



NMDPRA Fact Sheet

STATE OF THE MIDSTREAM AND DOWNSTREAM SECTOR

May 2026

*This factsheet presents key statistics on
the midstream and downstream petroleum
operations in Nigeria*



A. Performance Highlights:

April 2026 vs. May 2026

		April 2026	May 2026	Variation (%)
Crude receipt by domestic refineries (MB/D)		0.612	0.578	↓ -5.6
Product Supply	PMS Daily Supply (ML/D)	44.4	47.4	↑ 6.8
	(a) Domestic	40.7	41.5	↑ 2.0
	(b) Import	3.7	5.9	↑ 59.5
	AGO Daily Supply (ML/D)	10.2	18.8	↑ 84.3
	(a) Domestic	8.5	18.8	↑ 121.2
	(b) Import	1.7	0.0	↓ -100
	LPG Supply (KT/D)	4.5	4.1	↓ -8.9
	(a) Domestic	4.5	4.0	↓ -11.1
	(b) Import	0.0	0.1	↑ 10
	ATK Supply (ML/D)	2.6	3.6	↑ 38.5
Product Consumption	PMS Consumption (ML/D)	51.1	46.3	↓ -9.4
	AGO Consumption (ML/D)	17.3	16.0	↓ -7.5
	ATK Consumption (ML/D)	2.5	3.1	↑ 24
	LPG Consumption (KT/D)	4.8	4.5	↓ -6.3
Stock	PMS Stock Sufficiency (Days)	17.7	16.0	↓ -9.6
	AGO Stock Sufficiency (Days)	39.0	31.0	↓ -20.5
Domestic Gas Supply (Bscf/d)		5.142	4.984	↓ -3.1

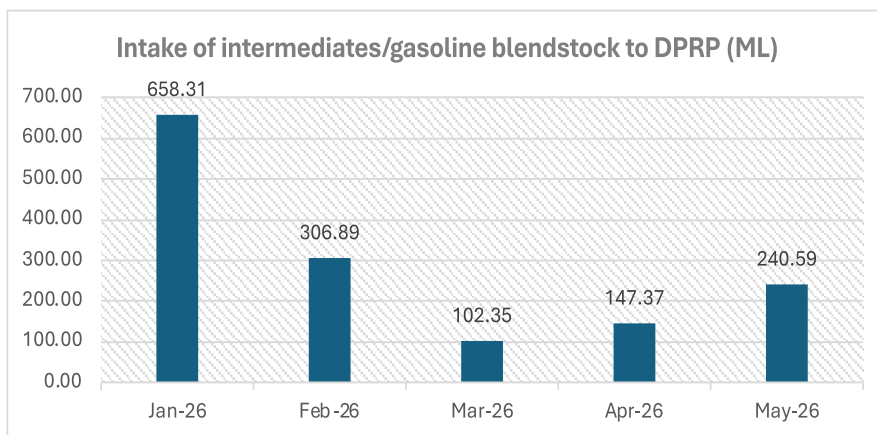
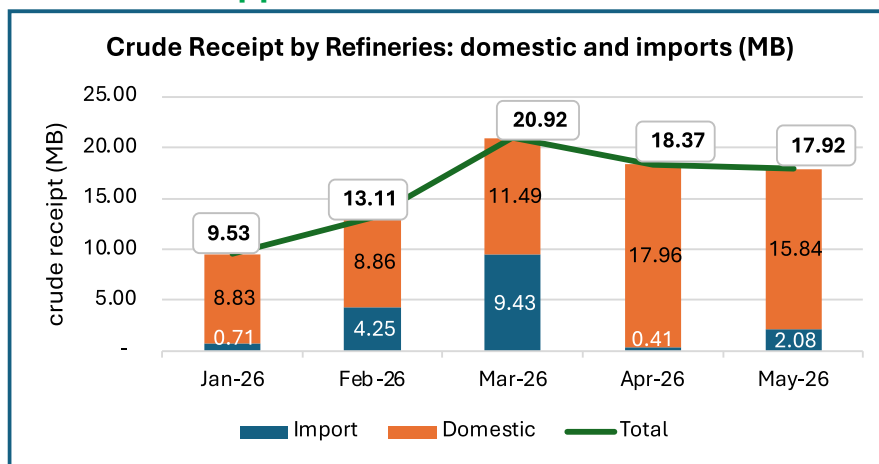
Note

- Consumption data is based on volumes trucked out into the domestic market.
- Domestic Gas supply includes volumes supplied to NLNG.



