



NMDPRA Fact Sheet

STATE OF THE MIDSTREAM AND DOWNSTREAM SECTOR

July 2026

***This factsheet presents key statistics
on Nigeria's midstream and downstream
petroleum operations.***



A. Performance Highlights:

June vs. July 2026

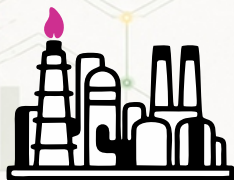
		June 2026	July 2026	Variation (%)
  PRODUCT RECEIPTS 	 Crude Oil Receipt by domestic refineries (MB/D)	0.632	0.585	↓ 8%
	 PMS Daily Receipt (ML/D)	50.6	45.5	↓ 10%
	(a) Domestic	32.5	25.8	↓ -21%
	(b) Import	18.1	19.7	↑ 9%
	 AGO Daily Receipt (ML/D)	16.2	23.6	↑ 46%
	(a) Domestic	16.2	15.7	↓ 3%
	(b) Import	0	7.9	↔ Nil
	 LPG Receipt (KT/D)	5.1	5.3	↑ 4%
	(a) Domestic	3.6	4.4	↑ 22%
	(b) Import	1.5	0.9	↓ 40%
ENERGY SUPPLY	 Domestic Gas Supply (Bcf/d)	5.116	4.723	↓ 8%
	 STOCK			
 PRODUCT CONSUMPTION	 PMS Stock sufficiency (Days)	19.7	22.4	↑ 14%
	 AGO Stock sufficiency (Days)	37.1	46.5	↑ 25%
	 PMS Consumption (ML/D)	47.4	35.7	↓ 25%
	 AGO Consumption (ML/D)	16.0	14.7	↓ 8%
	 ATK Consumption (ML/D)	2.9	1.7	↓ 41%
	 LPG Consumption (KT/D)	4.1	4.4	↑ 7%

Note

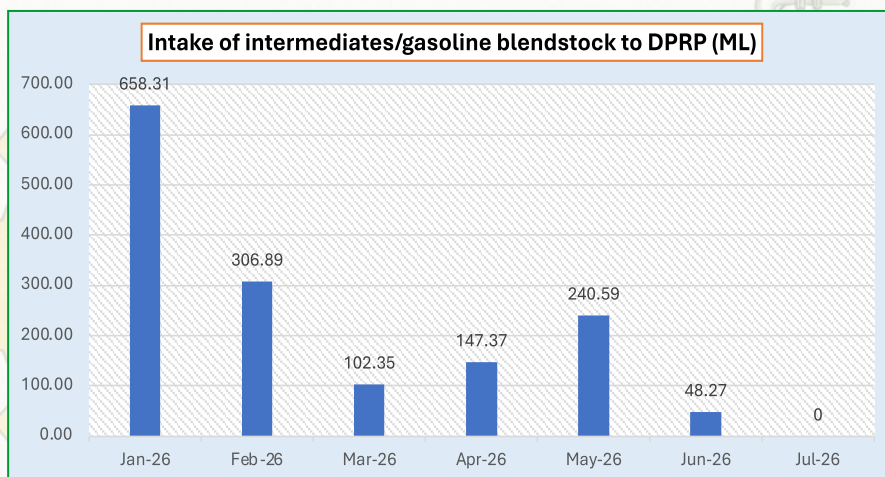
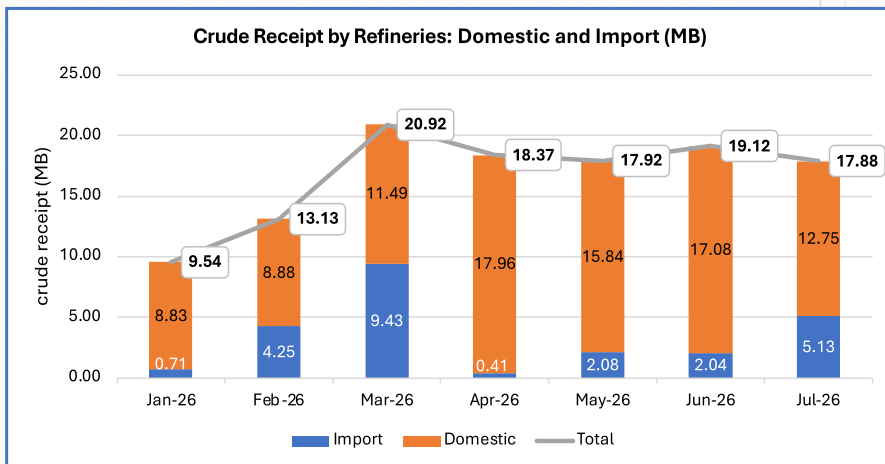
1. Consumption data is based on volumes trucked out into the domestic market.
2. Domestic gas supply includes volumes supplied to NLNG.



