



NMDPRA Fact Sheet

STATE OF THE MIDSTREAM AND DOWNSTREAM SECTOR

June 2026

*This factsheet presents key statistics on
the midstream and downstream petroleum
operations in Nigeria*



A. Performance Highlights:

May vs. June 2026

		May 2026	June 2026	Variation (%)
	Crude Oil Receipt by domestic refineries (MB/D)	0.578	0.632	↑ 10%
 PRODUCT RECEIPTS	 PMS Daily Receipt (ML/D)	47.4	50.6	↑ 7%
	(a) Domestic	41.5	32.5	↓ 22%
	(b) Import	5.9	18.1	↑ 207%
	 AGO Daily Receipt (ML/D)	18.8	16.2	↓ 14%
	(a) Domestic	18.8	16.2	↓ 14%
	(b) Import	0	0	↔ 0
	 LPG Receipt (KT/D)	4.1	5.1	↑ 24%
	(a) Domestic	4.0	3.6	↓ 10%
	(b) Import	0.1	1.5	↑ 1400%
	 ATK Receipt (ML/D)	3.6	2.5	↓ 31%
	 Domestic Gas Supply (Bscf/d)	4.984	5.116	↑ 3%
	 PMS Stock sufficiency (Days)	16.2	19.7	↑ 22%
	 AGO Stock sufficiency (Days)	31.0	37.1	↑ 20%
	 PMS Consumption (ML/D)	46.3	47.4	↑ 2%
	 AGO Consumption (ML/D)	16.0	16.0	↔ 0%
	 ATK Consumption (ML/D)	3.1	2.9	↓ 6%
	 LPG Consumption (KT/D)	4.5	4.1	↓ 9%

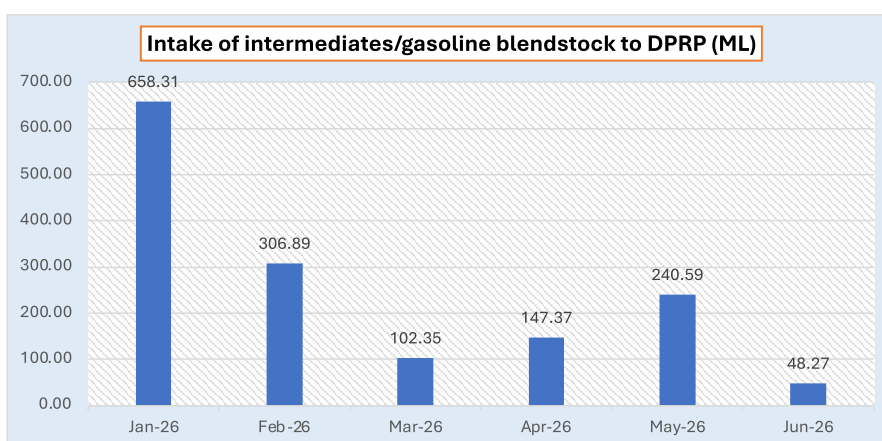
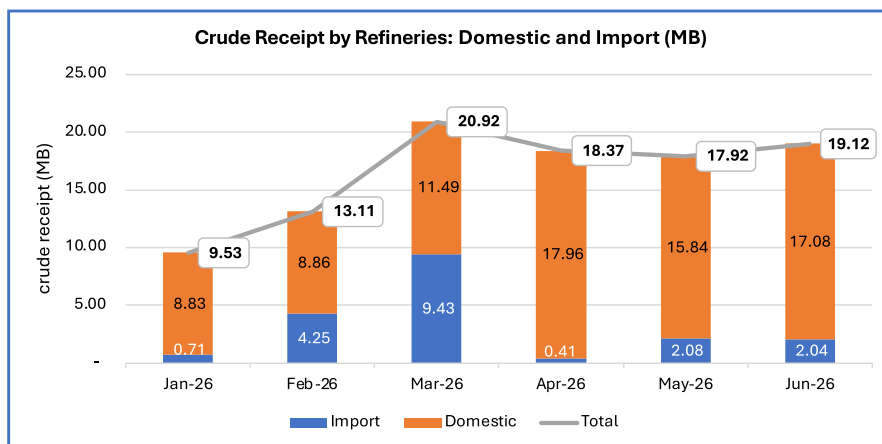
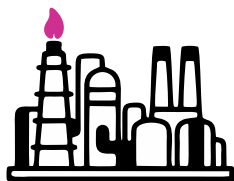


Note

- Domestic daily receipt include DPRP gantry and all coastal evacuation receipt.
- Consumption data is based on volumes trucked out from all facilities into the domestic market.
- Domestic Gas supply includes volumes supplied to NLNG.



