



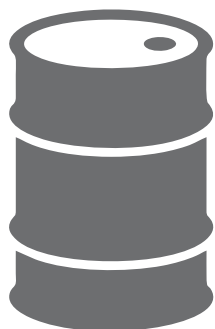
STATE OF THE MIDSTREAM AND
DOWNSTREAM SECTOR

NMDPRA Fact Sheet

October 2025



Refining Capacity & Status



Total Refining Capacity

Installed Capacity (Conventional & Modular)	1,125,000 Barrels per day (bpsd)
Current utilization	61.58% (Q1 - Q3 2025) due to technical constraints ¹ and crude supply limitations
Active Refineries (Dangote, Aradel, Edo, and Waltersmith)	4 nos - 467,000 bpsd Combined capacity (as of October 2025)

Conventional Refineries & Capacities

Dangote Refinery	650,000 bpsd
Port Harcourt Refinery (PHRC)	Old - 60,000 bpsd New - 1500,000 bpsd
Warri Refinery (WRPC)	125,000 bpsd
Kaduna Refinery (KRPC)	110,000 bpsd

Modular Refinery & Capacities

Waltersmith	5,000 bpsd	
Duport	2,500 bpsd	
Edo Refinery	1,000 bpsd	
OPAC	10,000 bpsd	
ARADEL	11,000 bpsd	

Refinery Licences Issued

Total LTEs ¹	47 (Capacity : 1,752,000 bpsd) - from year 2000 to date)
Total LTCs ²	31 (Capacity at 1,228,000 bpsd total)
Under active construction	3 Refineries 47,000 bpsd Total Capacity Waltersmith - Train 2 (5,000) AIPCC - (30,000) Azikel (12,000)

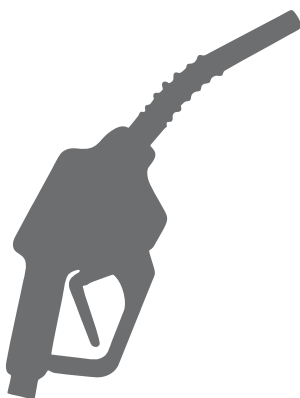
¹ 47 LTEs are inclusive of the 6 operational private refineries and 31 LTCs.

² Total LTCs (facilities with LTE that successfully advanced to construction phase).



Fuel Availability & Consumption

(Average October 2025)