B. Performance of Domestic Refineries



Feedstock Supplied to Domestic Refineries



Dangote Refinery's Performance



Average Capacity Utilization: 71.09% ↓

Product	Production (ML/D)	Domestic Receipts (ML/D)	Exports (ML/D) AS AT 31 st JULY	Closing stock as of 31 st July 2026 (ML)
PMS >>	25.9	25.8	3.4	446.1
AGO >>	19.1	15.7	11.0	162.3
ATK >>	15.6	1.9	11.6	217.4



Performance of NNPC Refineries



PHRC
Port Harcourt Refining
& Petrochemical
Co. Ltd.



WRPC
Warri Refining &
Petrochemical
Co. Ltd.



KRPC
Kaduna Refining &
Petrochemical
Co. Ltd.

Port Harcourt Refinery (PHRC)

OPERATIONS	JUN - 26	JUL - 26
PRODUCTION STATUS	SHUT DOWN	SHUT DOWN
AGO EVACUATIONS	0.021	NA

Warri Refinery (WRPC)

Production Status

Not producing

Kaduna Refinery (KRPC)

Production Status

Not producing

Modular Refineries' Performance

Daily Average

	Avg Capacity utilization (%)	AGO Production (ML/D)	AGO Domestic supply (ML/D)
WalterSmith 	70.42	0.342	0.341
Edo Refinery 	95.72	0.088	0.107
Aradel 	36.32	0.153	0.144
OPAC 	0.86	0.007	N/A

Duport



Shut down

NOTE: An average of 0.592 million litres/day was supplied in the month of review.