B. Domestic Refineries Performance (May 2026)

Feedstock Supplied to Domestic Refineries



Dangote Refinery Performance



Average Capacity Utilization: 101.25%

	Production (ML/D)	Closing stock as of 31 st May 2026 (ML/D)	Domestic Supply (ML/D)	Exports (ML/D)
PMS	44.7	9.4	41.5	0
AGO	24.5	6.2	18.2	6.5
ATK	21.9	7.3	2.8	17.5



State-owned Refineries Performance



PHRC

Port Harcourt Refining & Petrochemical Co. Ltd.



WRPC

Warri Refining & Petrochemical Co. Ltd.



KRPC

Kaduna Refining & Petrochemical Co. Ltd.

Port Harcourt Refinery (PHRC)

Production Status Shutdown

Warri Refinery (WRPC)

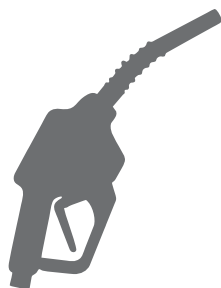
Production Status Shutdown

Kaduna Refinery (KRPC)

Production Status Shutdown

Modular Refineries Performance

(Average for May 2026)



Daily Average

		Avg Capacity utilization (%)	AGO Production (ML/D)	AGO Domestic supply (ML/D)
WalterSmith	WS	65.31	0.296	0.242
Edo Refinery	EDO	91.66	0.080	0.080
Aradel	A	62.94	0.341	0.326

OPAC



Shut down

Duport



Shut down

NOTE: The three modular refineries supplied an average of **0.648** million litres/day in the month of May 2026.

C. Fuel Availability & Consumption

1. Daily Demand Benchmarks (2026)

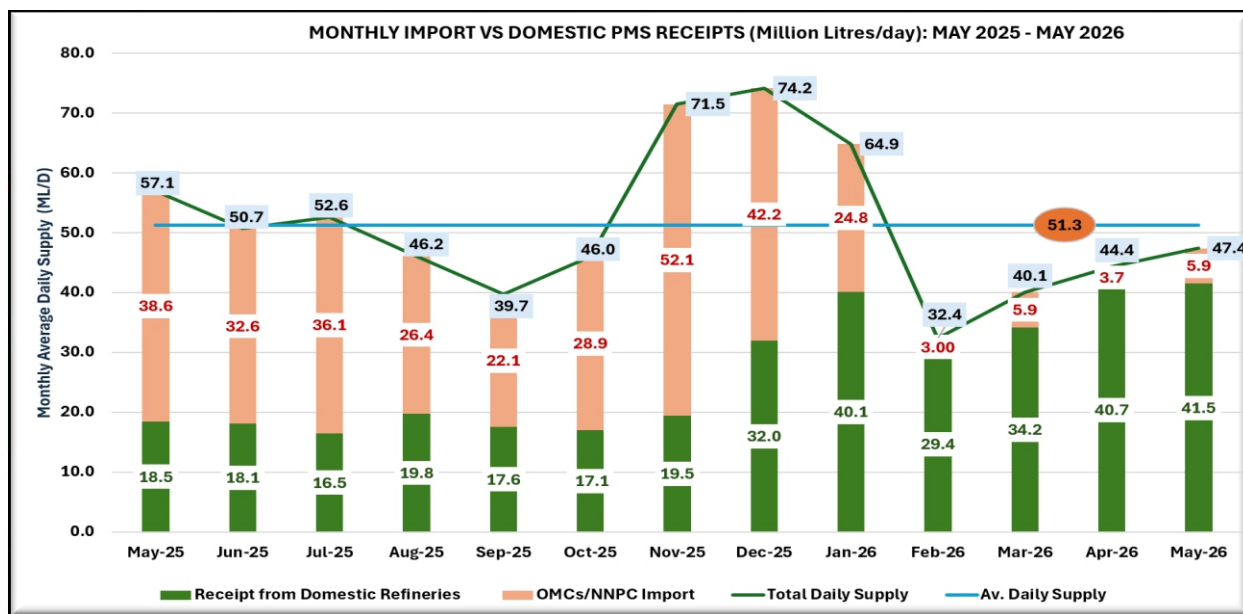
Petrol (PMS)	50 million litres/day
Diesel (AGO)	14 million litres/day
Aviation Fuel (ATK)	3 million litres/day
LPG	3.9 KT/day



