



NMDPRA Fact Sheet

STATE OF THE MIDSTREAM AND DOWNSTREAM SECTOR

March 2026

*This factsheet presents key statistics on
the midstream and downstream petroleum
operations in Nigeria*



A. Performance Highlights:

February 2026 vs. March 2026

	February 2026	March 2026
PMS Daily Supply (ML/D)	39.5	40.1
(a) Domestic	36.5	34.2
(b) Import	3.0	5.9
AGO Daily Supply (ML/D)	24.4	10.3
(a) Domestic	8.8	3.9
(b) Import	15.6	6.4
LPG Supply (KT/D)	4.7	4.7
(a) Domestic	4.0	4.5
(b) Import	0.7	0.2
PMS Consumption (ML/D)	56.9	47.3
AGO Consumption (ML/D)	20.3	14.5
ATK Consumption (ML/D)	2.9	2.1
LPG Consumption (KT/D)	5.2	5.1
PMS Stock Sufficiency (Days)	30.7	21.2
AGO Stock Sufficiency (Days)	47.6	55.4
Domestic Gas Supply (Bscf/d)	4.771	4.888
Key Refinery projects update	Waltersmith Refinery train 2 commenced introduction of hydrocarbons	Waltersmith refinery train 2 Introduction of hydrocarbons still ongoing

Note:

1. Consumption data is based on volumes trucked out into the domestic market.
2. Domestic Gas supply includes volumes supplied to NLNG.



B. Domestic Refineries Performance

(March 2026)



Dangote Refinery Performance

(March 2026)



Average Capacity Utilization: 93.62%

	Production (ML/D)	Domestic Supply (ML/D)
PMS	48.2	34.2
AGO	16.5	2.2

State-owned Refineries Performance



PHRC
Port Harcourt Refining
& Petrochemical
Co. Ltd.



KRPC
Kaduna Refining &
Petrochemical
Co. Ltd.



WRPC
Warri Refining &
Petrochemical
Co. Ltd.

Port Harcourt Refinery (PHRC)

Production Status

Operations shut down. However, evacuation of AGO produced while the refinery was operational averaged 0.048 million litres/day.

Warri Refinery (WRPC)

Operation Status

Shut down

Kaduna Refinery (KRPC)

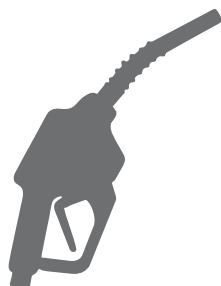
Operation Status

Shut down



Modular Refineries Performance

Modular Refinery & Capacities - AGO



	Avg Capacity utilization (%)	Production (ML/D)	Domestic Supply (ML/D)
Walter Smith 	59.56	0.246	0.241
Edo Refinery 	64.69	0.058	0.051
Aradel 	58.84	0.356	0.337

OPAC



Shut down

Duport



Shut down

NOTE: The three modular refineries supplied an average of 0.629 million litres/day in the month of March 2026.

C. Fuel Availability & Consumption

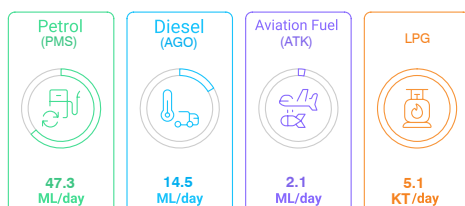
1. Daily Consumption Benchmarks (2026)

Petrol (PMS)	50 million litres/day
Diesel (AGO)	14 million litres/day
Aviation Fuel (ATK)	3 million litres/day
LPG	3,900 KT/day

2. Daily Consumption (truck out) of key Petroleum Products (Average for March 2026)

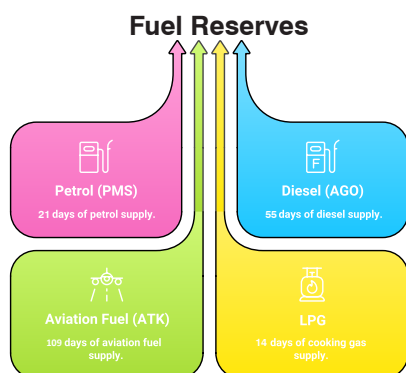
Petrol (PMS)	47.3 ML/day
Diesel (AGO)	14.5 ML/day
Aviation Fuel (ATK)	2.1 ML/day
LPG	5.1 KT/day

Daily Consumption of Key Petroleum Products March 2026)



Note:

- (i) Consumption data is based on volumes trucked out into the domestic market.
- (ii) LPG figures are inclusive of propane and butane.