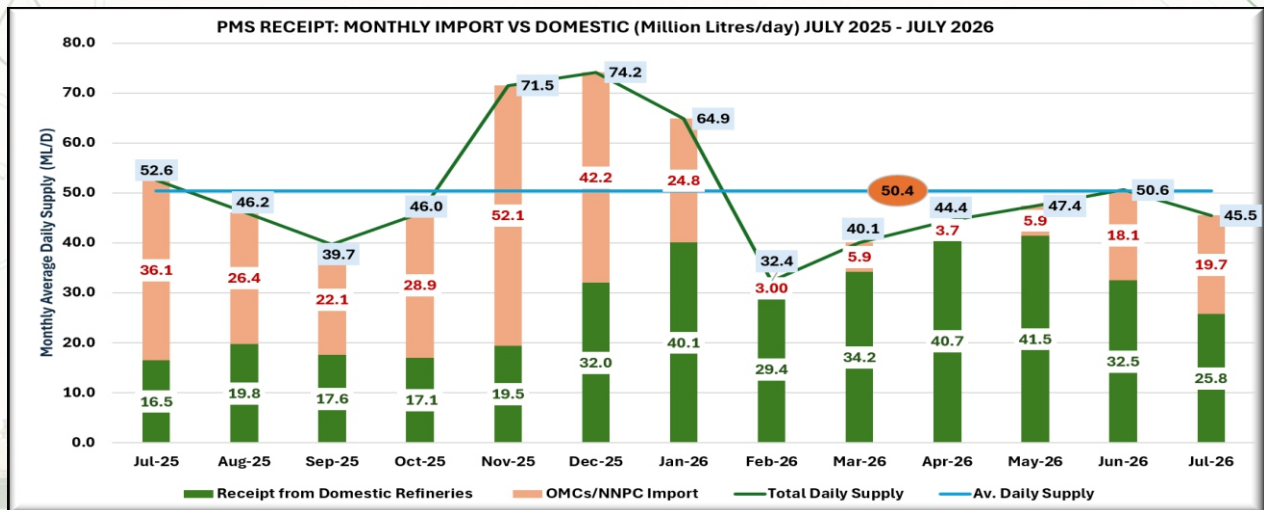
C. Fuel Availability & Consumption

1. Daily Average Receipt of key Petroleum Products

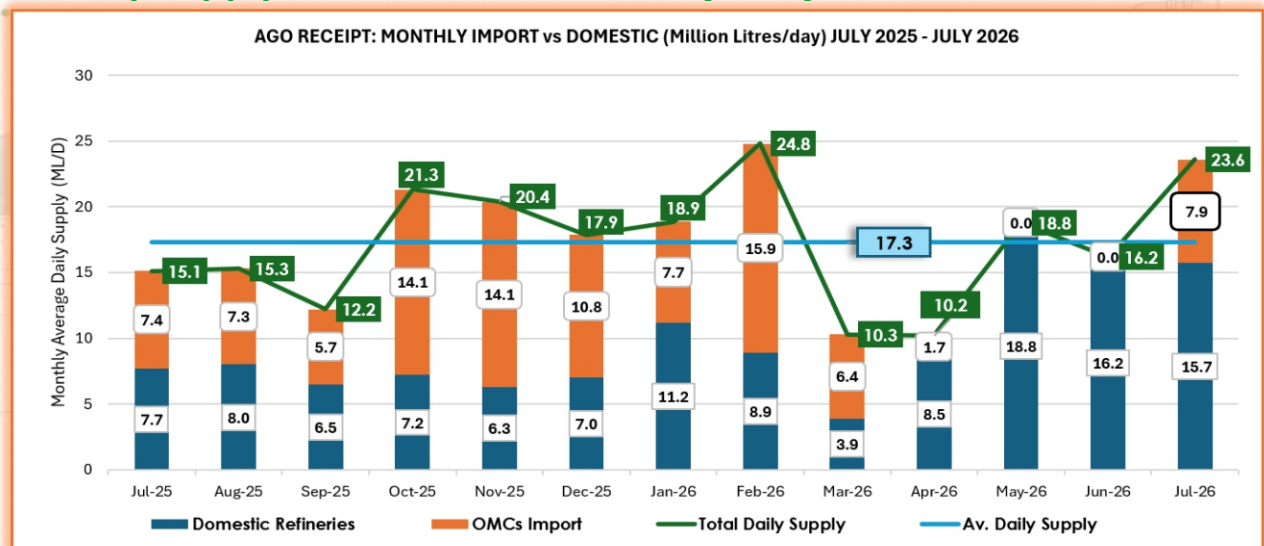
Petrol (PMS)	45.5 ML/day
Diesel (AGO)	23.6 ML/day
Aviation Fuel (ATK)	1.9 ML/day
LPG	5.3 KT/day



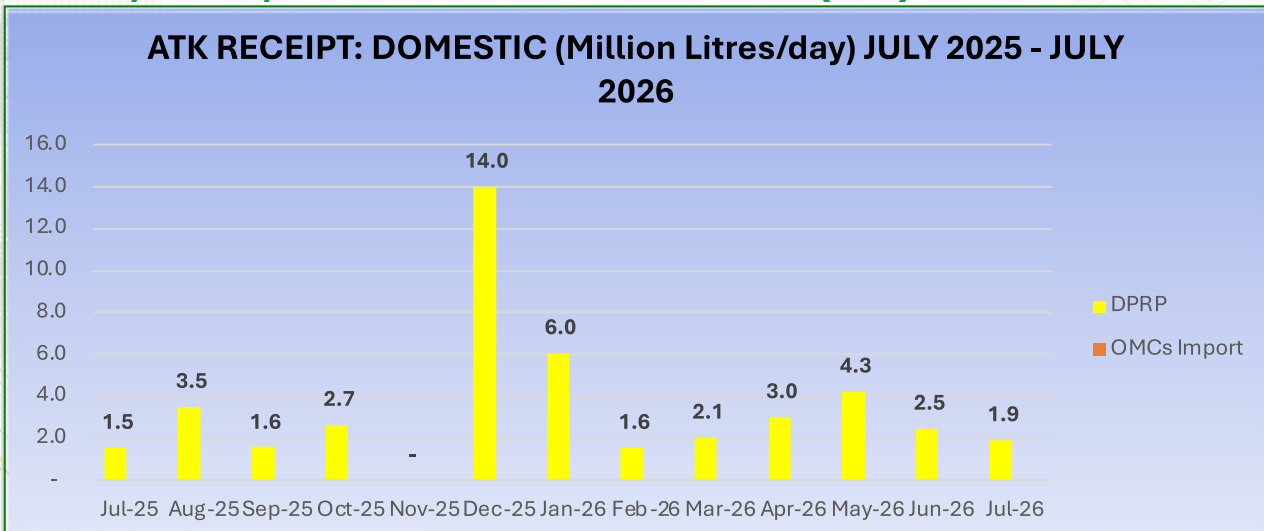
Monthly Supply of Premium Motor Spirit (PMS)



Monthly Supply of Automotive Gas Oil (AGO)