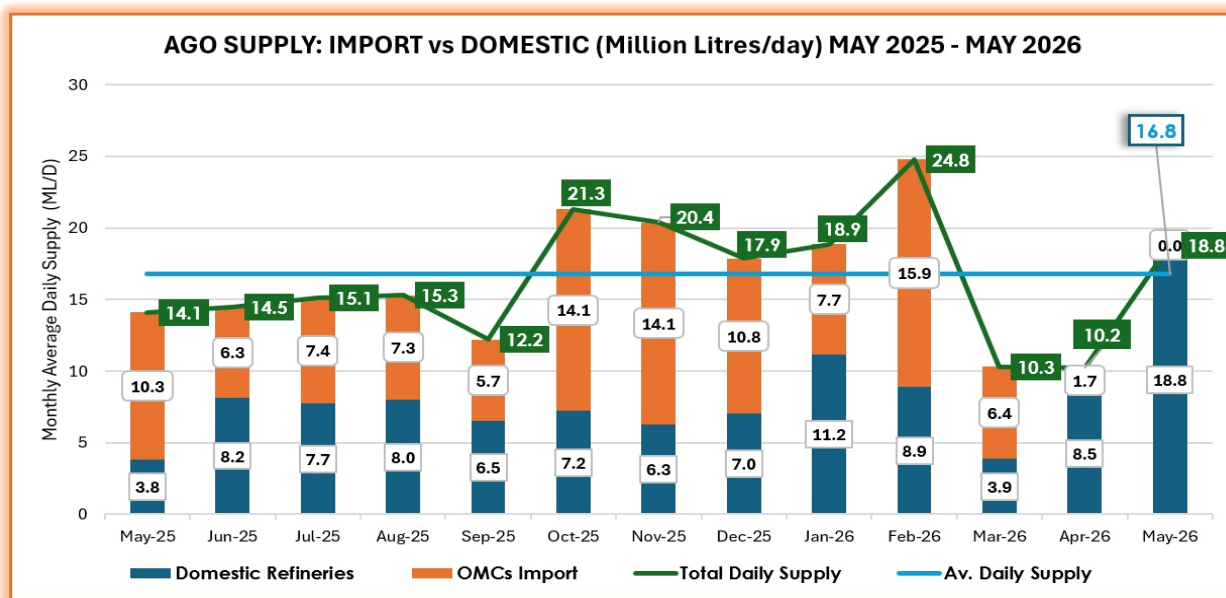
2. Daily Average Supply of key Petroleum Products (May 2026)

Petrol (PMS)	47.4ML/day
Diesel (AGO)	18.8ML/day
Aviation Fuel (ATK)	19.2ML/day
LPG	4.1KT/day

Daily Supply of Premium Motor Spirit (PMS)