B. Domestic Refineries Feedstock Supplied to Domestic Refineries Performance (June 2026)



Dangote Refinery Performance



Average Capacity Utilization: 101.36%

	PRODUCTION (ML/D)	DOMESTIC RECEIPTS (ML/D)	EXPORTS (ML/D) AS AT 30 TH JUNE	CLOSING STOCK AS OF 30 TH JUNE 2026 (ML)
PMS	39.1	32.5	3.4	410.7
AGO	17.8	15.6	7.7	258.5
ATK	23.2	2.5	25.1	71.3



State-owned Refineries Performance



PHRC
Port Harcourt Refining
& Petrochemical
Co. Ltd.



WRPC
Warri Refining &
Petrochemical
Co. Ltd.



KRPC
Kaduna Refining &
Petrochemical
Co. Ltd.

Port Harcourt Refinery (PHRC)

OPERATIONS	MAY - 26	JUN - 26
PRODUCTION STATUS	SHUT DOWN	SHUT DOWN
AGO EVACUATIONS (ML/D)	0.0	0.021

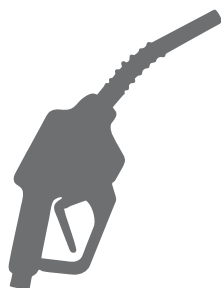
Warri Refinery (WRPC)

Production Status Not producing

Kaduna Refinery (KRPC)

Production Status Not producing

Modular Refineries Performance



Daily Average

	AVG CAPACITY UTILIZATION (%)	AGO PRODUCTION (ML/D)	AGO DOMESTIC SUPPLY (ML/D)
WalterSmith	53.95	0.269	0.314
Edo Refinery	88.67	0.079	0.086
Aradel	30.73	0.130	0.162

OPAC



Operations resumed by 25th June 2026 with naphtha production.

Duport



Shut down

NOTE: The 3 modular refineries supplied an average of **0.562** million litres/day in the month of June 2026.