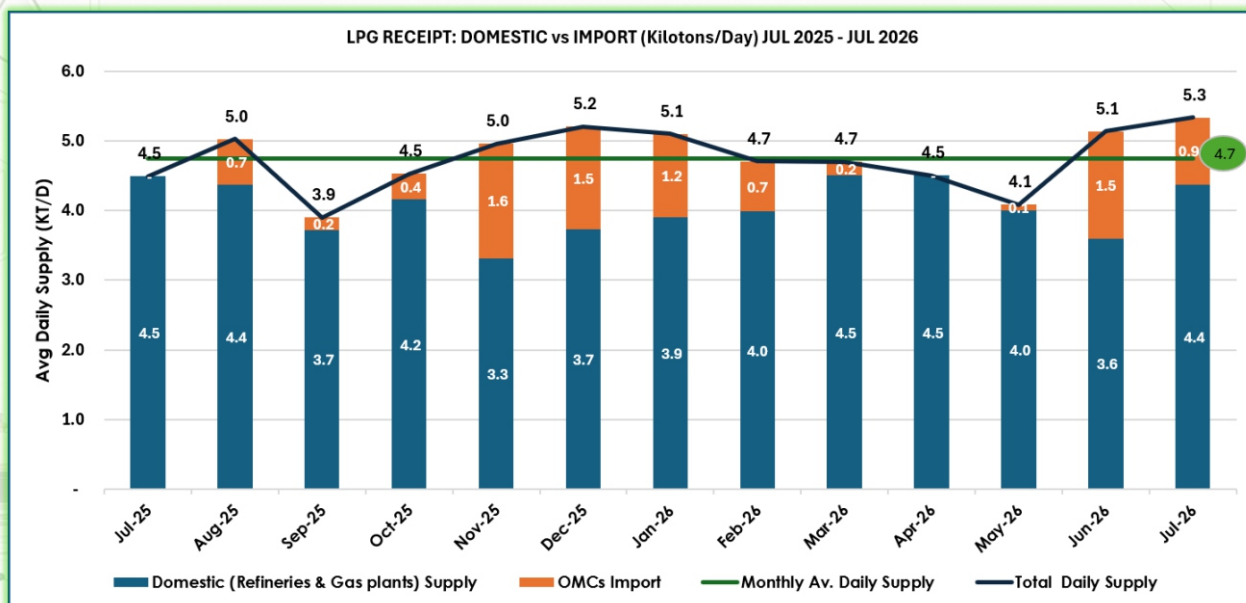


Monthly Receipt of Aviation Turbine Kerosine (ATK)



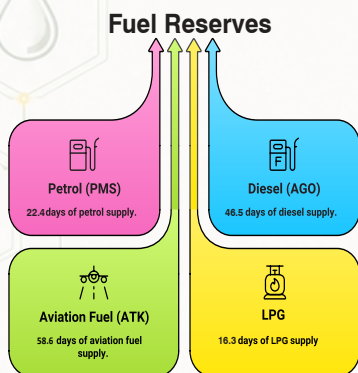


Monthly receipt of Liquefied Petroleum Gas (LPG)



LPG SUPPLY SOURCES - JULY 2026

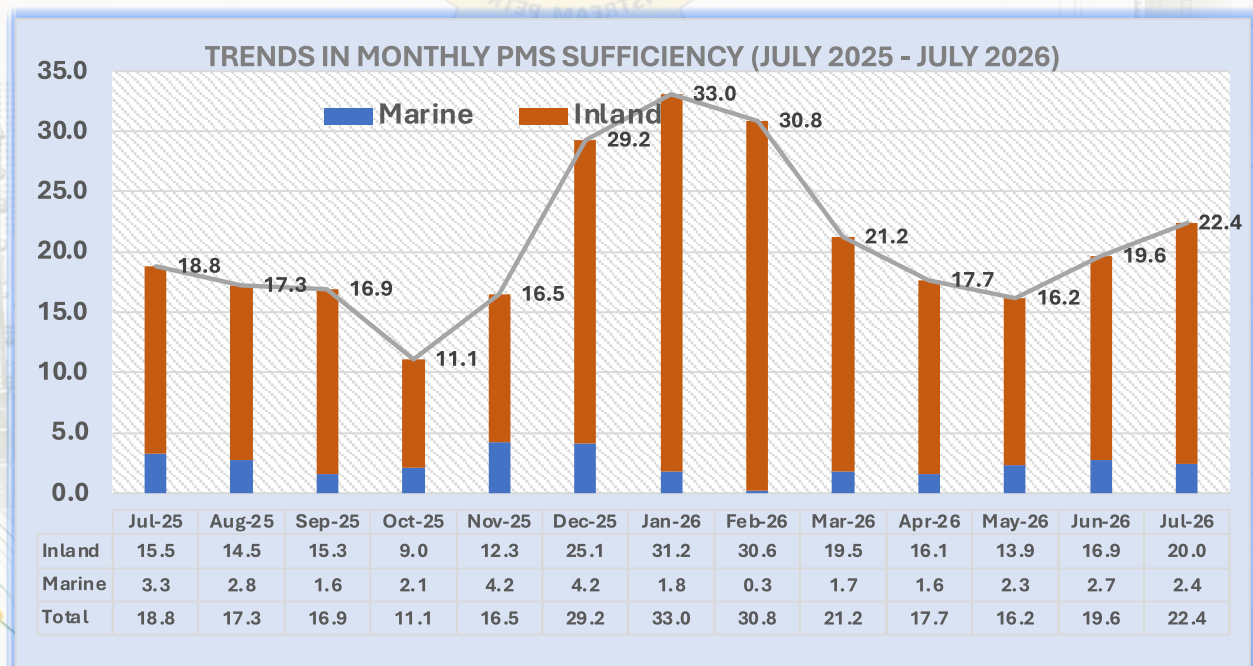
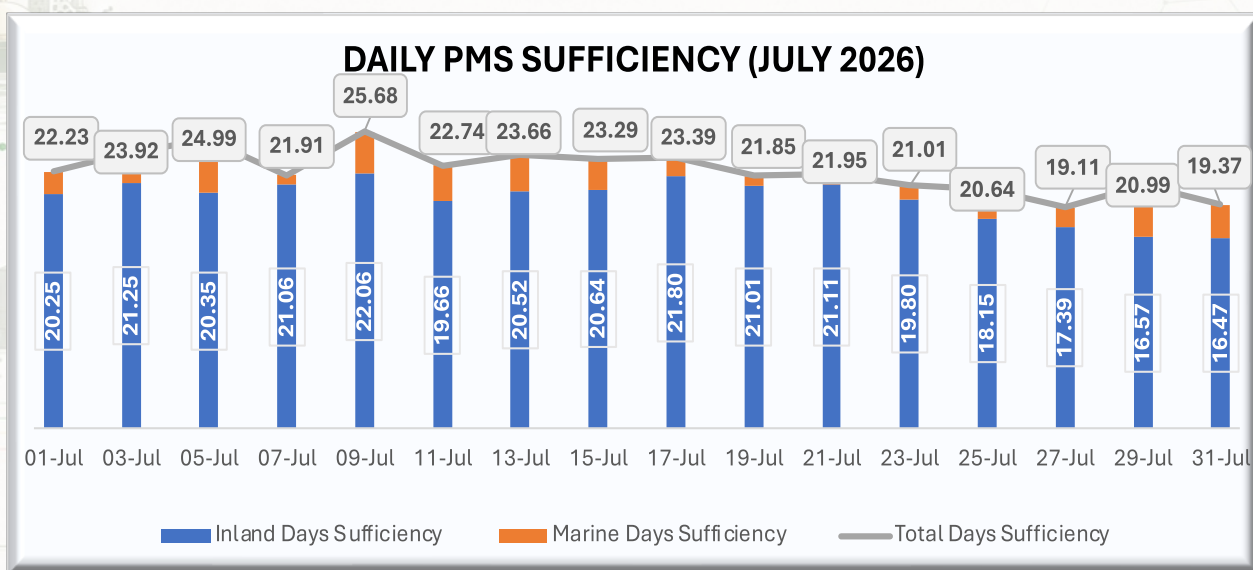
 SOURCE	 SUPPLY (KT/D)
 Refinery (DPRP)	0.829
 NLNG/SEPNU (via vessels)	2.031
 Other Processing Plants (via trucks)	1.513
 Import	0.959
 TOTAL DAILY	5.332



