



STATE OF THE MIDSTREAM AND
DOWNSTREAM SECTOR

NMDPRA Fact Sheet

November 2025



Domestic Refineries Performance

(November 2025)



Update on Refinery Licenses Issued

New Refinery establishment license (LTE) issued:	1
New Refinery Construction License (LTC) issued:	1
Update on refineries construction:	Waltersmith (Train 2) 5,000bpsd currently undergoing commissioning

Dangote Refinery Performance

(November 2025)



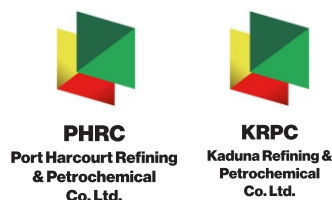
PMS Supply Performance

Planned Domestic Supply	35 Million litres / day From October 2024
Actual Domestic Evacuation performance for November 2025	Averaging 23.520 Million litres/day

AGO Supply Performance

Actual Domestic Evacuation performance for November 2025	Averaging 5.596 Million litres/day
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State-owned Refineries Performance



Port Harcourt Refinery (PHRC)

Production Status

No production activities as the refinery remained on shut down mode. However, evacuation of AGO produced while the refinery was operational before 24th May 2025 continued at an average of 0.349 million litres/day.

Warri Refinery (WRPC)

Operation Status	Remain on shut down
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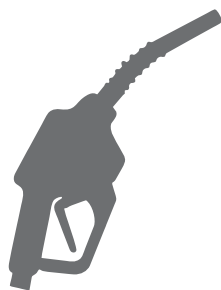
Kaduna Refinery (KRPC)

Operation Status	Remain on shut down
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Modular Refineries Performance

(Average for November 2025)



Modular Refinery & Capacities

Waltersmith 	(Av. Capacity utilization: 63.32%) - Average AGO supply is 0.133 million litres/day.
Edo Refinery 	(Av. Capacity utilization: 91.40. Average AGO supply is 0.060 million litres/day
ARADEL 	(Av. Capacity utilization: 62.30%). Average AGO supply is 0.296 million litres/day.
OPAC 	Not on production
Duport 	Not on production

Fuel Availability & Consumption

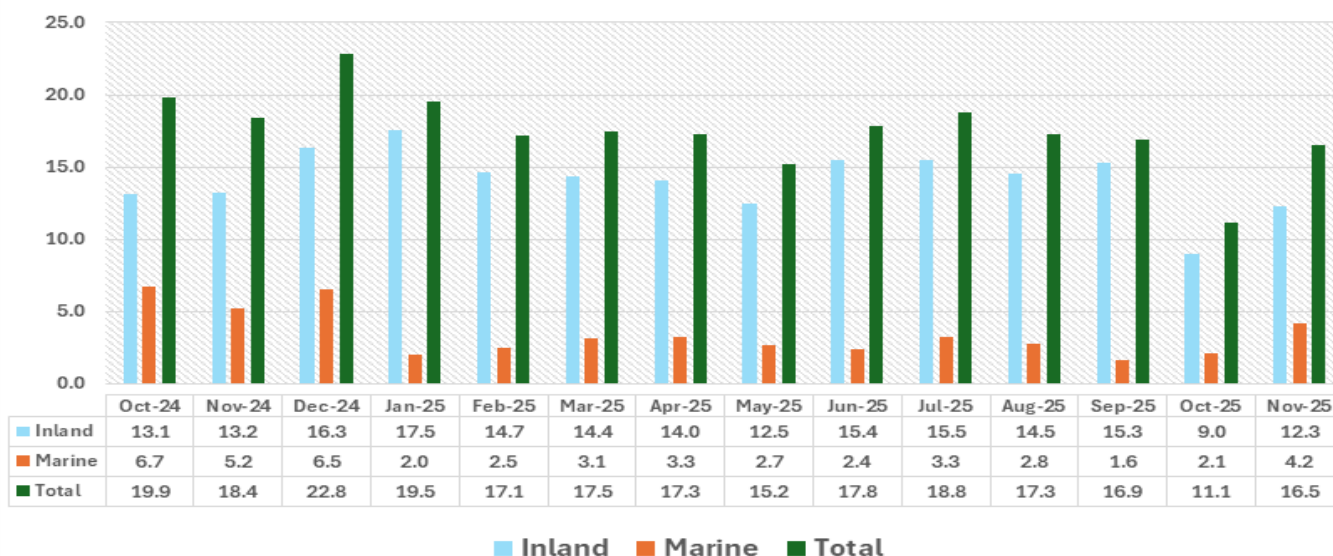
National Fuel Sufficiency

(Average for November 2025)

