NMDPRA Fact Sheet

STATE OF THE MIDSTREAM AND DOWNSTREAM SECTOR

January 2026

This factsheet presents key statistics on the midstream and downstream petroleum operations in Nigeria

A. Performance Highlights:

December 2025 vs. January 2026

	December 2025	January 2026
New Refinery Licenses	1 LTE & 1 LTC	NIL
Key Refinery Projects Update	WalterSmith Refinery Train 2 completed pre-commissioning	Introduction of hydrocarbons commenced
PMS [1]Domestic Supply	74.2 ML/D	63.0 ML/D
PMS [2]Consumption	63.7 ML/D	60.2 ML/D
PMS Stock Sufficiency	29.2 days	33.0 days
DPRP's PMS Domestic Supply	32.0 ML/D	40.1 ML/D
AGO Domestic Supply	17.9 ML/D	18.7 ML/D
AGO Consumption	16.4 ML/D	19.2 ML/D
AGO Stock Sufficiency	32.6 days	34.2 days
LPG Domestic Supply	5.2 KT/D	5.1 KT/D
Domestic Natural Gas Supply	4.787 Bscf/day	4.837 Bscf/day

Note:

1. [1]Domestic supply are volumes received into coastal depots plus volumes trucked out from domestic refineries.

2. [2]Consumption data as reported is based on volumes trucked out into the domestic market.

3. Data presented in this fact sheet might change slightly subject to reconciliation with operators.

B. Domestic Refineries Performance

(January 2026)

Update on Refineries Construction

WalterSmith (Train 2) - 5,000bpsd	Currently undergoing commissioning

Dangote Refinery Performance

(January 2026)

DANGOTE

January 2026

Average Capacity Utilization:	61.27%

PMS Supply Performance

Planned domestic supply	75 million litres/day
Actual average domestic supply	40.1 million litres/day

AGO Supply Performance

Average domestic supply	10.9 million litres/day

The capacity utilization in January peaked at ***67.69%***

State-owned Refineries Performance

PHRC
Port Harcourt Refining & Petrochemical Co. Ltd.

KRPC
Kaduna Refining & Petrochemical Co. Ltd.

WRPC
Warri Refining & Petrochemical Co. Ltd.

Port Harcourt Refinery (PHRC)

Production Status	Shut down. However, evacuation of AGO produced while the refinery was operational averaged 0.376 million litres/day.

Warri Refinery (WRPC)

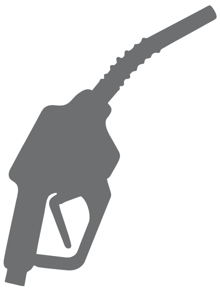
Operation Status	Shut down

Kaduna Refinery (KRPC)

Operation Status	Shut down

Modular Refineries Performance

(Average for January 2026)



Modular Refinery & Capacities

Waltersmith	(Av. Capacity utilization: 61.66%) - Average AGO supply is 0.124 million litres/day.
Edo Refinery	(Av. Capacity utilization: 63.23%) - Average AGO supply is 0.055 million litres/day
ARADEL	(Av. Capacity utilization: 29.09%) - Average AGO supply is 0.118 million litres/day.
OPAC	Shut down
Duport	Shut down

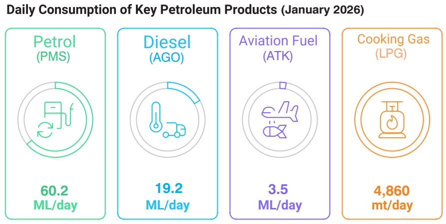
Note: *Total average 0.296 million litres/day*

C. Fuel Availability & Consumption

1. Daily Consumption Benchmarks (2026)

Petrol (PMS)	50 million litres/day
Diesel (AGO)	14 million litres/day
Aviation Fuel (ATK)	3 million litres/day
Cooking Gas (LPG)	3,900 KT/day

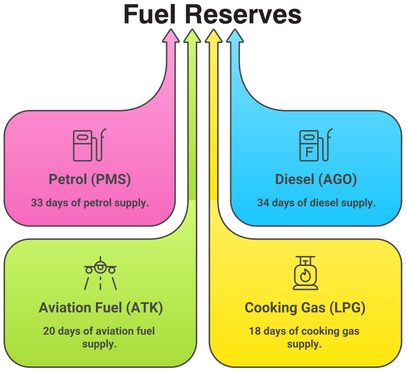
Daily Consumption of Key Petroleum Products (January 2026)