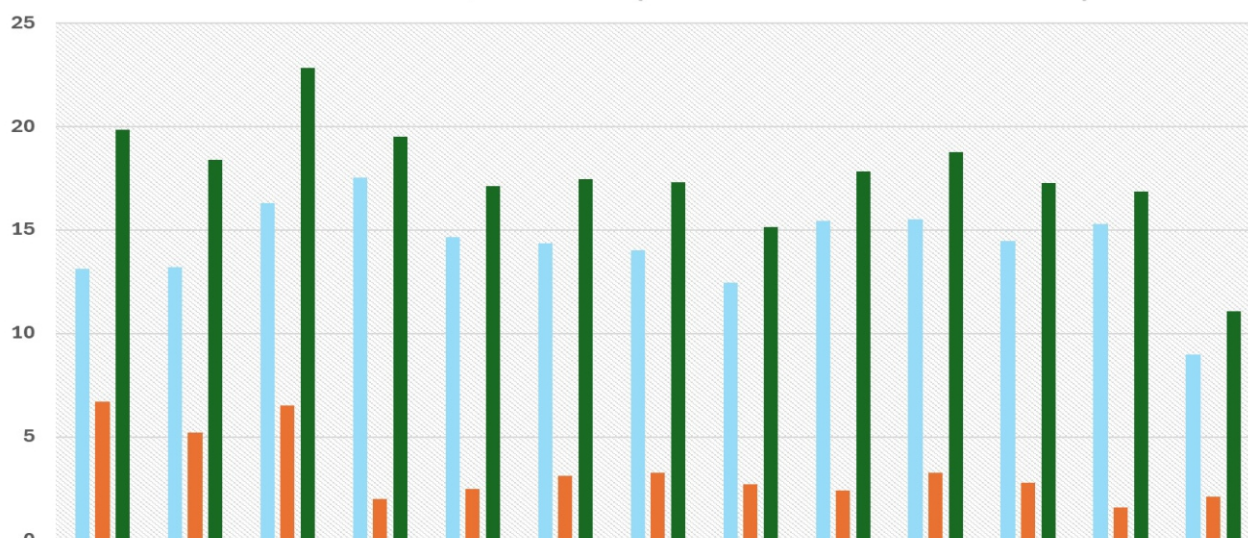


National Fuel Sufficiency

(Average for October 2025)

Petrol (PMS)	11 Days
Diesel (AGO)	38 Days
Aviation Fuel (ATK)	15 Days
Cooking Gas (LPG)	5 Days
Low Pour Fuel Oil (LPFO)	49 Days

TRENDS IN PMS DAYS SUFFICIENCY (OCTOBER 2024 - OCTOBER 2025)



■ Inland ■ Marine ■ Total



Indicative Fuel Price

(Average for October, 2025)

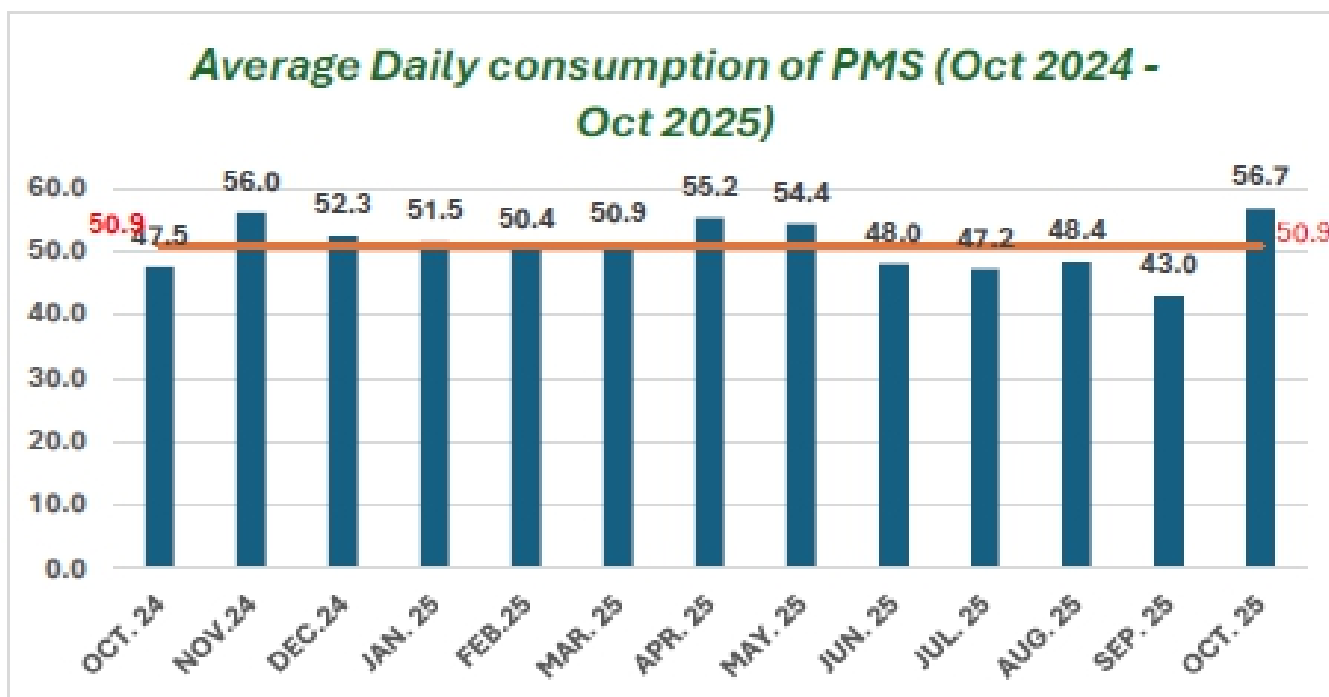
CRUDE OIL PRICE (Dated Brent): \$64.75/bbl; GASOLINE COST: \$688.98/MT