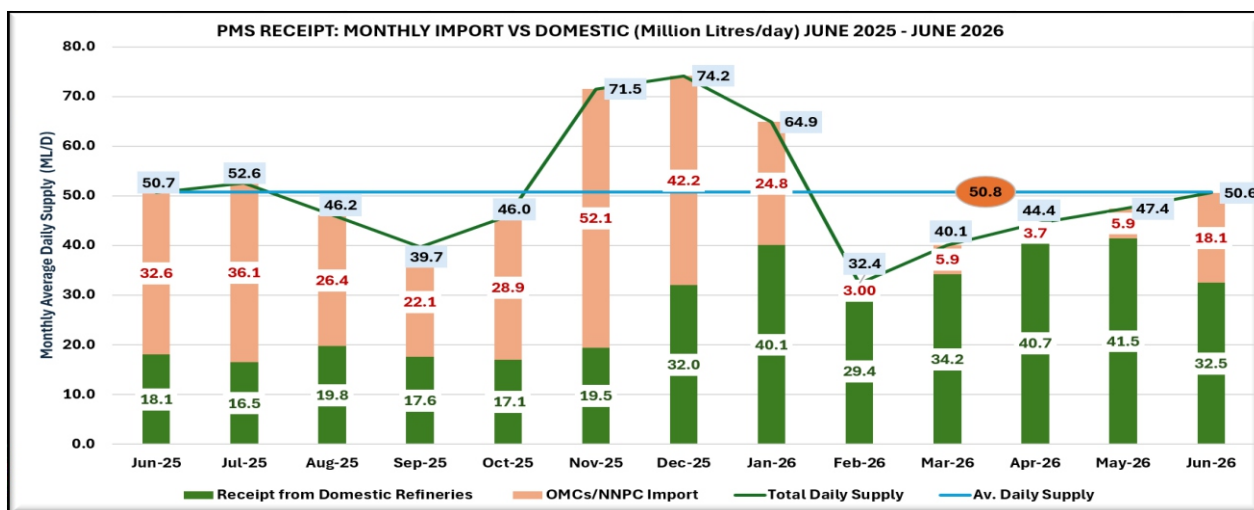
C. Fuel Availability & Consumption

1. Daily Average Receipt of key Petroleum Products

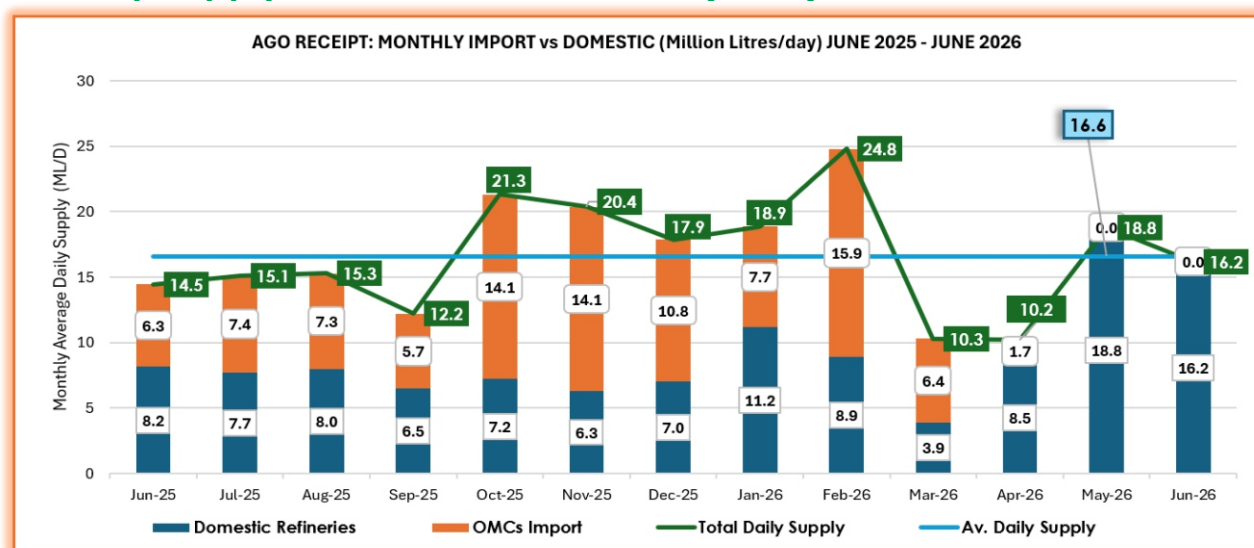
Petrol (PMS)	50.6 ML/day
Diesel (AGO)	16.2 ML/day
Aviation Fuel (ATK)	2.5 ML/day
LPG	5.1 KT/day



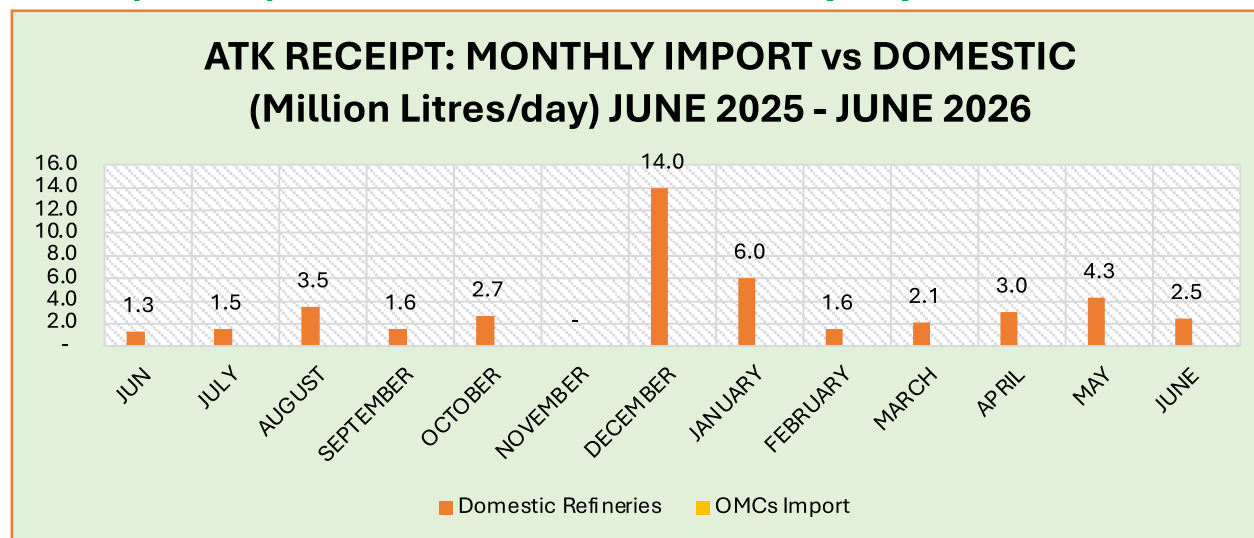
Monthly Supply of Premium Motor Spirit (PMS)