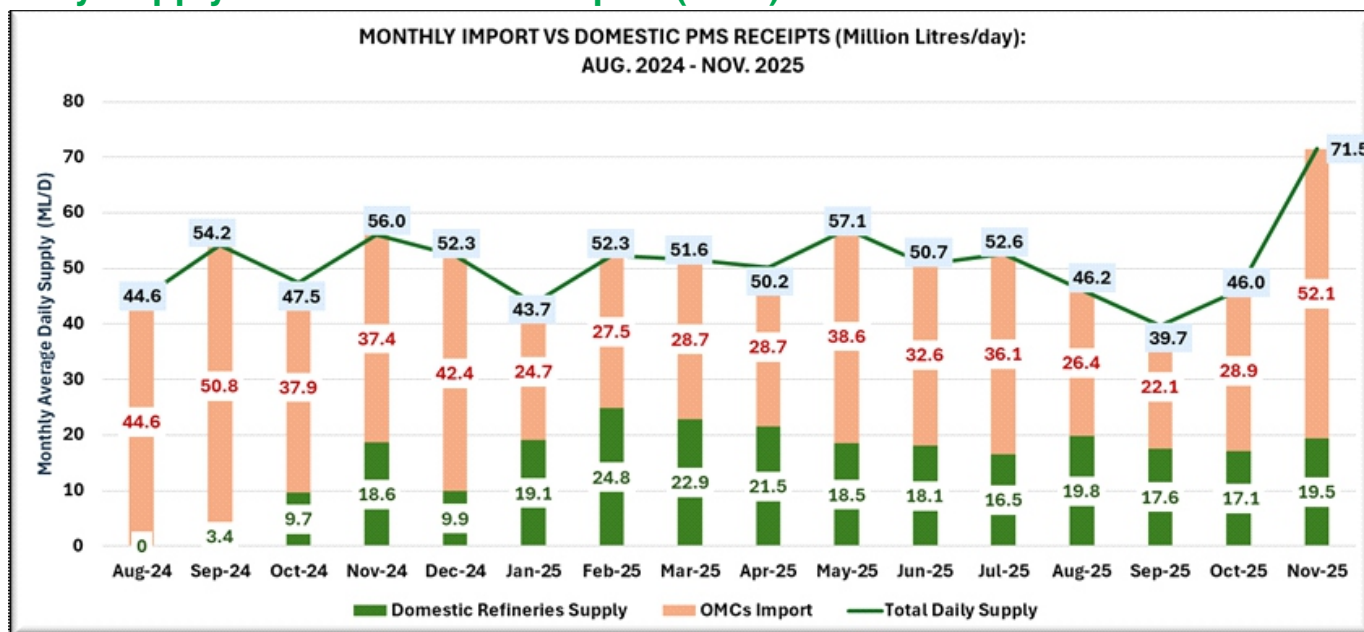
Petrol (PMS)	17 days
Diesel (AG)	35 days
Aviation Fuel (ATK)	15 days
Cooking Gas (LPG)	8 days
Low Pour Fuel Oil (LPFO)	51 days



TRENDS IN PMS DAYS SUFFICIENCY (OCTOBER 2024 - NOVEMBER 2025)