2. Daily Consumption (truck out) of key Petroleum Products (Average for January 2026)

Petrol (PMS)	60.2 ML/day
Diesel (AGO)	19.2 ML/day
Aviation Fuel (ATK)	3.5 ML/day
Cooking Gas (LPG)	4,860 MT/day

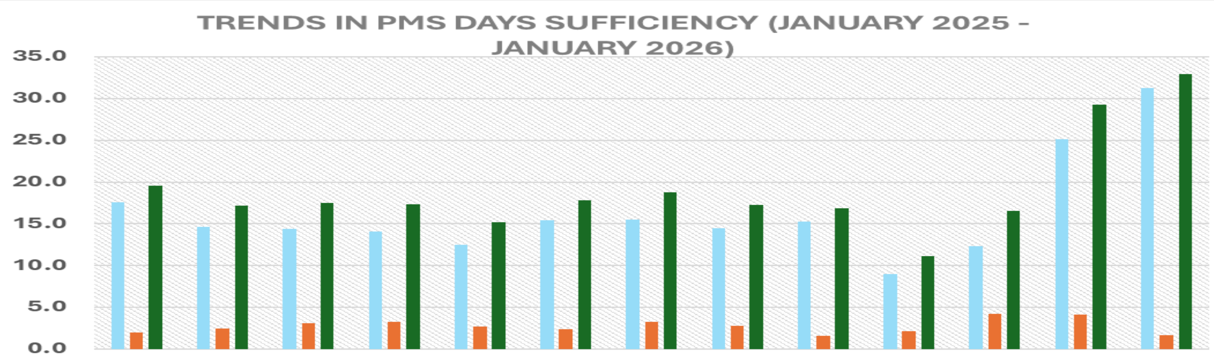
Note: *Consumption data as reported is based on volumes trucked out into the domestic market.*



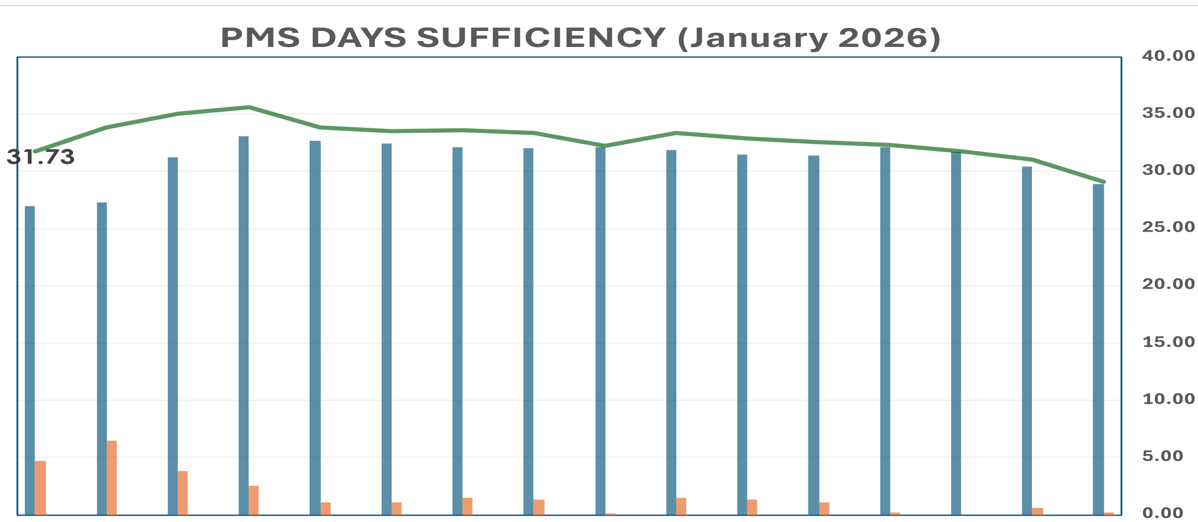
3. National Fuel Sufficiency

(Average for January 2026)