2. National Fuel Sufficiency (Average daily stock sufficiency inclusive of DPRP Stock)

Petrol (PMS)	22.4 days
Diesel (AGO)	46.5 days
Aviation Fuel (ATK)	58.6 days
LPG	16.3 days

Note: The minimum fuel sufficiency threshold is 30 days



Note: Days sufficiency includes stock at DPRP



3. Daily Demand Benchmarks (2026)

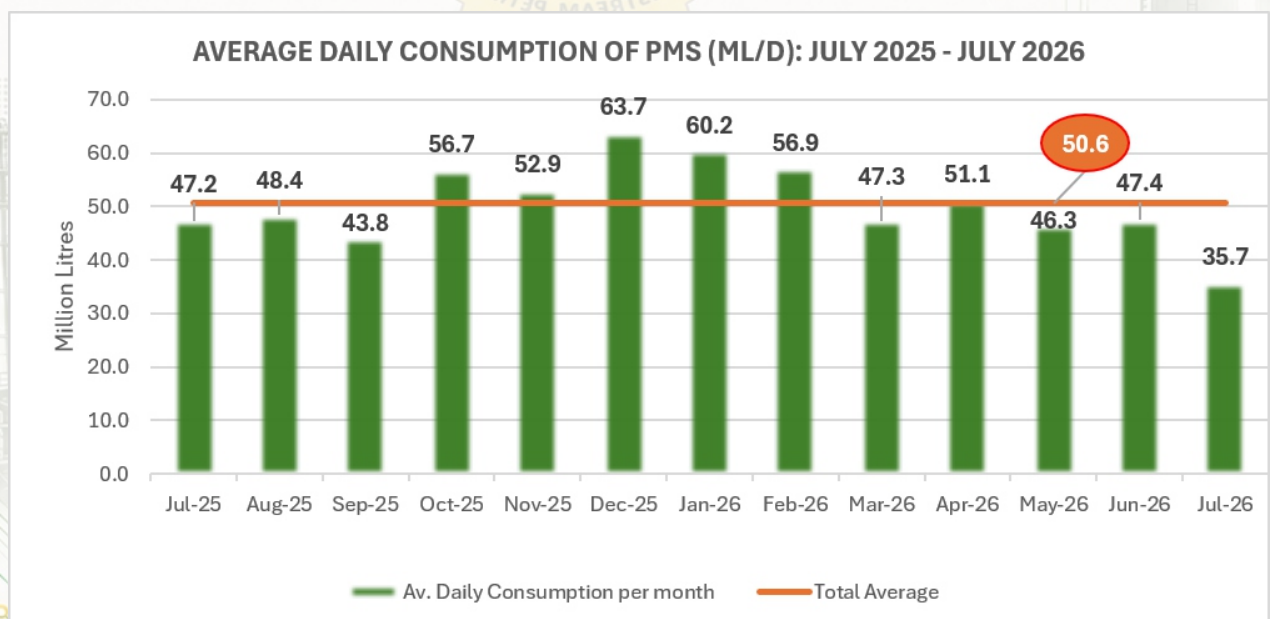
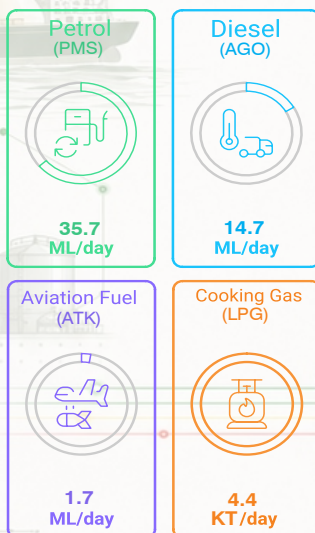
Petrol (PMS)	50 ML/day
Diesel (AGO)	14 ML/day
Aviation Fuel (ATK)	3 ML/day
LPG	3.9 KT/day