S/NO	DESCRIPTION	PMS PRICE:							
		LAGOS	ABUJA	KANO	CALABAR	SOKOTO	MAIDUGURI	IBADAN	ENUGU
1	INDICATIVE PUMP PRICE (N/L) @Average NFEM FX Rate of N1,460.23/USD	865.87	903.67	914.97	869.63	920.38	934.05	873.93	897.29
2	MAXIMUM ACTUAL PUMP PRICE (N/L)	908.00	960.00	965.00	924.00	1,018.00	985.00	930.00	935.00
3	MINIMUM ACTUAL PUMP PRICE (N/L)	858.00	893.00	925.00	891.00	900.00	926.00	895.00	895.00
4	AVERAGE ACTUAL PUMP PRICE (N/L)	883.00	926.50	945.00	907.50	959.00	955.50	912.50	915.00

Average Daily Consumption of Key Petroleum Products

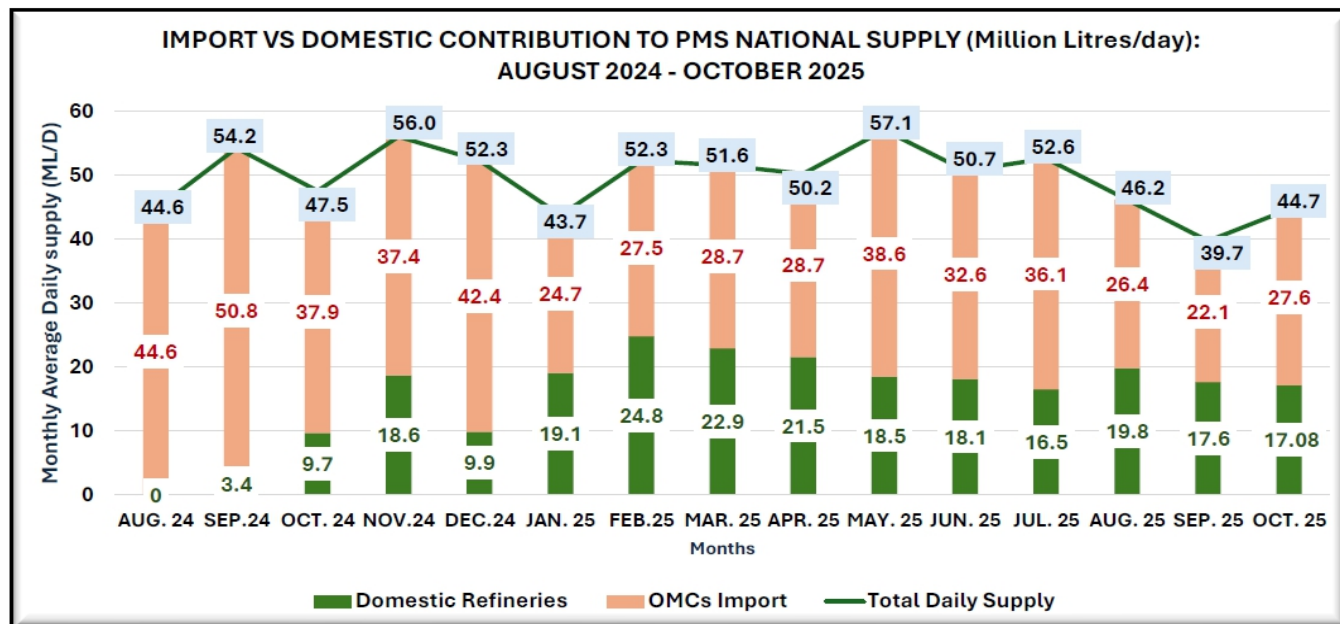
(Average for October 2025)