Petrol (PMS)	33 days
Diesel (AGO)	34 days
Aviation Fuel (ATK)	20 days
Cooking Gas (LPG)	18 days



	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26
Inland	17.5	14.7	14.4	14.0	12.5	15.4	15.5	14.5	15.3	9.0	12.3	25.1	31.2
Marine	2.0	2.5	3.1	3.3	2.7	2.4	3.3	2.8	1.6	2.1	4.2	4.2	1.7
Total	19.5	17.1	17.5	17.3	15.2	17.8	18.8	17.3	16.9	11.1	16.5	29.2	32.9



	1-Jan	3-Jan	5-Jan	7-Jan	9-Jan	11-Jan	13-Jan	15-Jan	17-Jan	19-Jan	21-Jan	23-Jan	25-Jan	27-Jan	29-Jan	31-Jan
Inland	27.02	27.34	31.21	33.06	32.72	32.42	32.13	32.06	32.11	31.92	31.52	31.40	32.10	31.75	30.47	28.95
Marine	4.71	6.53	3.87	2.56	1.10	1.09	1.49	1.32	0.11	1.49	1.33	1.14	0.24	0.00	0.59	0.19
Total	31.73	33.87	35.08	35.62	33.82	33.50	33.62	33.38	32.23	33.41	32.85	32.54	32.34	31.75	31.06	29.14

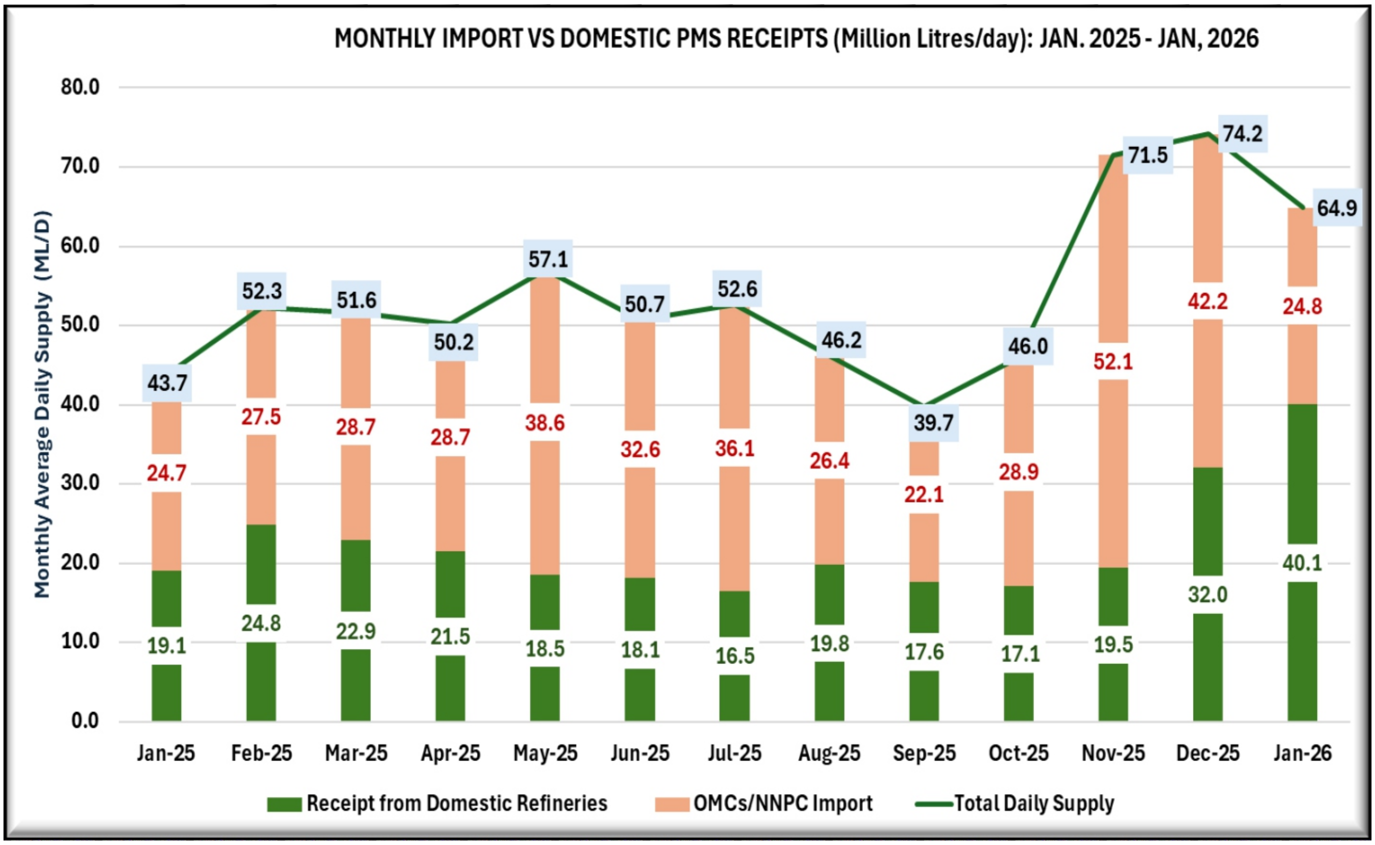
Note:

1. The data does not include DPRP's PMS stock earmarked for domestic market.

2. Days sufficiency stock boosted by 13% between December 2025 and January 2026 due to improved supply performance by DPRP.

3. Marine stock continues to decline due to significant drop in imports.

4. Daily Supply of Premium Motor Spirit (PMS)

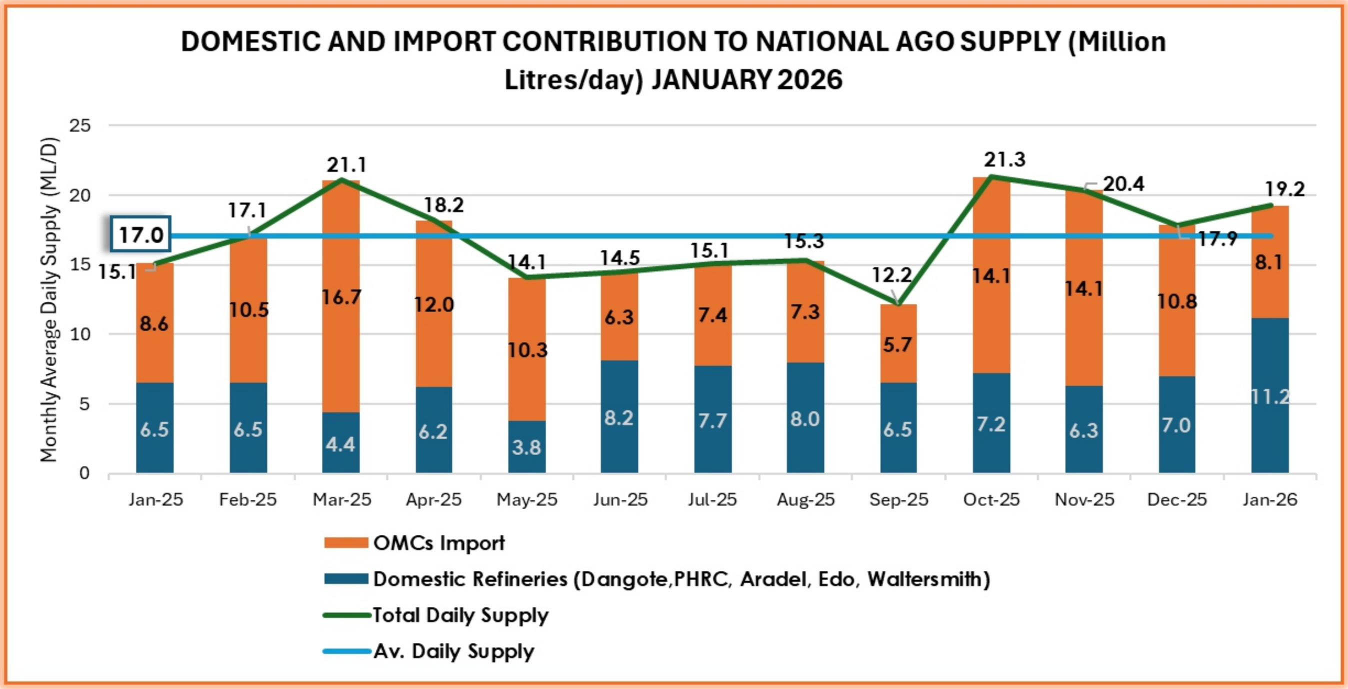


Note:

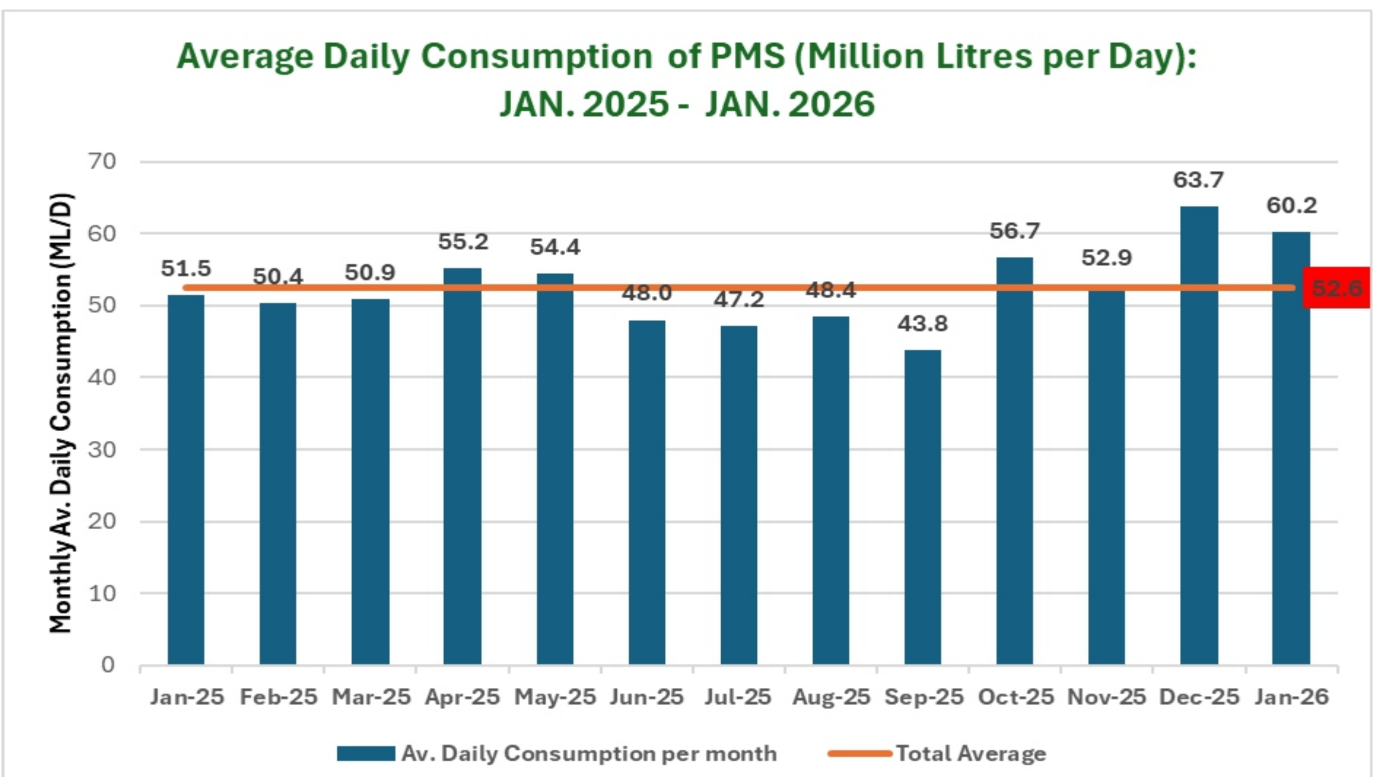
a) Domestic supply are volumes received into coastal depots plus volumes trucked out from domestic refineries.

(b) PMS Supply in January 2026 via domestic refining increased due to improvement in supply from DPRP (32ML/day to 40.1ML/day).