4. Daily Consumption of key Petroleum Products

Petrol (PMS)	35.7 ML/day
Diesel (AGO)	14.7 ML/day
Aviation Fuel (ATK)	1.7 ML/day
LPG	4.4 KT/day



- Note:**
1. Consumption data is based on volumes trucked out into the domestic market.
 2. LPG figures are inclusive of propane.



Note: ¹Consumption data is based on volumes trucked out into the domestic market.



5. Indicative Fuel Prices Average



PRICE FOR THE PERIOD - 1ST - 31ST JULY 2026



CRUDE OIL PRICE (Dated Brent): **\$83.41/bbl;**



GASOLINE COST: **\$1,094.67/MT**

S/NO	DESCRIPTION	PMS PRICE:							
		LAGOS	ABUJA	KANO	CALABAR	SOKOTO	MAIDUGURI	IBADAN	ENUGU
1	INDICATIVE PUMP PRICE (N/L) @Average NFEM FIX Rate of N1,373.25/USD	1,270.09	1,319.09	1,346.83	1,273.66	1,343.74	1,363.83	1,268.83	1,308.31
2	MAXIMUM ACTUAL PUMP PRICE (N/L)	1,277.00	1,333.00	1,340.00	1,305.00	1,366.00	1,400.00	1,280.00	1,298.00
3	MINIMUM ACTUAL PUMP PRICE (N/L)	1,131.00	1,195.00	1,252.00	1,219.00	1,267.00	1,290.00	1,178.00	1,214.00
4	AVERAGE ACTUAL PUMP PRICE (N/L)	1,204.00	1,264.00	1,296.00	1,262.00	1,316.50	1,345.00	1,229.00	1,256.00



