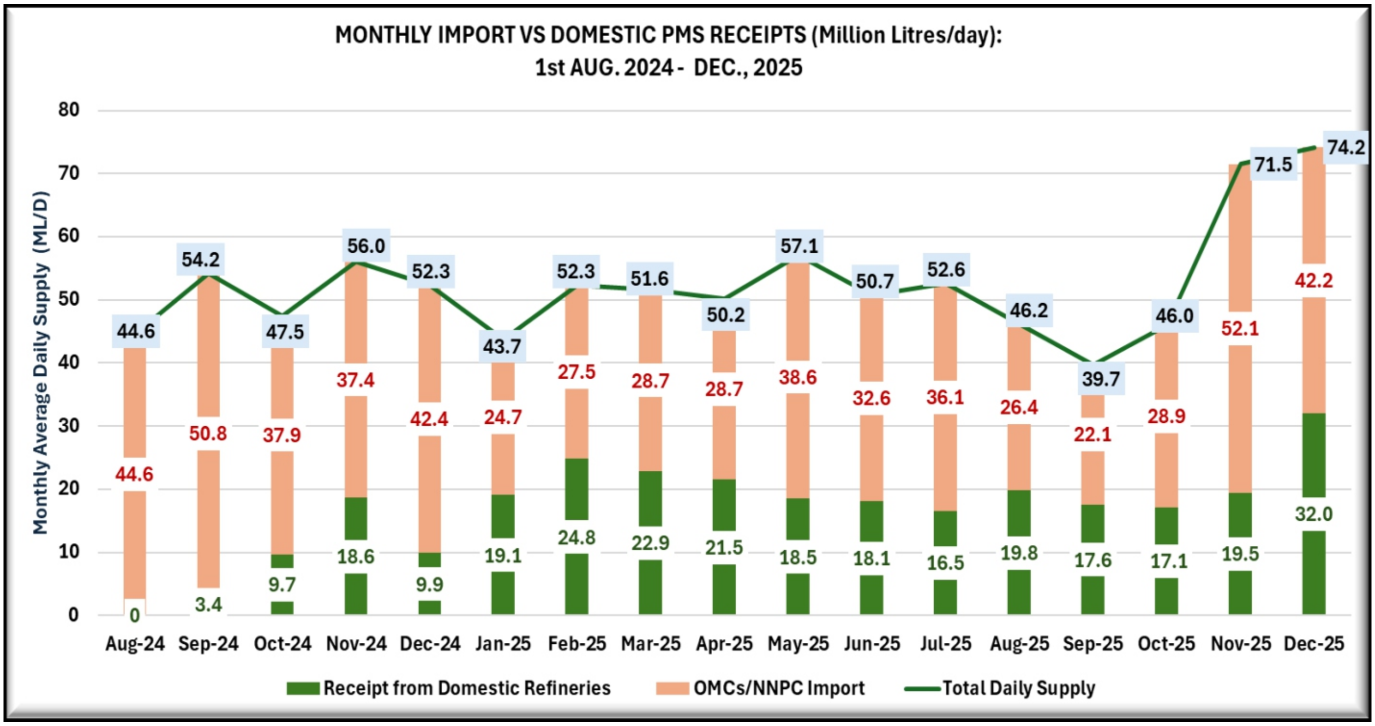
Inland Marine Total

Note:

1. This does not include DPRP's PMS stock earmarked for domestic market.

2. Days sufficiency stock boosted by 77% between November and December 2025 due to improved supply performance by DPRP, NNPC and OMCs