5. Daily Supply of Automotive Gas Oil (AGO)



6. Average Daily Consumption of PMS



Note: *[1]Consumption data as reported is based on volumes trucked into domestic market.*

7. Indicative Fuel Prices Average for January 2026)

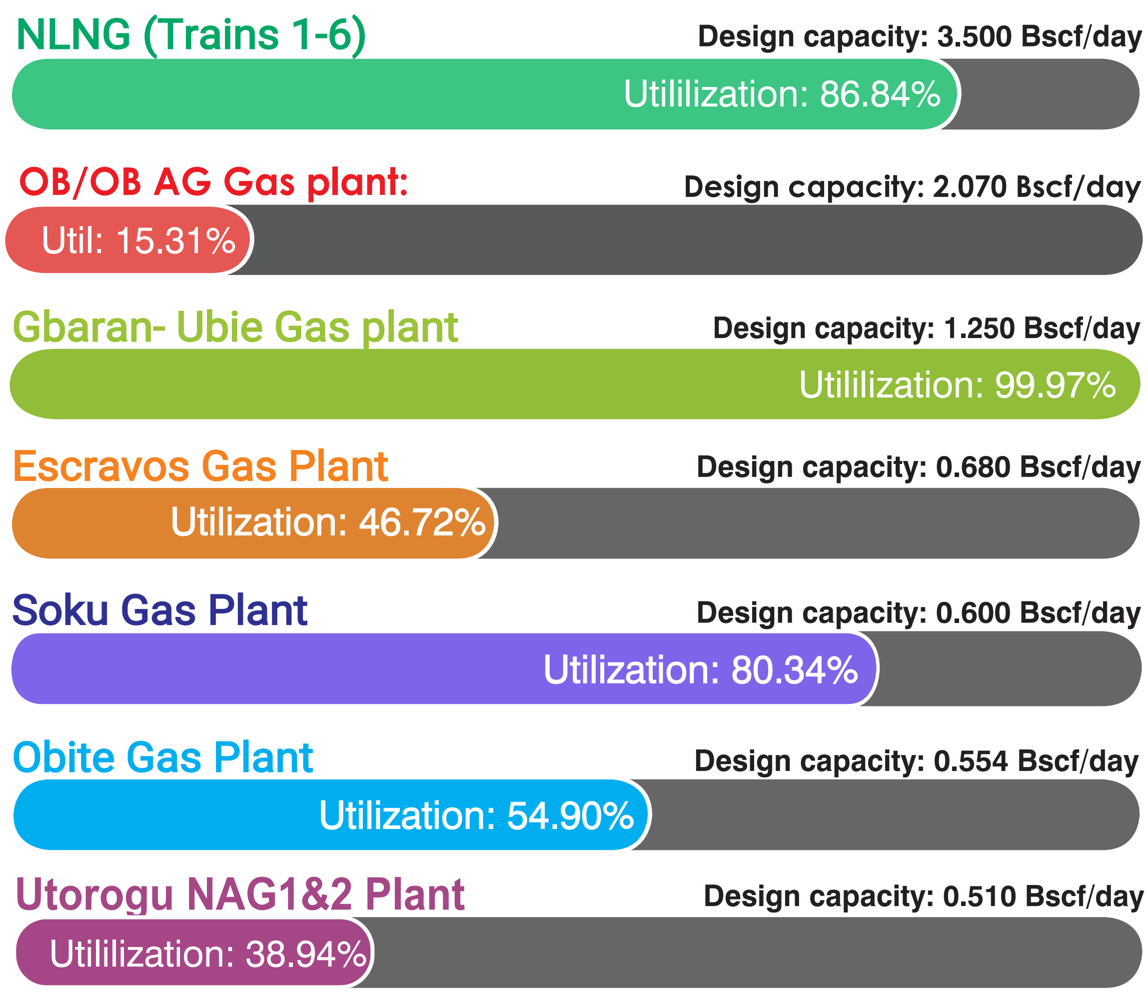
PRICE FOR THE PERIOD - 1ST - 31ST JANUARY 2026