Premium Motor Spirit (PMS)	56.74 mn litres/day
Diesel (AGO)	17.13 mn litres/day
Aviation Fuel (ATK)	2.61 mn litres/day
Cooking Gas (LPG)	6,095 MT/day

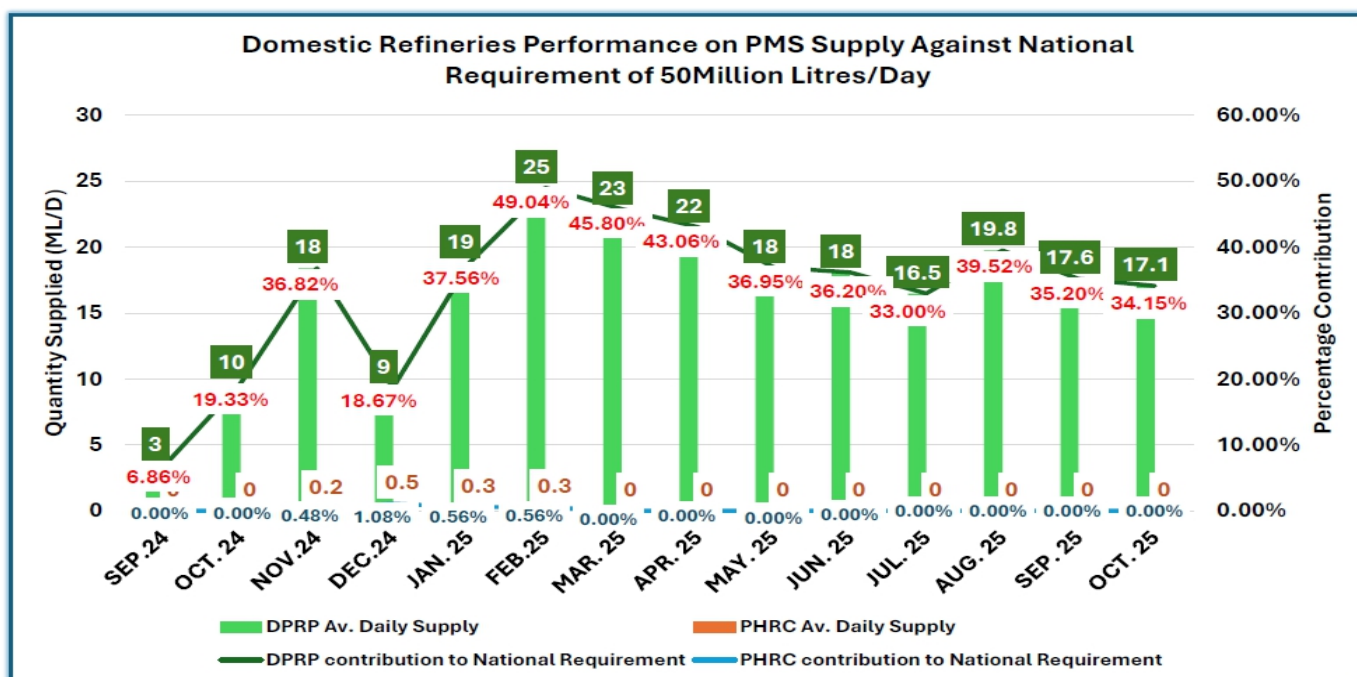




Import vs Domestic Contribution to PMS National Supply



NB: (1) Domestic supply volumes are based on disport/discharged figures + refinery truck-outs
(2) Import volumes are based on shore receipt figures at depots
(3) This data is based on reconciliation for Aug. 2024 - Sep. 2025. October data yet to be reconciled.



NB: Domestic supply data are based on discharged figures.



Dangote Refinery Performance

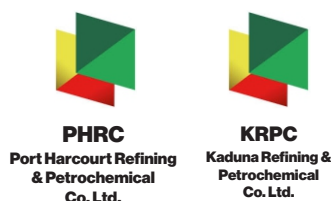
(October 2024 - October 2025)



PMS Supply Performance

Planned Supply	35 Million litres / day
Actual Supply	Averaging 18.03 Million litres / day

State-owned Refineries Performance



Port Harcourt Refinery (PHRC)

Operation Status	Restarted operations on 26 Nov 2024
Production Status	Shut down on 24 May 2025 for planned maintenance works and sustainability assessment

Warri Refinery (WRPC)

Operation Status	Restarted operations on 28 Dec 2024
Production Status	Shut down on 25 Jan 2025 due to critical safety concerns.