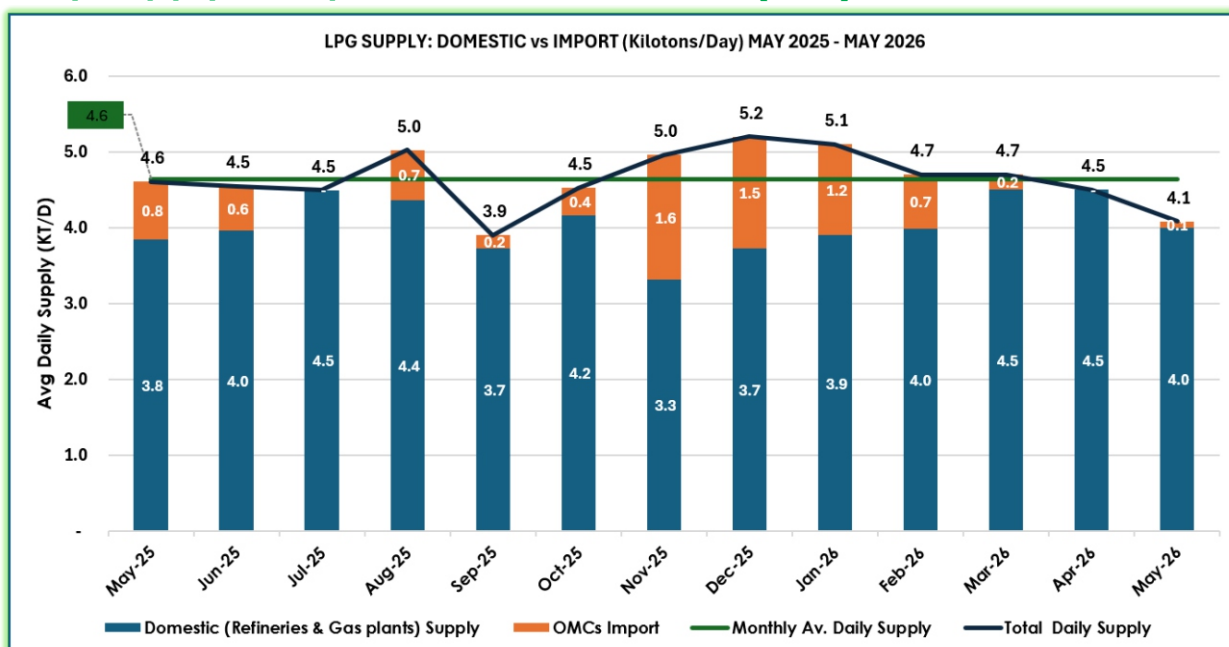


Daily Supply of Automotive Gas Oil (AGO)





Daily Supply of Liquefied Petroleum Gas (LPG)



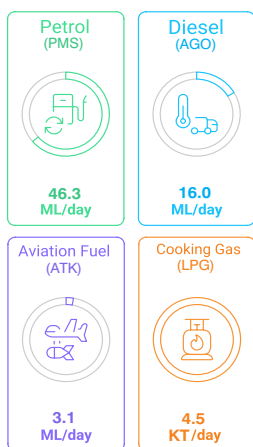
LPG Supply Sources - May 2026

LPG Supply Sources - May 2026	
Source	Supply (KT/D)
Refinery	0.644
NLNG/SEPNU (via vessels)	1.633
Other Processing Plants (via trucks)	1.688
Import	0.085
Total Daily	4.050

Range of LPG Retail Price per KG: N1,150 – N1,800

3. Daily Consumption of key Petroleum Products

(Average for May 2026)



Petrol (PMS) 46.3 ML/day

Diesel (AGO) 16.0 ML/day

Aviation Fuel (ATK) 3.1 ML/day

LPG 4.5 KT/day

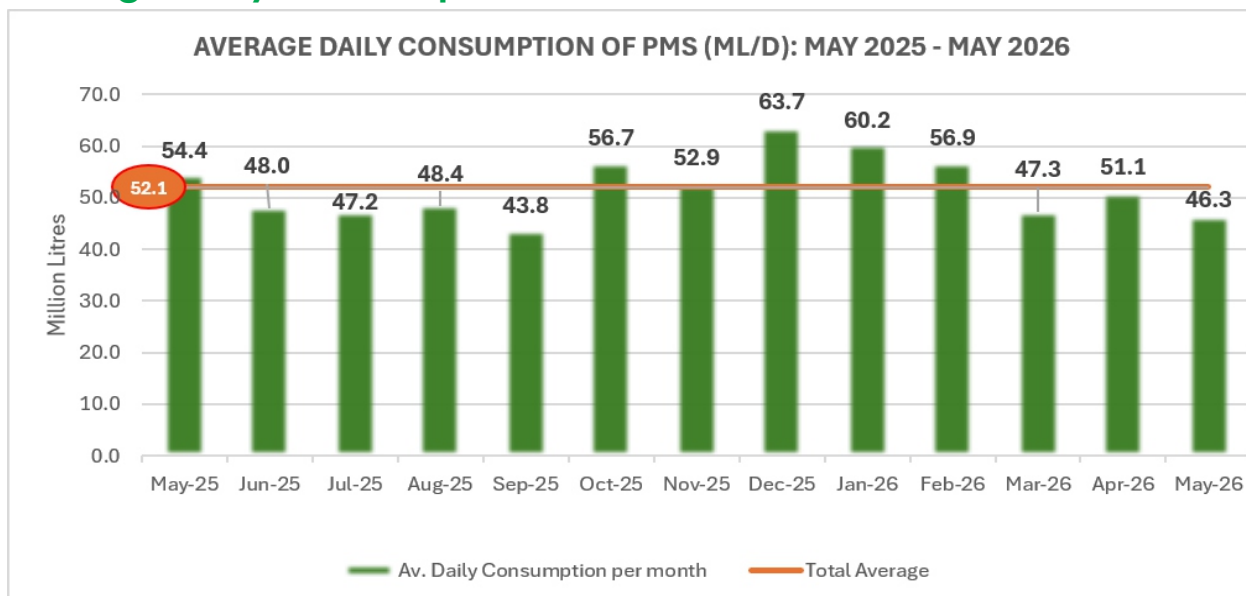
Note:

(i) Consumption data is based on volumes trucked out into the domestic market.

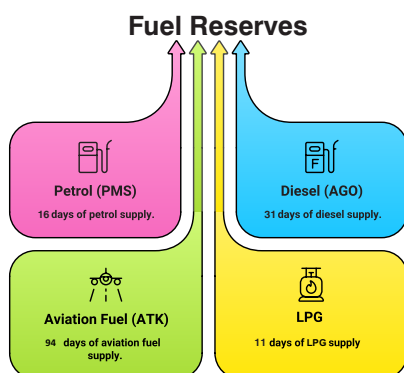
(ii) LPG figures are inclusive of propane.



Average Daily Consumption of PMS



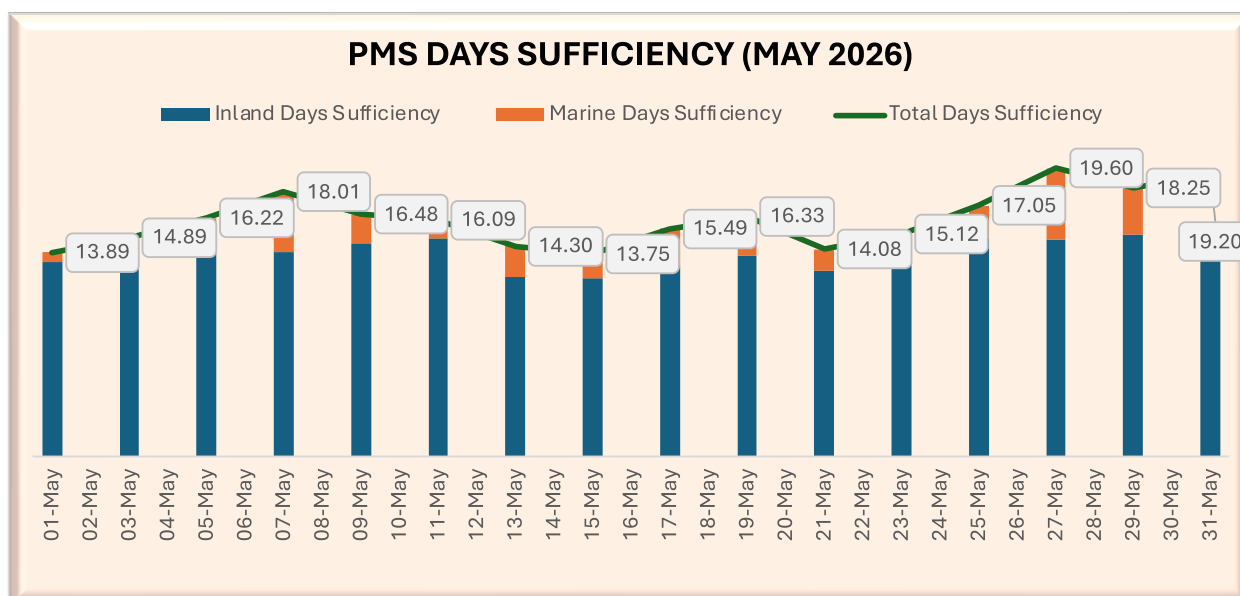
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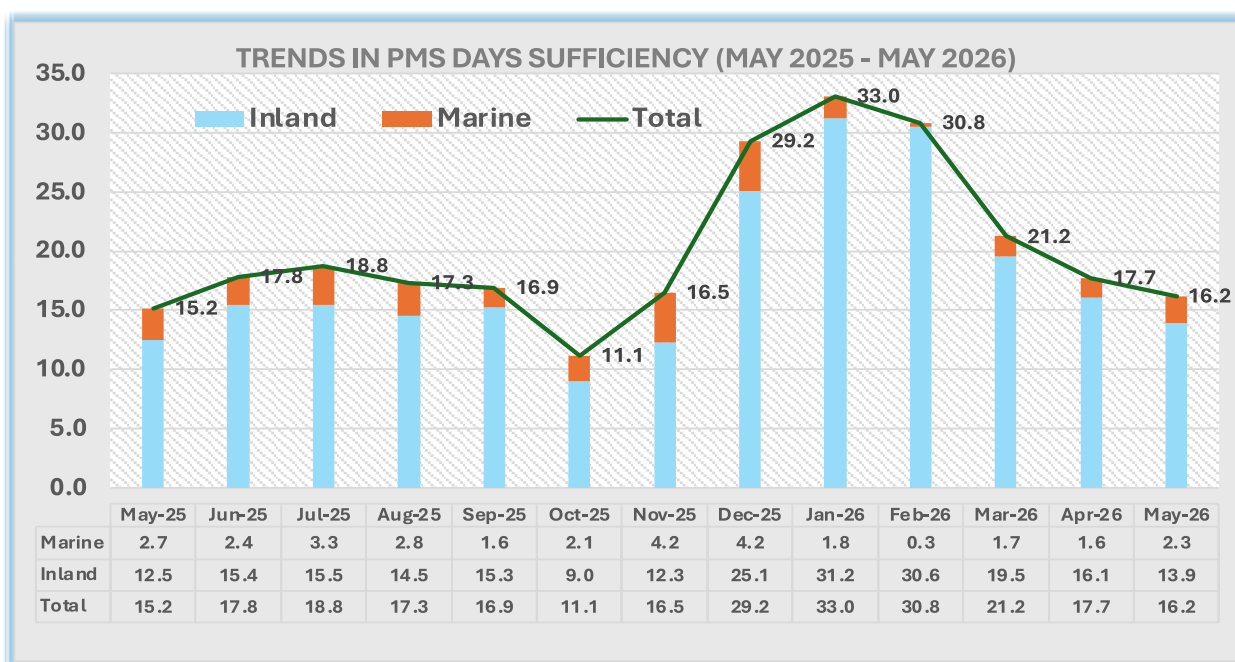