CRUDE OIL PRICE (Dated Brent): $66.80/bbl; GASOLINE COST: $630.27/MT

S/NO	DESCRIPTION	PMS PRICE:							
		LAGOS	ABUJA	KANO	CALABAR	SOKOTO	MAIDUGURI	IBADAN	ENUGU
1	INDICATIVE PUMP PRICE (N/L) @Average NFEM FX Rate of N1,416.52/USD	781.33	819.13	830.43	784.86	835.84	849.51	789.39	812.75
2	MAXIMUM ACTUAL PUMP PRICE (N/L)	872.00	914.00	975.00	900.00	888.00	926.00	828.00	926.00
3	MINIMUM ACTUAL PUMP PRICE (N/L)	737.00	739.00	860.00	804.00	818.00	850.00	738.00	810.00
4	AVERAGE ACTUAL PUMP PRICE (N/L)	804.50	826.50	917.50	852.00	853.00	888.00	783.00	868.00

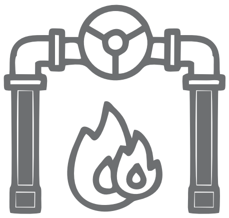
D. GAS PROCESSING CAPACITY (as of January 2026)

Facilities design capacity vs Utilization rate (%)



E. Wholesale Gas Supply

(January 2026)



Total Gas Supplied

Av. Daily Gas supplied to NLNG	2.931 Bscf/day
Av. Daily Gas supplied to Domestic Market	1.906 Bscf/day
Av. Daily Gas supply (Total)	4.837 Bscf/day

Sectoral Gas Utilization

(Daily Average for January 2026)

Gas-to-Power	0.648 Bscf/day
Gas to Commercial	0.573 Bscf/day
Gas Based Industries	0.431 Bscf/day