4. Daily Supply of Premium Motor Spirit (PMS)

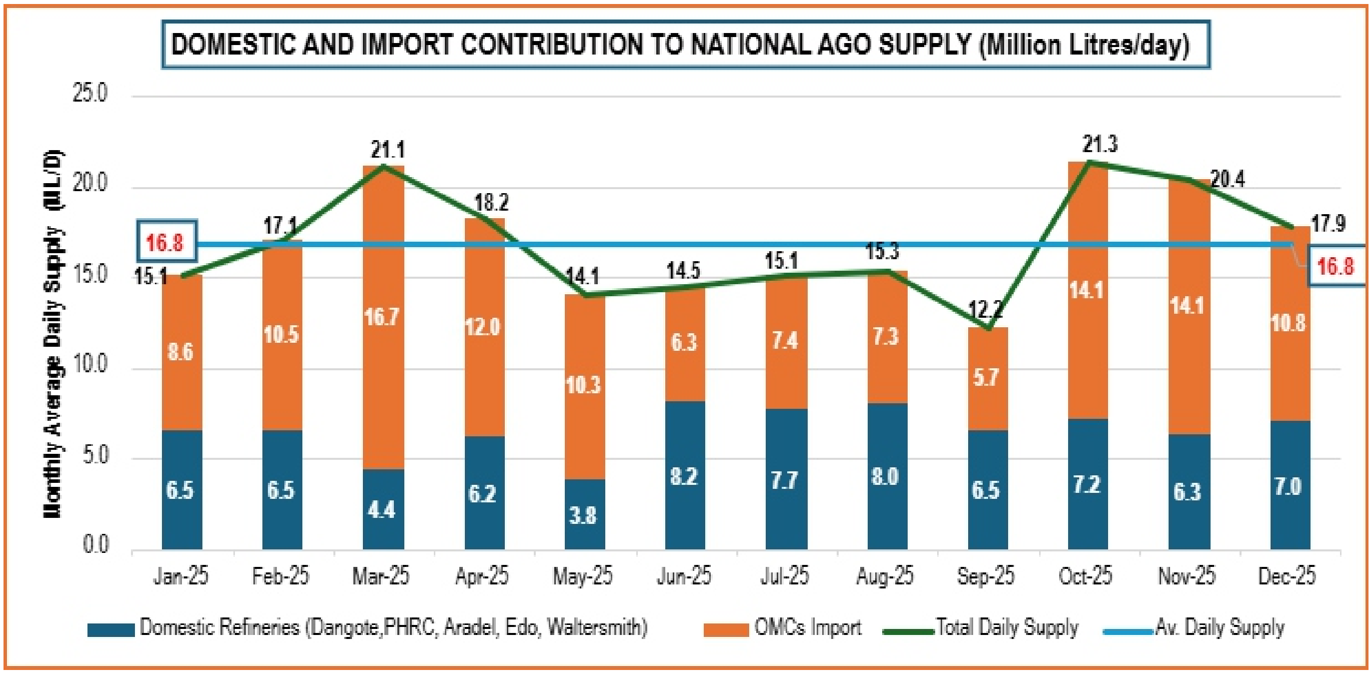


Note:

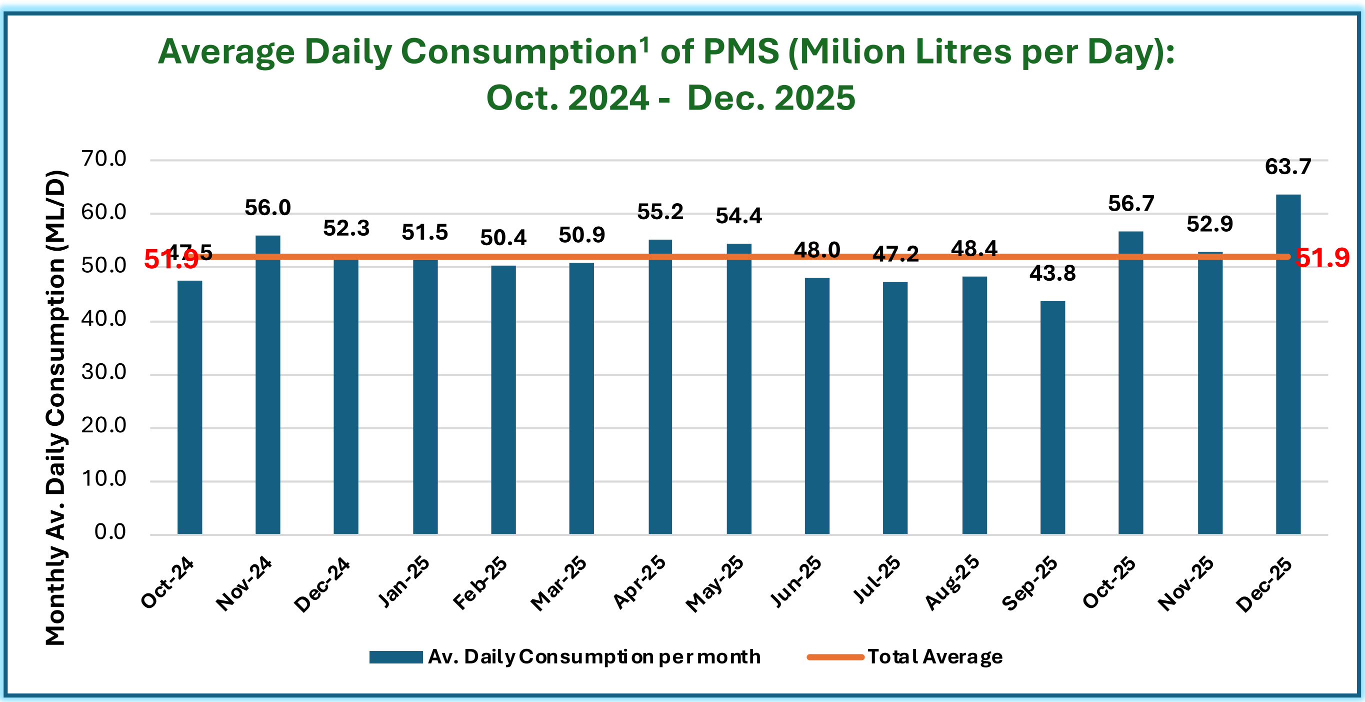
(a) Domestic supply are volumes received into coastal depots plus volumes trucked out from domestic refineries.

(b) PMS Supply in December 2025 increased due to significant improvement in supply from DPRP (19.5ML/day to 32ML/day).

5. Daily Supply of Automotive Gas Oil (AGO)



6. Average Daily Consumption of PMS



NB: *[1]Consumption data as reported is based on volumes trucked into the domestic market*