4. National Fuel Sufficiency

(Average daily stock sufficiency inclusive of DPRP Stock)

Petrol (PMS)	16 days
Diesel (AGO)	31 days
Aviation Fuel (ATK)	94 days
LPG	11 days





NB: Days sufficiency includes stock at DPRP

5. Indicative Fuel Prices Average for April 2026)

PRICE FOR THE PERIOD - 1ST - 31ST MAY 2026									
CRUDE OIL PRICE (Dated Brent): \$107.56/bbl; GASOLINE COST: \$1,171.96/MT									
S/NO	DESCRIPTION	PMS PRICE:							
		LAGOS	ABUJA	KANO	CALABAR	SOKOTO	MAIDUGURI	IBADAN	ENUGU
1	INDICATIVE PUMP PRICE (N/L) @Average NFEM FX Rate of N1,370.82/USD	1,378.69	1,427.69	1,455.43	1,382.33	1,452.34	1,472.43	1,377.43	1,416.91
2	MAXIMUM ACTUAL PUMP PRICE (N/L)	1,362.00	1,381.00	1,392.00	1,350.00	1,400.00	1,440.00	1,400.00	1,406.00
3	MINIMUM ACTUAL PUMP PRICE (N/L)	1,272.00	1,300.00	1,338.00	1,315.00	1,344.00	1,376.00	1,314.00	1,332.00
4	AVERAGE ACTUAL PUMP PRICE (N/L)	1,317.00	1,340.50	1,365.00	1,332.50	1,372.00	1,408.00	1,357.00	1,369.00



D. GAS PROCESSING CAPACITY (as of May 2026)

Major Gas Facilities, Installed Capacities & Average Utilization Rates

NLNG (Trains 1-6)