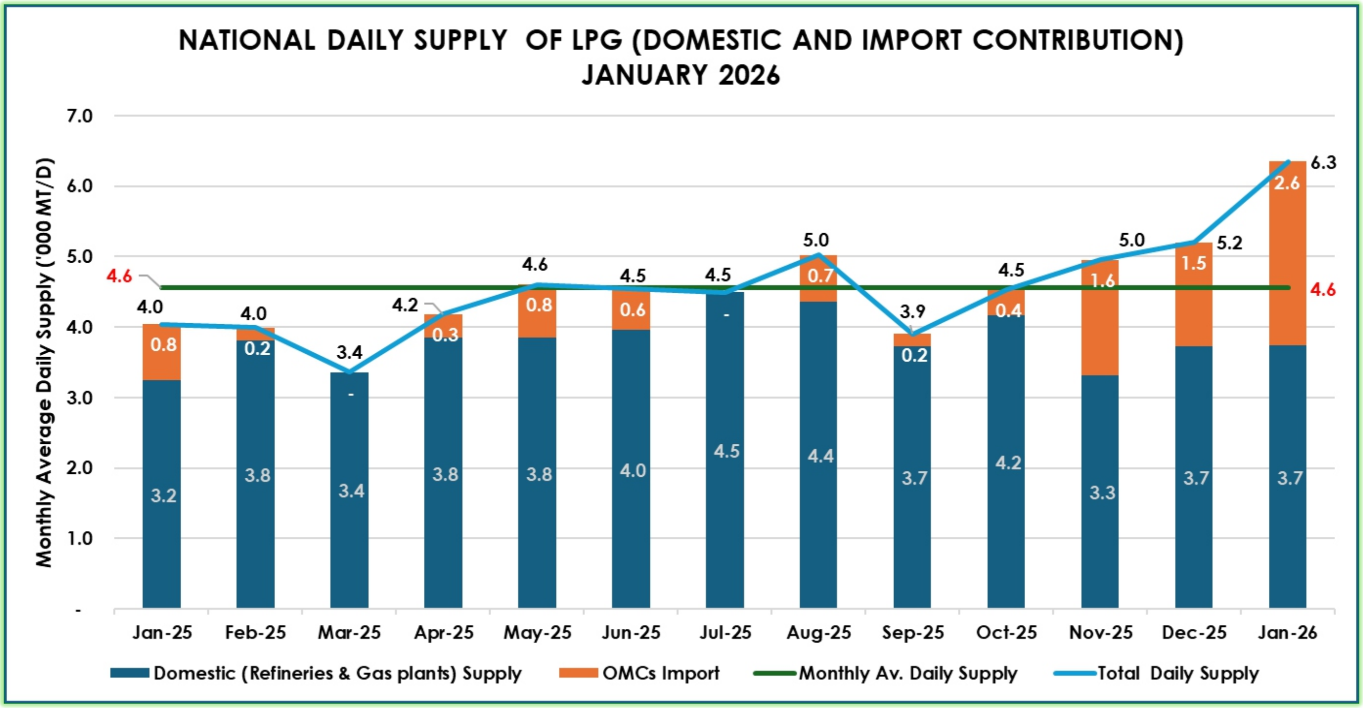
Gas Export

LNG exported by NLNG	1,638,569 M^3 (52,857 MT/day)
Pipeline export via (WAGP)	0.144 Bscf/day

F. LPG Market & Domestic Supply

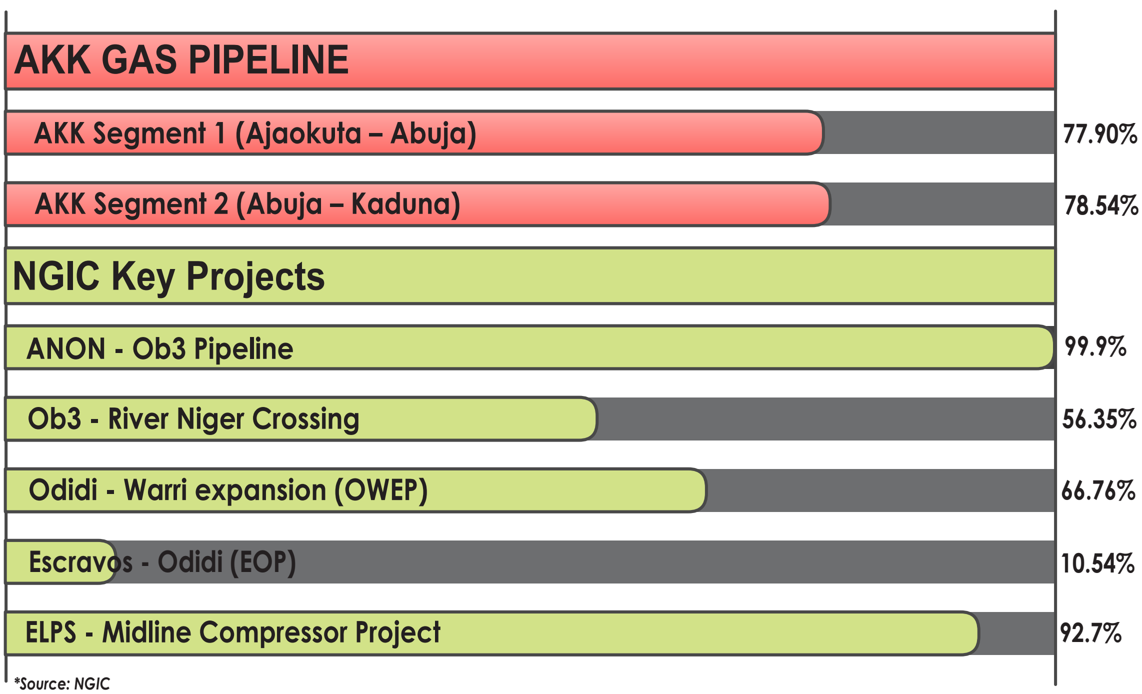
January 2026

Average daily Supply	5,110 mt/day
Average daily consumption	5,050 mt/day
Range of Retail Price per KG of LPG in January	N950 – N1,550



Note: *LPG supply shows strong steady domestic contribution from gas processing plants and DPRP.*

G. Update on Major Gas Pipeline Projects and Completion Status



STATE OF THE MIDSTREAM AND DOWNSTREAM SECTOR

NMDPRA Fact Sheet

Nigerian Midstream and Downstream Petroleum Regulatory Authority

Why this matters?

This verified data underscores Nigeria's strategic transformation in the energy sector, emphasizing reduced imports, strengthened domestic production, job creation, safety improvements, and economic stability.

Nigeria is proactively securing a brighter energy future.

Bet confidently on Nigeria!

#BetOnNigeria #NMDPRA #EnergySecurity #FutureReadyNigeria #FuelingGrowth #StrategicInsight