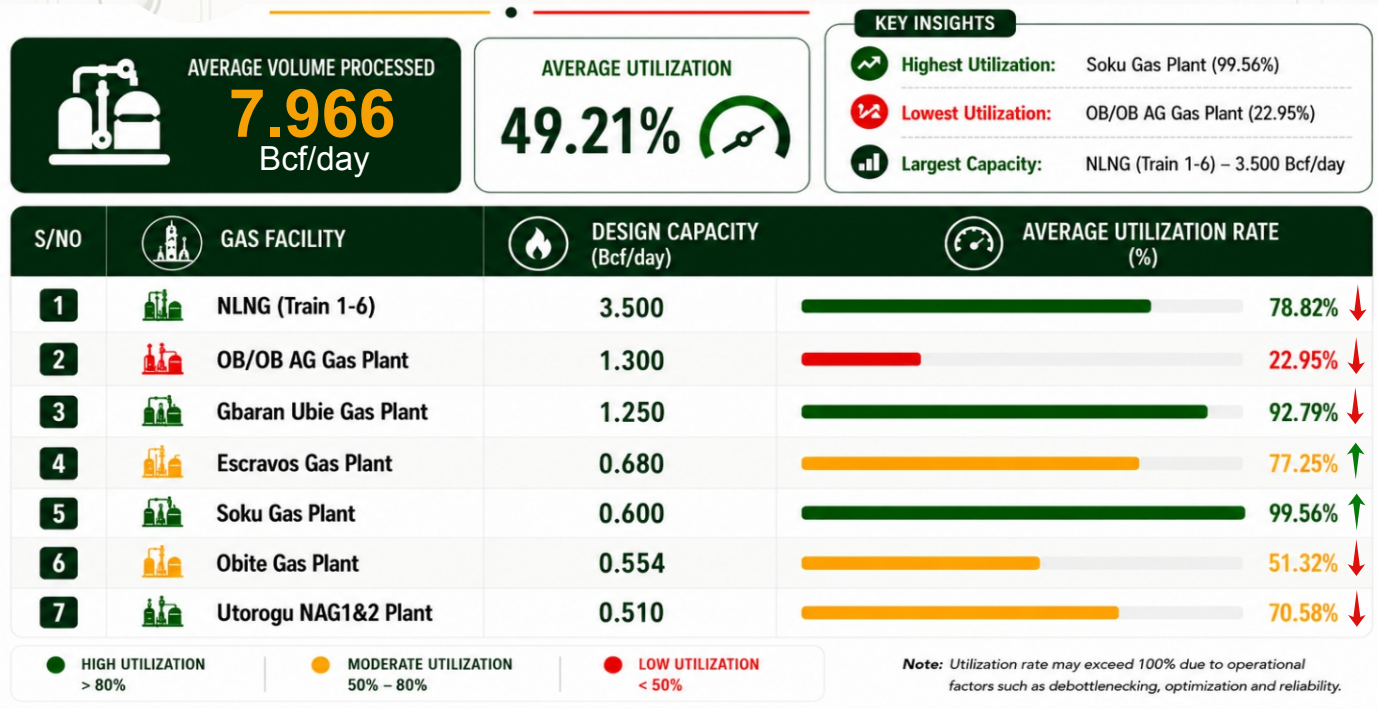
LIQUEFIED PETROLEUM GAS (LPG) RETAIL PRICE FOR THE PERIOD - 1ST - 31ST JULY 2026

S/NO	DESCRIPTION	LPG RETAIL PRICE (NAIRA/LKG):					
		LAGOS	KANO	CALABAR	SOKOTO	IBADAN	ENUGU
1	INDICATIVE RETAIL PRICING	1,143.76	1,201.26	1,146.26	1,201.26	1,143.76	1,146.26
2	MAXIMUM ACTUAL RETAIL PRICE (N/KG)	1,500.00	1,650.00	1,500.00	1,650.00	1,600.00	1,650.00
3	MINIMUM ACTUAL RETAIL PRICE (N/KG)	1,150.00	1,450.00	1,320.00	1,500.00	1,480.00	1,450.00
4	AVERAGE ACTUAL PUMP PRICE (N/KG)	1,325.00	1,550.00	1,410.00	1,575.00	1,540.00	1,550.00

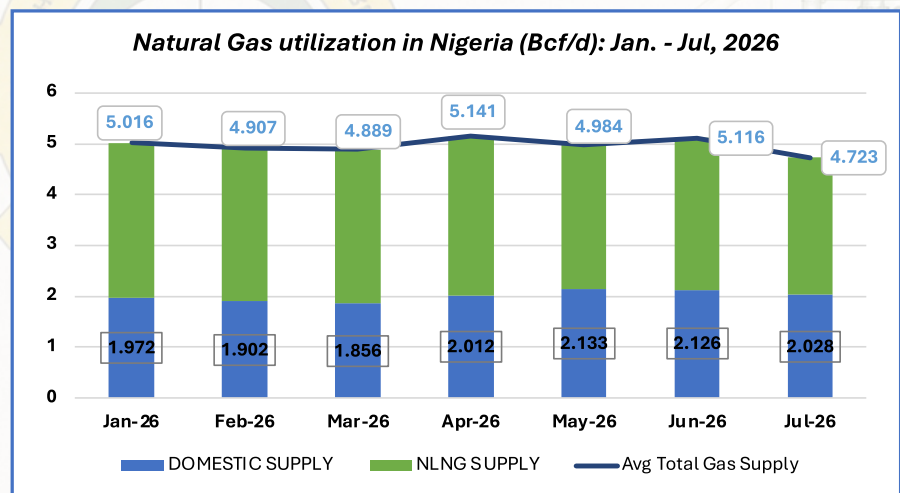
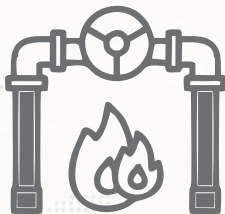


D. Gas Processing Capacity

Major Gas Facilities: Design Capacities & Average Utilization



E. Wholesale Gas Supply



Total Gas Supplied

Av. Daily Gas supplied to NLNG

2.695 Bcf/day

Av. Daily Gas supplied to Domestic Market

2.028 Bcf/day

Av. Daily Gas supply (Total)