Design capacity: 3.500 Bscf/day

Utilization: 81.33%

OB/OB AG Gas plant:

Design capacity: 1.300 Bscf/day

Util: 22.11%

Gbaran- Ubie Gas plant

Design capacity: 1.250 Bscf/day

Utilization: 95.28%

Escravos Gas Plant

Design capacity: 0.680 Bscf/day

Utilization: 80.96%

Soku Gas Plant

Design capacity: 0.600 Bscf/day

Utilization: 100.28%

Obite Gas Plant

Design capacity: 0.554 Bscf/day

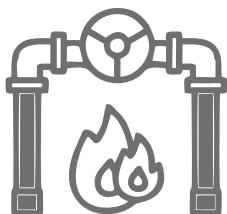
Utilization: 51.79%

Utorogu NAG1&2 Plant

Design capacity: 0.510 Bscf/day

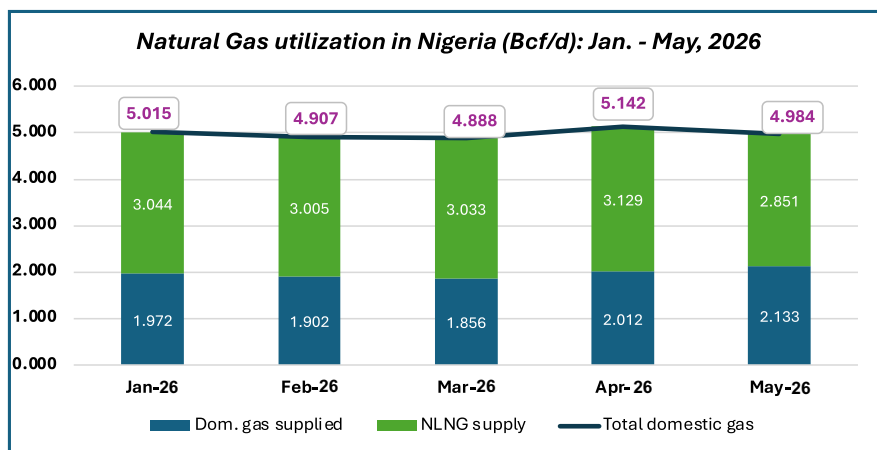
Utilization: 40.10%

E. Wholesale Gas Supply (May 2026)



Total Gas Supplied

Av. Daily Gas supplied to NLNG	2.851 Bscf/day
Av. Daily Gas supplied to Domestic Market	2.133 Bscf/day
Av. Daily Gas supply (Total)	4.984 Bscf/day



Sectoral Gas Utilization

(Daily Average for May 2026)

Gas-to-Power	0.557 Bscf/day
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Gas to Commercial	0.635 Bscf/day
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Gas Based Industries	0.510 Bscf/day
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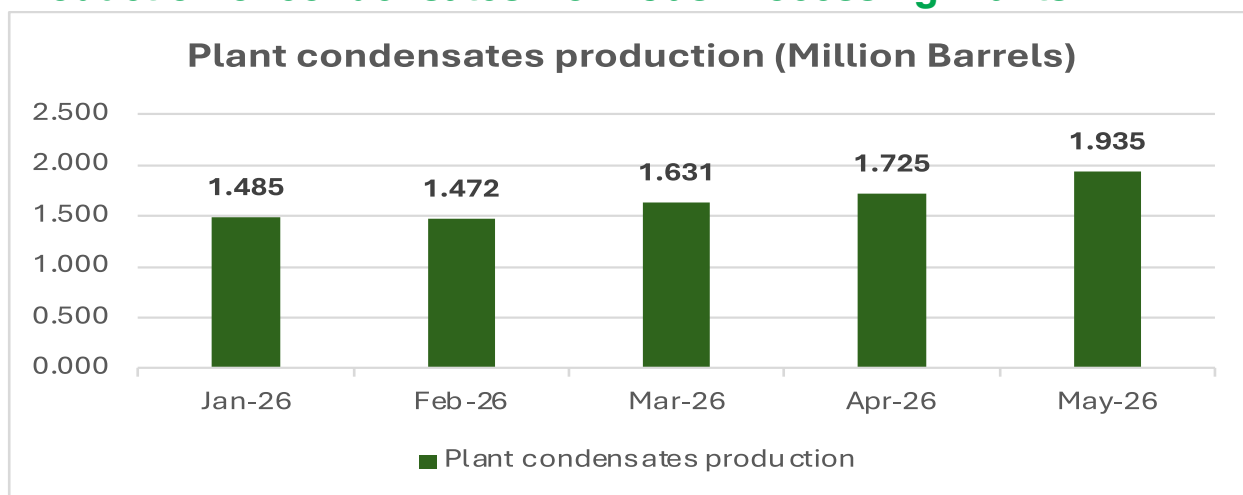
Gas Export