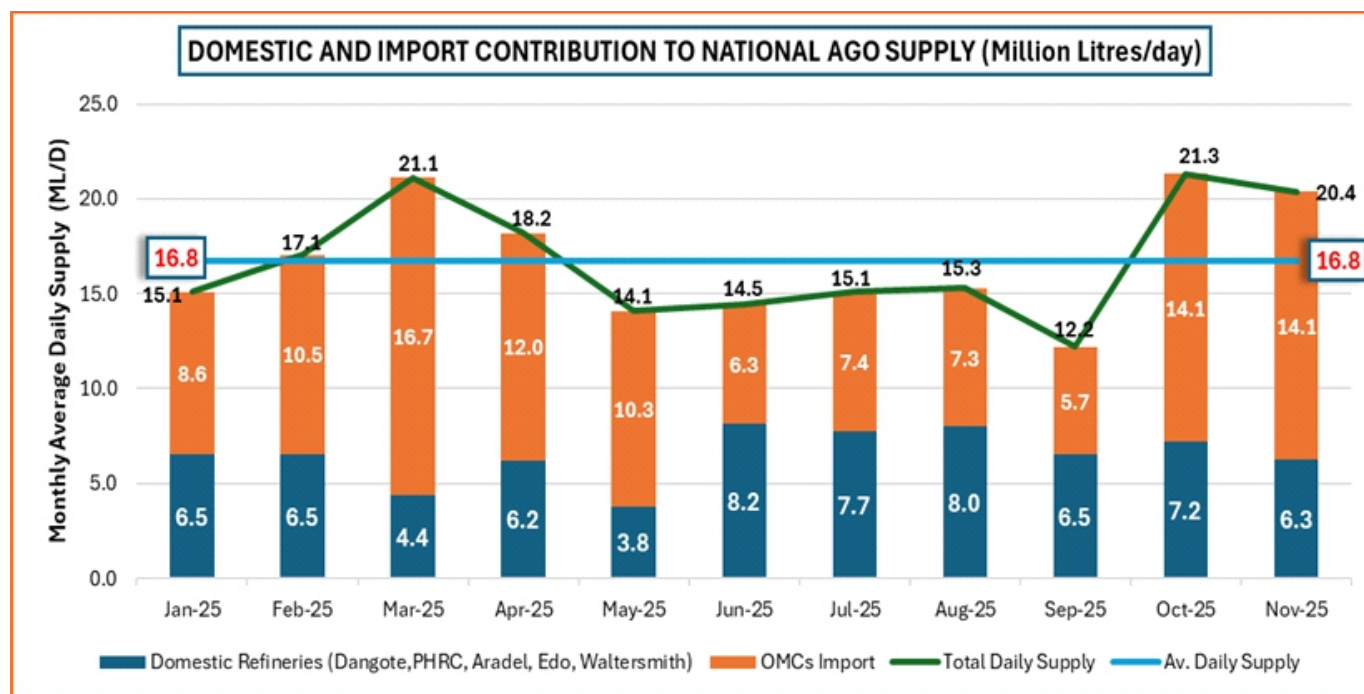
Daily Supply of Premium Motor Spirit (PMS)



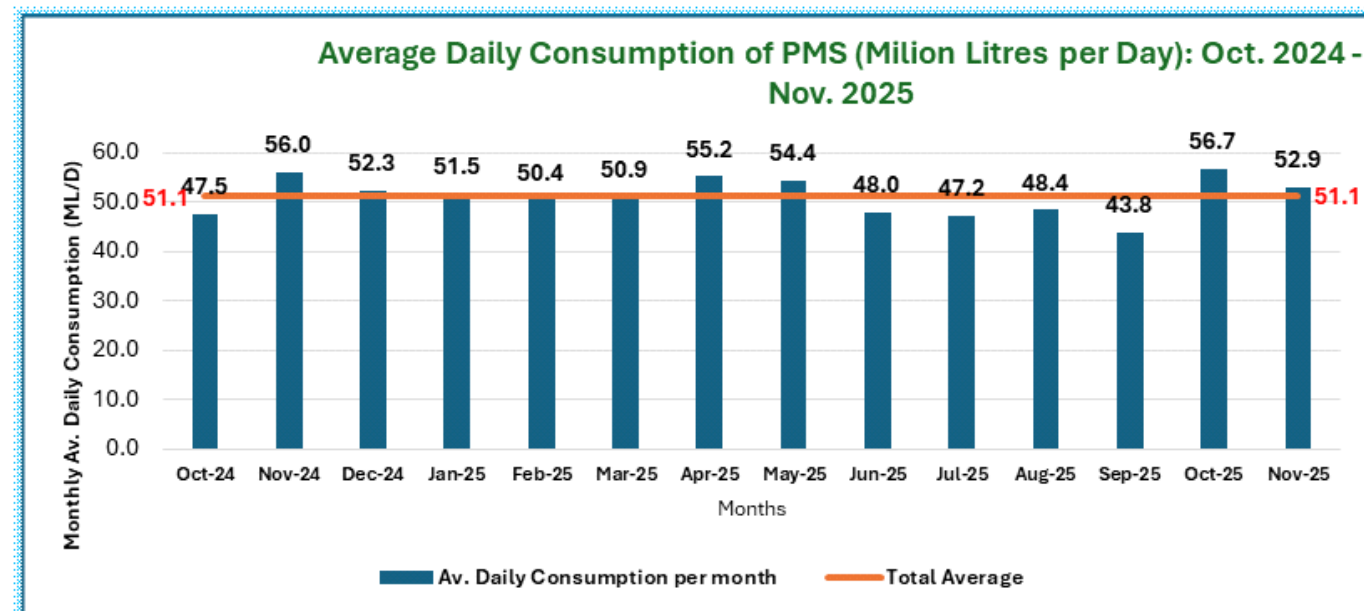
- NB:** (i) The significant increase in PMS Supply in November 2025 was on the account of the following:
- Low supply recorded in September and October 2025, below the national demand threshold;
 - The need for boosting national stock level to meet the peak demand period of end-of-year festivities;
 - Imports by the NNPC, the supplier of last resort, in November 2025, to build inventory and further guarantee supply during the peak demand period.
 - Twelve (12) vessels programmed to discharge into October but spilled into November 2025
- (ii) Domestic supply volumes are based on disport/discharged figures + refinery truck-outs