4.723 Bcf/day



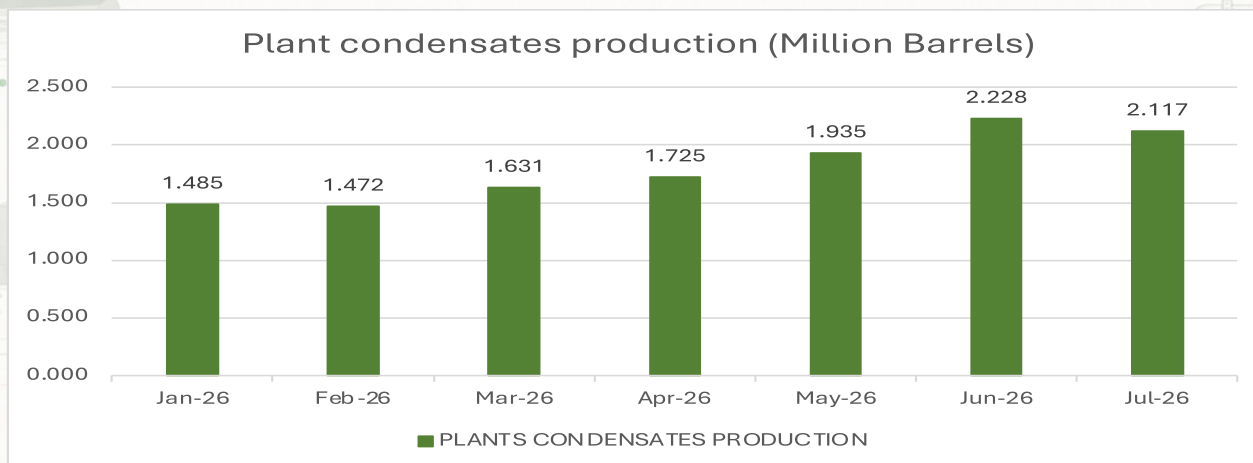
Sectoral Gas Utilization (Daily Average for July 2026)

Gas-to-Power	0.534 Bcf/day	↑
Gas to Commercial	0.552 Bcf/day	↓
Gas Based Industries	0.507 Bcf/day	↓

Gas Export (Daily Average for July 2026)

LNG exported by NLNG	114,753 M ³ /day (51,683 MT/day)	↑
Pipeline export via (WAGP)	0.139 Bcf/day	↓

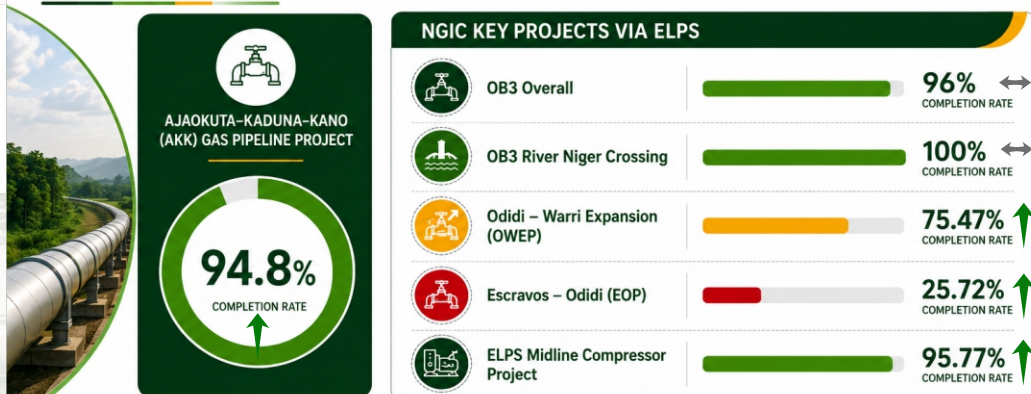
Production of condensates from Gas Processing Plants



Note:

- The condensate production figures above represent the total volumes produced from gas processing plants operated by NLNG, Chevron, Greenville, First Otakikpo, Ashtavinayak, PNG, Odum Energy, NEDO, NEPL/Panocean, Seplat Midstream, and Anoh Gas.
- Some of these volumes are exported as separate condensate streams, while others are transported to crude oil terminals, comingled/blended, and exported as crude streams

F. Update on Major Gas Pipeline Projects and Overall Completion Status



*Source: NGIC (as at JULY 2026)



STATE OF THE MIDSTREAM AND
DOWNSTREAM SECTOR

NMDPRA Fact Sheet

Nigerian Midstream and Downstream Petroleum Regulatory Authority

Why this matters?

This verified data underscores Nigeria's strategic transformation in the energy sector, emphasizing reduced imports, strengthened domestic production, job creation, safety improvements, and economic stability.

Nigeria is proactively securing a brighter energy future.

Bet confidently on Nigeria!

#BetOnNigeria #NMDPRA #EnergySecurity
#FutureReadyNigeria #FuelingGrowth
#StrategicInsight