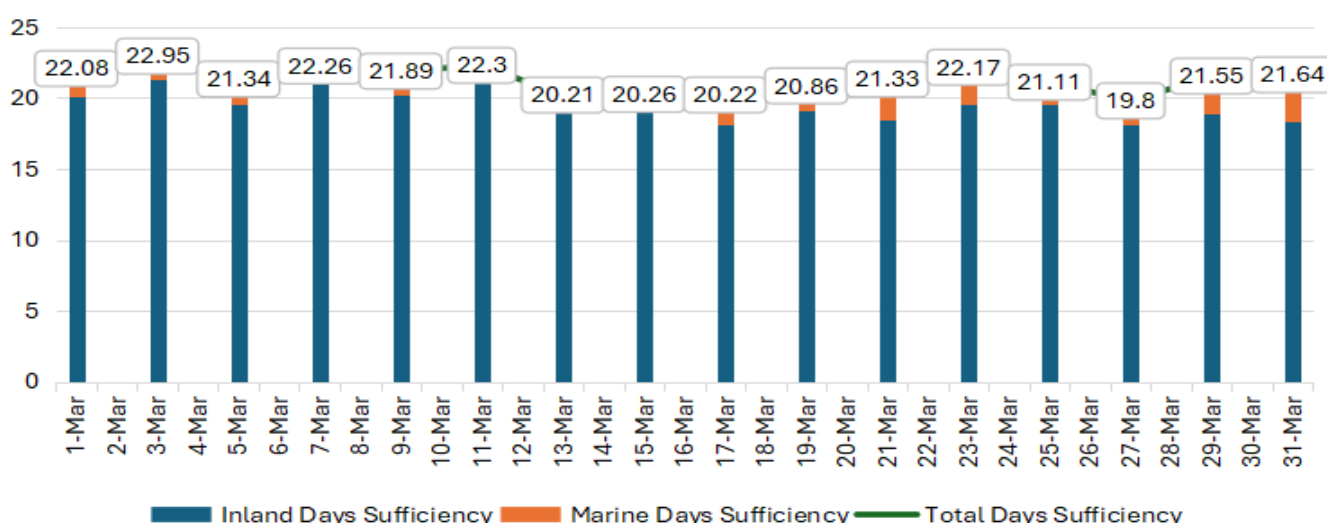
3. National Fuel Sufficiency

(Average for March 2026)