Daily supply of Automotive Gas Oil (AGO)



Average Daily Consumption of PMS





Fuel Availability & Consumption

2025 Daily Demand Benchmarks (2025)

Petrol (PMS)	50 million litres/day
Diesel (AGO)	14 million litres/day
Aviation Fuel (ATK)	3 million litres/day
Cooking Gas (LPG)	3,900MT/day

Daily Consumption of key petroleum products (Average for November 2025)

Petrol (PMS)	52.9 million litres/day
Diesel (AGO)	15.4 million litres/day
Aviation Fuel (ATK)	2.5 million litres/day
Cooking Gas (LPG)	3,992mt/day

Indicative Fuel Prices (Average for November 2025)

PRICE FOR THE PERIOD - 1ST - 30TH NOVEMBER 2025									
CRUDE OIL PRICE (Dated Brent): \$63.65/bbl; GASOLINE COST: \$732.52/MT									
S/NO	DESCRIPTION	PMS PRICE:							
		LAGOS	ABUJA	KANO	CALABAR	SOKOTO	MAIDUGURI	IBADAN	ENUGU
1	INDICATIVE PUMP PRICE (N/L) @ Average NFEM FX Rate of N1,443.85/USD	920.00	957.80	969.10	923.84	974.51	988.18	928.06	951.42
2	MAXIMUM ACTUAL PUMP PRICE (N/L)	927.00	957.00	1,000.00	939.00	1,000.00	1,000.00	944.00	980.00
3	MINIMUM ACTUAL PUMP PRICE (N/L)	893.00	934.00	950.00	915.00	943.00	965.00	903.00	916.00
4	AVERAGE ACTUAL PUMP PRICE (N/L)	910.00	945.50	975.00	927.00	971.50	982.50	923.50	948.00



Gas Processing Capacity

(As of November 2025)



Major Gas Facilities & Utilization Rates

NLNG (Trains 1-6):	3.50 Bscf/day (73.70% utilization)
Gbaran- Ubie Gas plant:	1.250 Bscf/day (71.21% utilization)
MPNU BRT:	0.690 Bscf/day.
Escravos Gas Plant:	0.680 Bscf/day (62.00% utilization)
Soku Gas Plant:	0.600 Bscf/day (96.84% utilization)

Wholesale Gas Supply

(November 2025)

Total Gas Supplied

Av. Daily Gas supplied to NLNG	2.600Bscf/day
Av. Daily Gas supplied to Domestic Market	2.084Bscf/day
Av. Daily Gas supply (Total)	4.684 Bscf/day

Gas Utilized by Strategic Sectors

(Daily Average for Nov 2025)

Gas-to-Power	0.645 Bscf/day
Gas to Commercial	0.581 Bscf/day
Gas Based Industries	0.420 Bscf/day