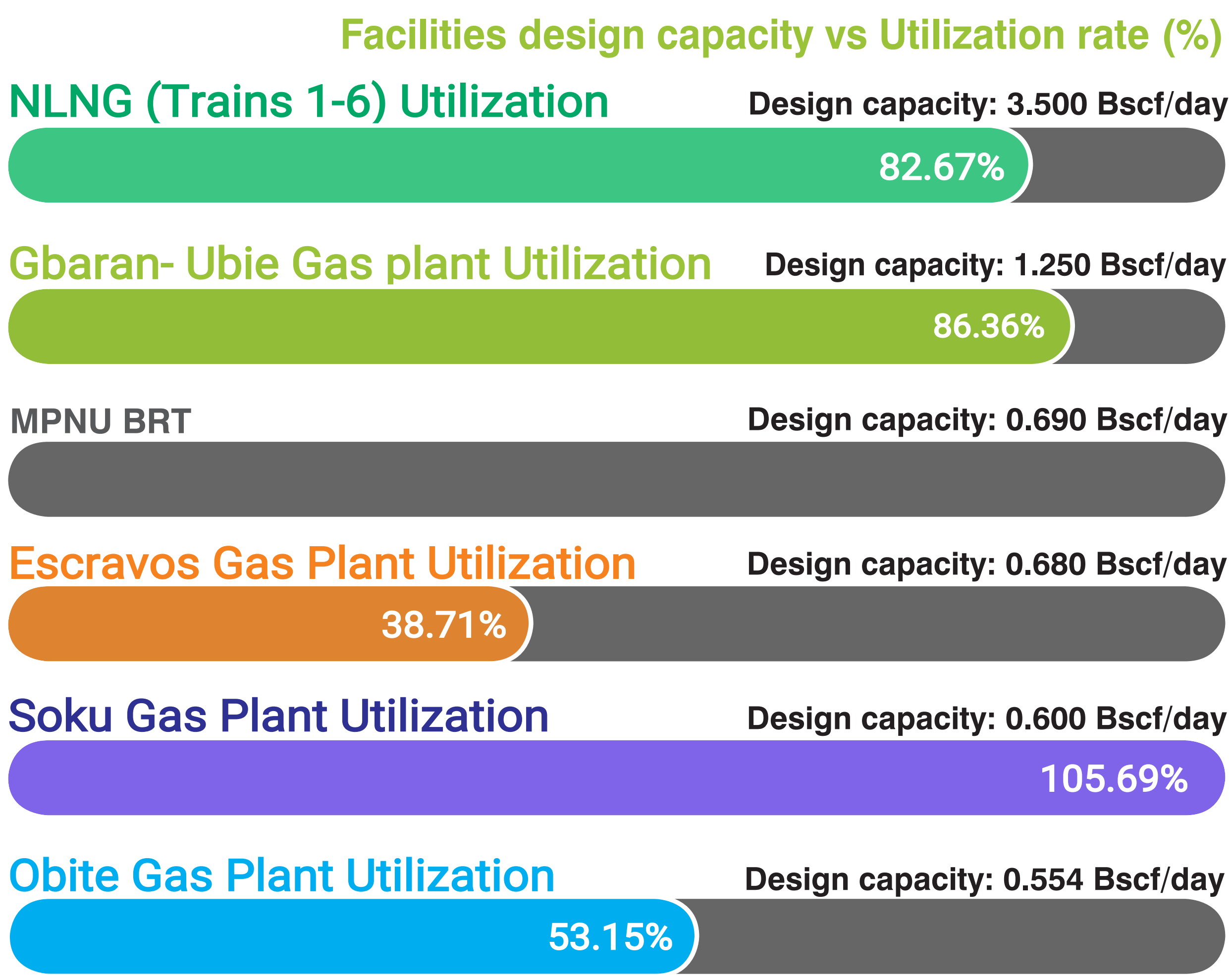
7. Indicative Fuel Prices Average for December 2025)

PRICE FOR THE PERIOD - 1ST - 31ST DECEMBER 2025

CRUDE OIL PRICE (Dated Brent): $62.68/bbl; GASOLINE COST: $657.32/MT

S/NO	DESCRIPTION	PMS PRICE:							
		LAGOS	ABUJA	KANO	CALABAR	SOKOTO	MAIDUGURI	IBADAN	ENUGU
1	INDICATIVE PUMP PRICE (N/L) @Average NFEM FX Rate of N1,450.97/USD	832.31	870.11	881.41	836.11	886.82	900.49	840.37	863.73
2	MAXIMUM ACTUAL PUMP PRICE (N/L)	908.00	931.00	975.00	924.00	965.00	975.00	938.00	908.00
3	MINIMUM ACTUAL PUMP PRICE (N/L)	814.00	855.00	930.00	861.00	881.00	895.00	843.00	815.00
4	AVERAGE ACTUAL PUMP PRICE (N/L)	861.00	893.00	952.50	892.50	923.00	935.00	890.50	861.50

D. GAS PROCESSING CAPACITY (as of December 2025)



E. Wholesale Gas Supply

(December 2025)

Total Gas Supplied

Av. Daily Gas supplied to NLNG	2.912 Bscf/day
Av. Daily Gas supplied to Domestic Market	1.875 Bscf/day
Av. Daily Gas supply (Total)	4.787 Bscf/day

Sectoral Gas Utilization

(Daily Average for December 2025)

Gas-to-Power	0.586 Bscf/day
Gas to Commercial	0.569 Bscf/day
Gas Based Industries	0.430 Bscf/day