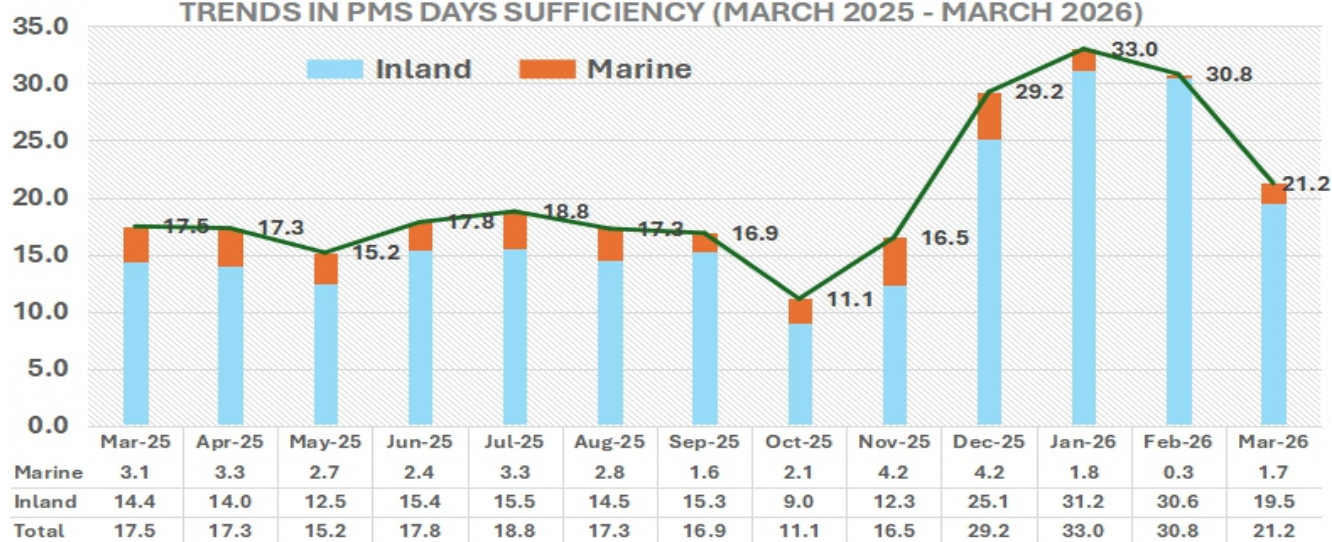
Petrol (PMS)	21 days
Diesel (AGO)	55 days
Aviation Fuel (ATK)	109 days
LPG	14 days

Days sufficiency includes pumpable stock at Dangote Refinery

PMS DAYS SUFFICIENCY (March 2026)

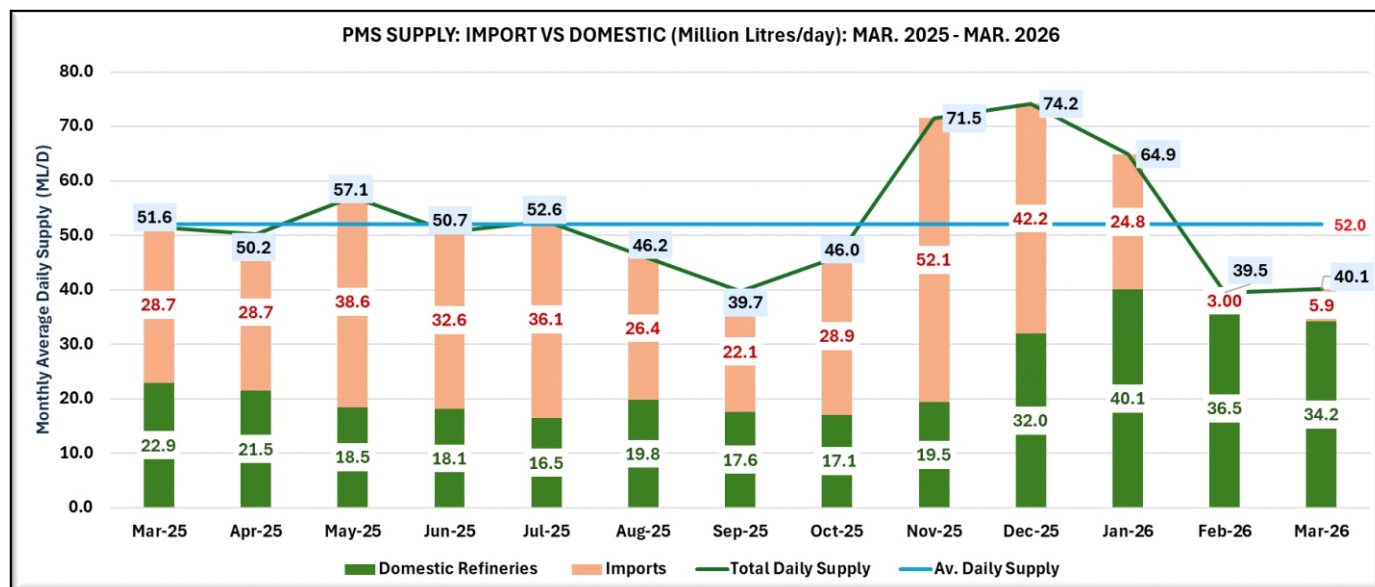


TRENDS IN PMS DAYS SUFFICIENCY (MARCH 2025 - MARCH 2026)