Export

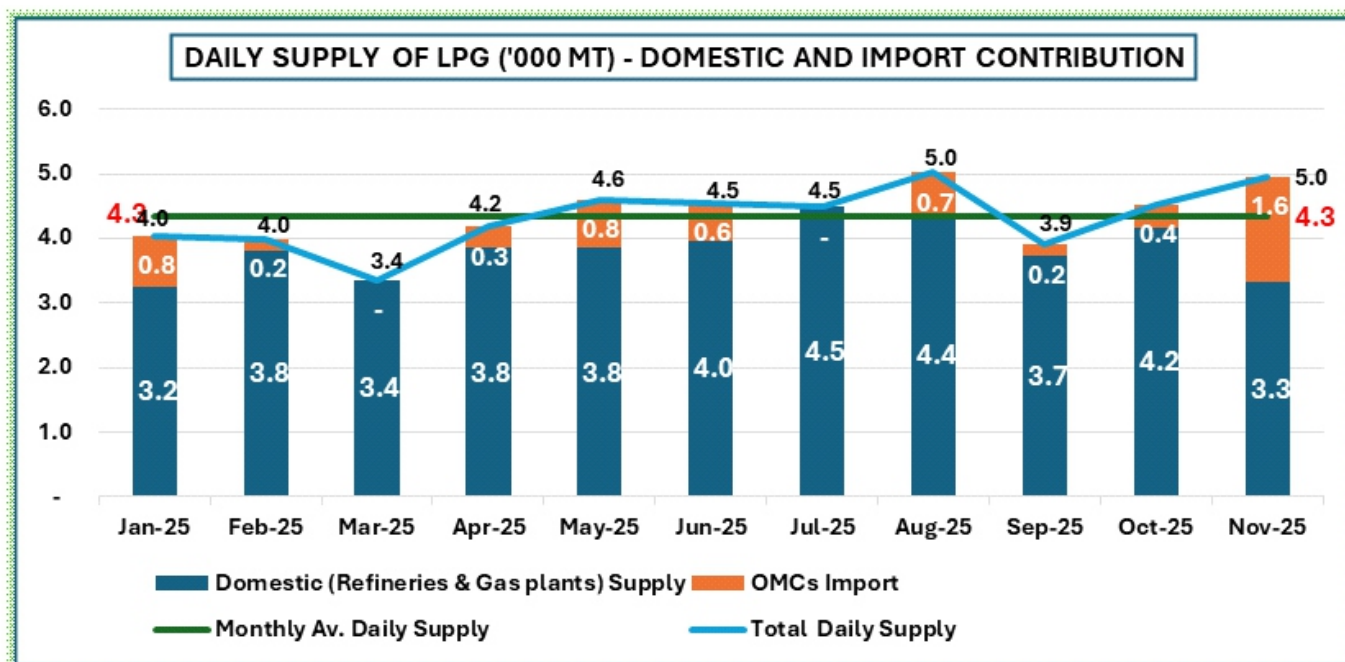
LNG exported by NLNG	101,555M3/day (45,966 MT/D)
NG export via WAGP	0.121 Bscf/day



LPG Market & Domestic Supply

November 2025

Average daily Supply	4,958 mt/day
Average daily consumption	3,992mt/day
Range of Retail Price per KG of LPG in November	N950 – N1,500





Key Highlights of November Performance Compared with October 2025

Characteristic	October 2025	November 2025
PMS Supply	46.0 ML/D	71.5 ML/D
PMS Consumption	56.7 ML/D	52.9 ML/D
PMS Stock Sufficiency	11.1 days	16.65 days
DPRP's PMS Average Domestic Evacuation	17.77 ML/D	23.52 ML/D
AGO Supply	21.3 ML/D	20.4 ML/D
AGO Daily Consumption	17.1 ML/D	15.4 ML/D
LPG Average Daily Supply	4.5 mt/day	5.0 mt/day
New Refinery Licenses	Nil	1 LTE, 1 LTC
Refinery Construction/Commissioning	Nil	Waltersmith Train 2 (5,000bpsd) ongoing
Total Domestic Gas Supply	4.673 Bscf/day	4.684 Bscf/day



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NMDPRA Fact Sheet

Nigerian Midstream and Downstream Petroleum Regulatory Authority

Why this matters?

This verified data underscores Nigeria's strategic transformation in the energy sector, emphasizing reduced imports, strengthened domestic production, job creation, safety improvements, and economic stability.

Nigeria is proactively securing a brighter energy future.

Bet confidently on Nigeria!

#BetOnNigeria #NMDPRA #EnergySecurity
#FutureReadyNigeria #FuelingGrowth
#StrategicInsight