Kaduna Refinery (KRPC)

Operation Status	Undergoing rehabilitation
Production Status	Shut down



Petroleum Distribution Network



Retail and Depot Network

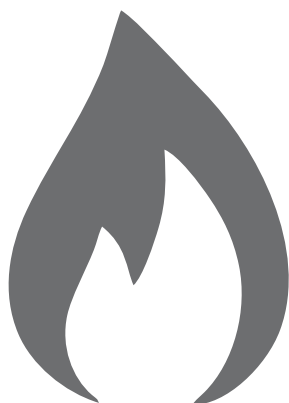
Total Retail Outlets	> 22,681 (approx.)
Product Depots	256 nationwide
Transportation Fleet	25,000+ tanker trucks

Storage Capacities

Petrol (PMS)	4.72 Billion Litres
Diesel (AGO)	2.54 Billion Litres
Aviation Fuel (ATK)	0.464 Billion Litres



Gas Processing Capacity



Total Gas Processing Capacity

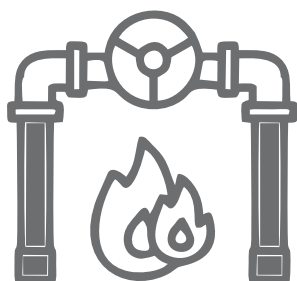
Gas Processing	6.1 bscf / day
Gas conditioning & treatment plants	11.05 bscf / day
Total Conditioning, treatment, and processing capacity	17.2 bscf / day
Average Operating Capacity for Gas Processing Plants (October 2025)	3.94 bscf / day (64.70% utilization)

Major Gas Facilities & Utilization Rates

NLNG (Trains 1 - 6)	3.5 bscf / day (71.68% utilization)
MPNU BRT	0.69 bscf / day
Escravos Gas Plant	0.68 bscf / day (75.57% utilization)

Gas Supply & Export

(Q1 - Q3, 2025)



Domestic Gas Supplied to Strategic Sectors

Gas-to-Power	0.641 bscf /day
Gas-to-Commercial	0.522 bscf /day
Gas-based-Industries	0.409 bscf /day



LPG Market & Domestic Supply

(October 2024 -October 2025)



LPG Consumption Peak

Average Daily Consumption	4,410 mt / day
Highest Monthly LPG Consumption	6,711 mt / day (August 2025) Strong domestic production (av. ~88%) significantly reducing import dependency (av. ~12%).
Average Daily Supply	5,700 mt / day

Presidential CNG Initiative (PCNGi)



CNG Infrastructure & Vehicle Conversion

Vehicles Converted



100,000
Cars

CNG Pricing Strategy

Concessionary
Wholesale price

US\$1.57 per
MMBTU

promoting cleaner,
affordable energy

Vehicles Deployed



4,613
Tricycles



16,000
Trucks

(inclusive of Dangote's
4,000 CNG Trucks)



547
Buses

Infrastructure Includes

369 Conversion Centres



68 Auto Gas Stations



150 Under Construction



27 Mother Stations
mini-LNG projects underway.

PCNGi Economic Impact

Total Investment US\$0.99bn

Jobs Created 10,000 (Direct)
70,000 (Indirect)



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Nigerian Midstream and Downstream Petroleum Regulation Authority

Why this matters?

This verified data underscores Nigeria's strategic transformation in the energy sector, emphasizing reduced imports, strengthened domestic production, job creation, safety improvements, and economic stability.

Nigeria is proactively securing a brighter energy future.

Bet confidently on Nigeria!

#BetOnNigeria #NMDPRA #EnergySecurity
#FutureReadyNigeria #FuelingGrowth
#StrategicInsight