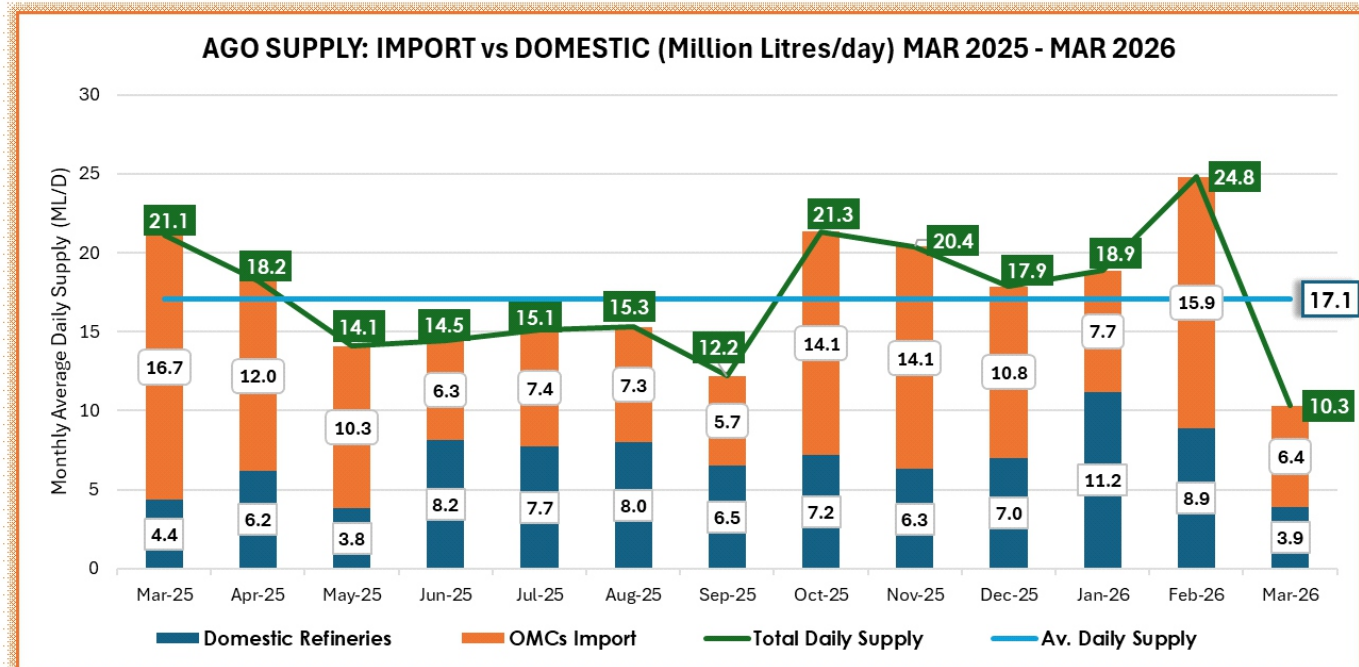


4. Daily Supply of Premium Motor Spirit (PMS)

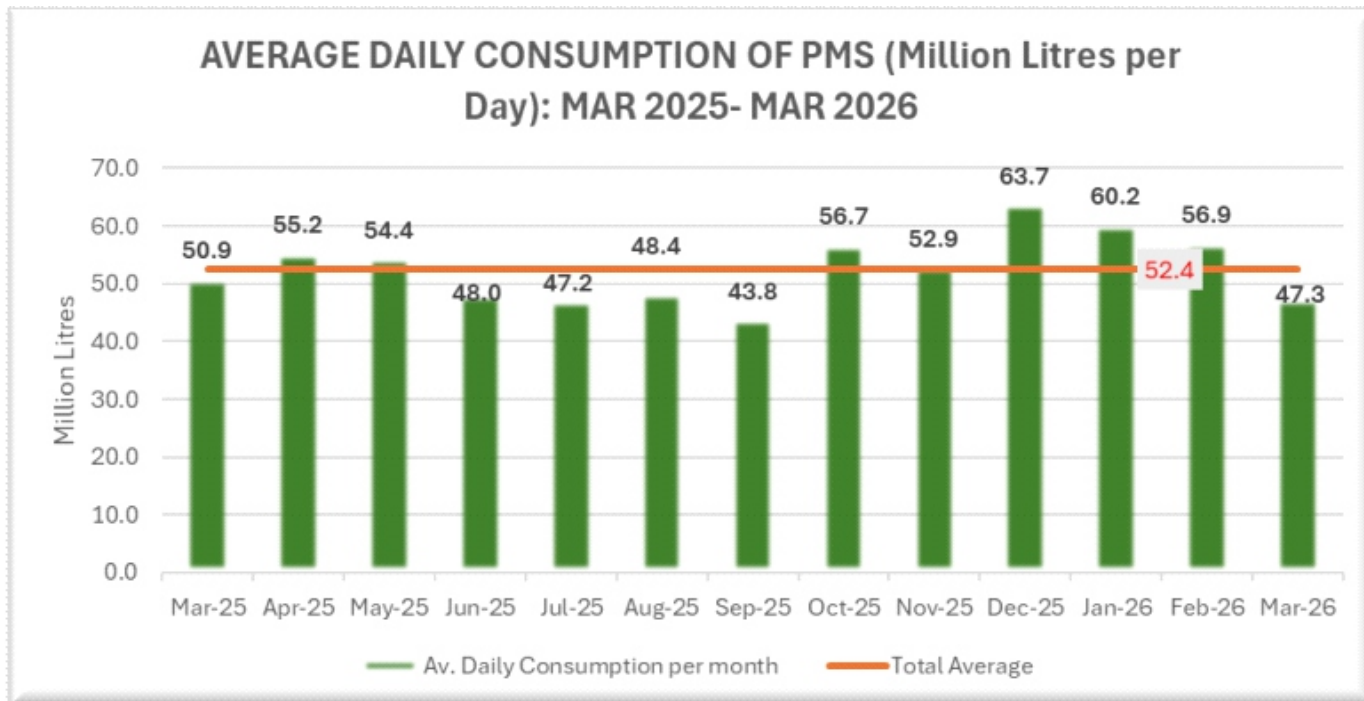




5. Daily Supply of Automotive Gas Oil (AGO)



6. Average Daily Consumption of PMS



Note: 'Consumption data is based on volumes trucked into domestic market.



7. Indicative Fuel Prices Average

PRICE FOR THE PERIOD - 1ST - 31ST MARCH 2026

CRUDE OIL PRICE (Dated Brent): \$103.89/bbl; GASOLINE COST: \$1,046.52/MT

S/NO	DESCRIPTION	PMS PRICE:							
		LAGOS	ABUJA	KANO	CALABAR	SOKOTO	MAIDUGURI	IBADAN	ENUGU
1	INDICATIVE PUMP PRICE (N/L) @Average NFEM FX Rate of N1,377.61/USD	1,249.01	1,286.81	1,298.11	1,252.67	1,303.52	1,317.19	1,257.07	1,280.43
2	MAXIMUM ACTUAL PUMP PRICE (N/L)	1,208.00	1,238.00	1,273.00	1,250.00	1,305.00	1,300.00	1,238.00	1,368.00
3	MINIMUM ACTUAL PUMP PRICE (N/L)	1,073.00	1,166.00	1,118.00	1,154.00	1,148.00	1,177.00	1,146.00	1,172.00
4	AVERAGE ACTUAL PUMP PRICE (N/L)	1,140.50	1,202.00	1,195.50	1,202.00	1,226.50	1,238.50	1,192.00	1,270.00