(Daily Average for May 2026)

LNG exported by NLNG	118,984 M ³ /day (53,771 MT/day)
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Pipeline export via (WAGP)	0.116 Bscf/day
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Production of condensates from Gas Processing Plants



- NB:**
1. Condensates production above is the sum of volumes produced from gas processing plants operated by NLNG, Chevron, Greenville, First Otakikpo, Ashtavinayak, PNG, Odum Energy, NEDO, NEPL/Panocean, Seplat Midstream, and Anoh Gas.
 2. Some of these volumes are exported as separate condensate streams, while others are transported to crude oil terminals, comingled/blended, and exported as crude streams
 3. Production figures are on the increase from April due to onboarding of gas processing plants by Seplat Integrated facility and Anoh Gas Processing plant.

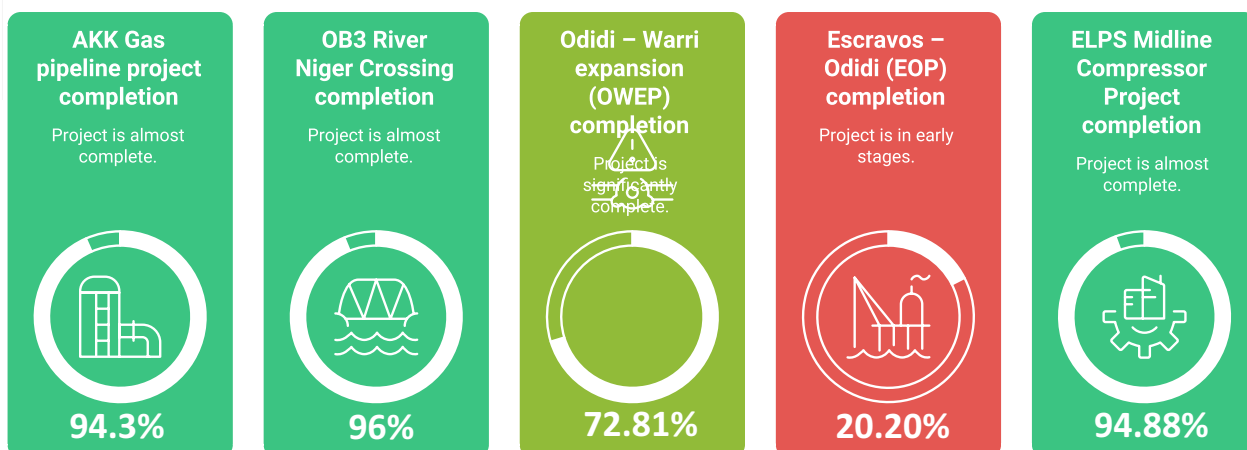


F. LPG Market & Domestic Supply May 2026



Average daily Supply	4,100 mt/day
Average daily consumption	4,500 mt/day
Range of Retail Price per KG of LPG	N1,100 – N1,800

G. Update on Major Gas Pipeline Projects and Overall Completion Status



*Source: NGIC



STATE OF THE MIDSTREAM AND
DOWNSTREAM SECTOR

NMDPRA Fact Sheet

Nigerian Midstream and Downstream Petroleum Regulatory Authority

Why this matters?

This verified data underscores Nigeria's strategic transformation in the energy sector, emphasizing reduced imports, strengthened domestic production, job creation, safety improvements, and economic stability.

Nigeria is proactively securing a brighter energy future.

Bet confidently on Nigeria!

#BetOnNigeria #NMDPRA #EnergySecurity
#FutureReadyNigeria #FuelingGrowth
#StrategicInsight