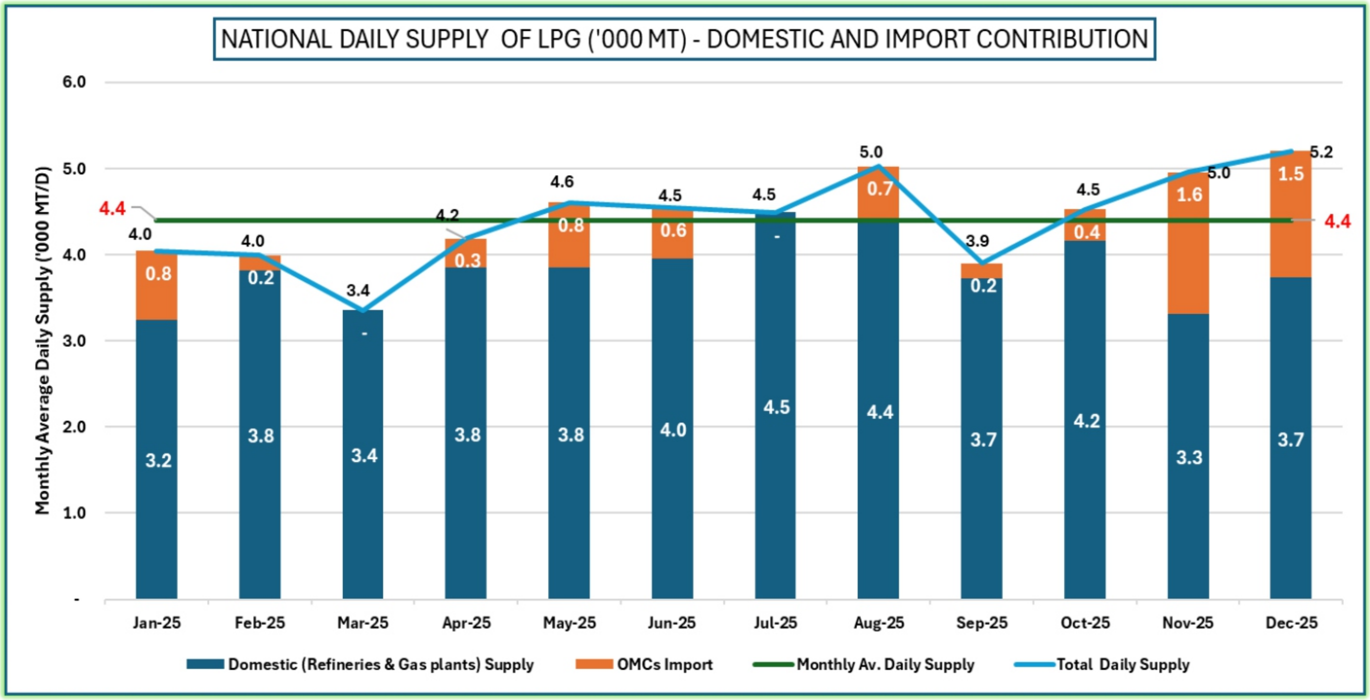
Gas Export

LNG exported by NLNG	113,236M^3/day (51,106 MT/day)
Pipeline export via (WAGP)	0.124 Bscf/day

F. LPG Market & Domestic Supply

December 2025

Average daily Supply	5,201 mt/day
Average daily consumption	4,380 mt/day
Range of Retail Price per KG of LPG in December	N1120 – N1,600



Note: *LPG supply shows strong domestic contribution from gas processing plants and DPRP, with import contributing less than 30% in December 2025*

STATE OF THE MIDSTREAM AND DOWNSTREAM SECTOR

NMDPRA Fact Sheet

Nigerian Midstream and Downstream Petroleum Regulatory Authority

Why this matters?

This verified data underscores Nigeria's strategic transformation in the energy sector, emphasizing reduced imports, strengthened domestic production, job creation, safety improvements, and economic stability.

Nigeria is proactively securing a brighter energy future.

Bet confidently on Nigeria!

#BetOnNigeria #NMDPRA #EnergySecurity #FutureReadyNigeria #FuelingGrowth #StrategicInsight