D. GAS PROCESSING CAPACITY

Facilities design capacity vs Utilization rate (%)

NLNG (Trains 1-6)

Design capacity: 3.500 Bscf/day

Utilization: 87.20%

OB/OB AG Gas plant:

Design capacity: 1.300 Bscf/day

Util: 23.10%

Gbaran- Ubie Gas plant

Design capacity: 1.250 Bscf/day

Utilization: 104.62%

Escravos Gas Plant

Design capacity: 0.680 Bscf/day

Utilization: 62.97%

Soku Gas Plant

Design capacity: 0.600 Bscf/day

Utilization: 97.56%

Obite Gas Plant

Design capacity: 0.554 Bscf/day

Utilization: 48.39%

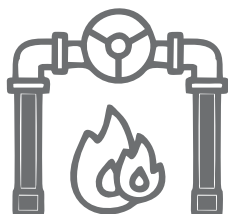
Utorogu NAG1&2 Plant

Design capacity: 0.510 Bscf/day

Utilization: 40.32%



E. Wholesale Gas Supply



Total Gas Supplied

Av. Daily Gas supplied to NLNG	3.033 Bscf/day
Av. Daily Gas supplied to Domestic Market	1.855 Bscf/day
Av. Daily Gas supply (Total)	4.888 Bscf/day

Sectoral Gas Utilization

(Daily Average)

Gas-to-Power	0.485 Bscf/day
Gas to Commercial	0.601 Bscf/day
Gas Based Industries	0.430 Bscf/day

Gas Export

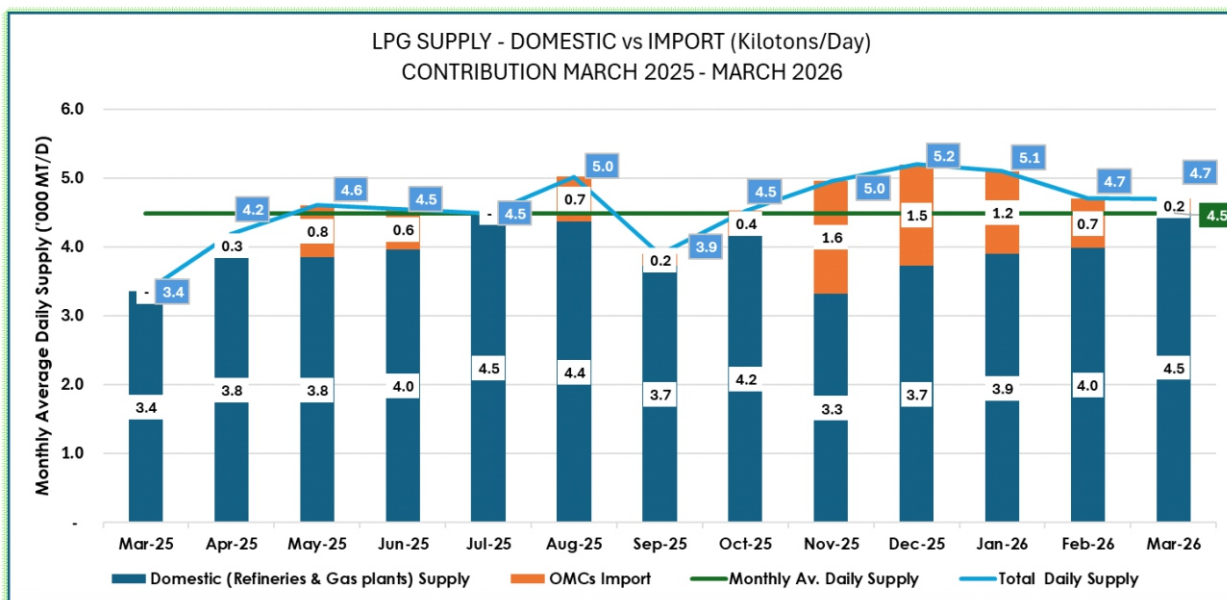
(Daily Average)

LNG exported by NLNG	124,673 M ³ /day (56,241 MT/day)
Pipeline export via (WAGP)	0.129 Bscf/day

F. LPG Market & Domestic Supply

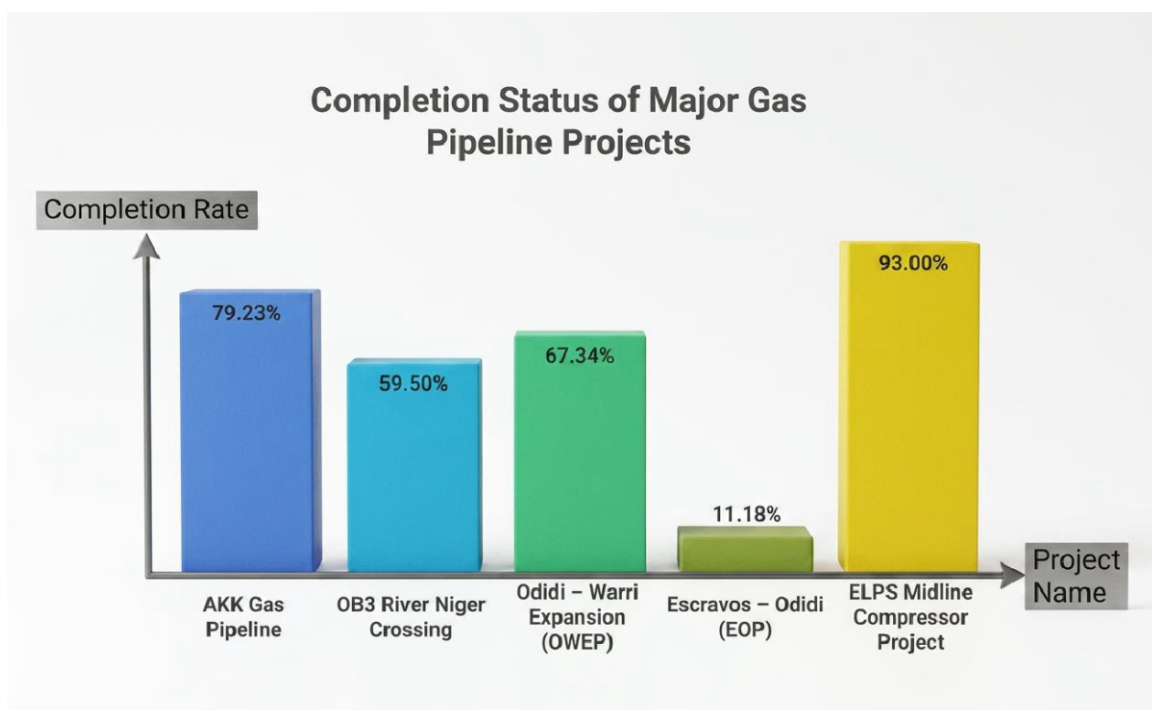


Average daily Supply	4,726 mt/day
Average daily consumption	5,122 mt/day
Range of Retail Price per KG of LPG	N980 – N1,450



Note: LPG supply shows steady domestic contribution from gas processing plants and DPRP.

G. Update on Major Gas Pipeline Projects and Completion Status



*Source: NGIC



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DOWNSTREAM SECTOR

NMDPRA Fact Sheet

Nigerian Midstream and Downstream Petroleum Regulatory Authority

Why this matters?

This verified data underscores Nigeria's strategic transformation in the energy sector, emphasizing reduced imports, strengthened domestic production, job creation, safety improvements, and economic stability.

Nigeria is proactively securing a brighter energy future.

Bet confidently on Nigeria!

#BetOnNigeria #NMDPRA #EnergySecurity
#FutureReadyNigeria #FuelingGrowth
#StrategicInsight