Monthly Supply of Automotive Gas Oil (AGO)

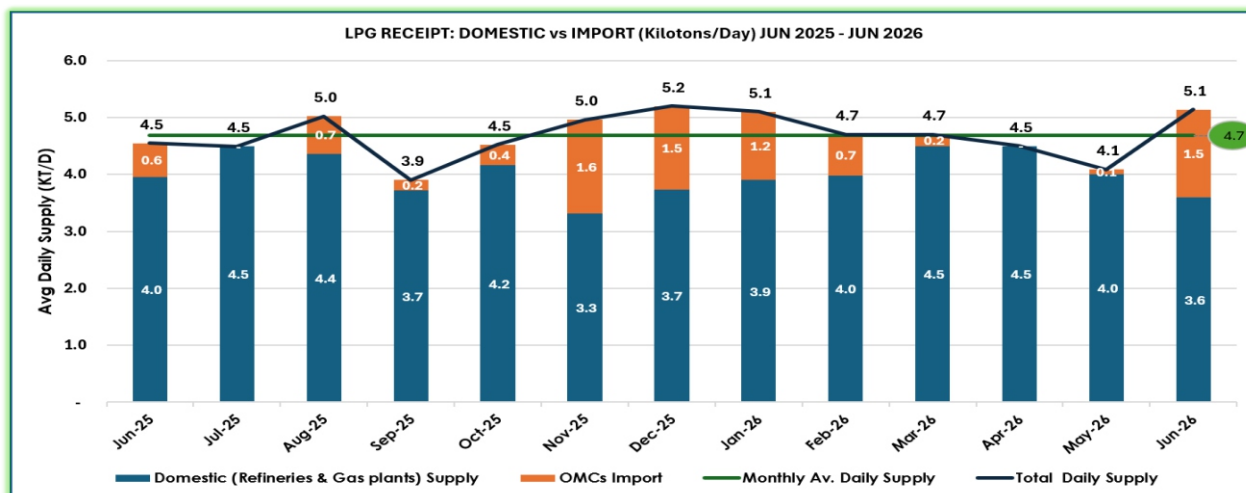


Monthly Receipt of Aviation Turbine Kerosine (ATK)





Monthly receipt of Liquefied Petroleum Gas (LPG)



LPG SUPPLY SOURCES



JUNE 2026

 SOURCE	 SUPPLY (KT/D)
 Refinery	0.485
 NLNG/SEPNU (via vessels)	2.335
 Other Processing Plants (via trucks)	0.805
 Import	1.539
 TOTAL DAILY	5.164

LPG Price Monitor



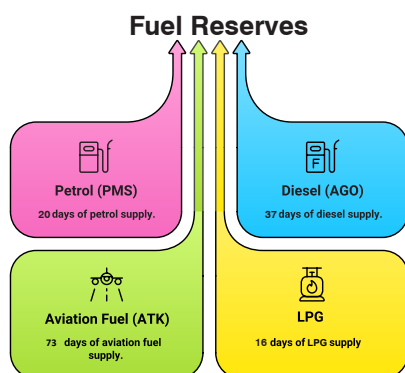
LIQUEFIED PETROLEUM GAS (LPG) RETAIL PRICE

FOR THE PERIOD - 1ST - 30TH JUNE 2026



JUNE 2026

S/NO	DESCRIPTION	LPG RETAIL PRICE (NAIRA/LKG)							
	STATES	LAGOS	ABUJA	KANO	CALABAR	SOKOTO	MAIDUGURI	IBADAN	ENUGU
1	MAXIMUM ACTUAL RETAIL PRICE (N/KG)	2,100.00	2,000.00	1,800.00	1,650.00	1,900.00	1,800.00	2,100.00	1,800.00
2	MINIMUM ACTUAL RETAIL PRICE (N/KG)	1,450.00	1,580.00	1,350.00	1,450.00	1,200.00	1,500.00	1,450.00	1,450.00
3	AVERAGE ACTUAL PUMP PRICE (N/KG)	1,775.00	1,790.00	1,575.00	1,550.00	1,550.00	1,650.00	1,775.00	1,625.00



2. National Fuel Sufficiency (Average daily stock sufficiency inclusive of DPRP Stock)

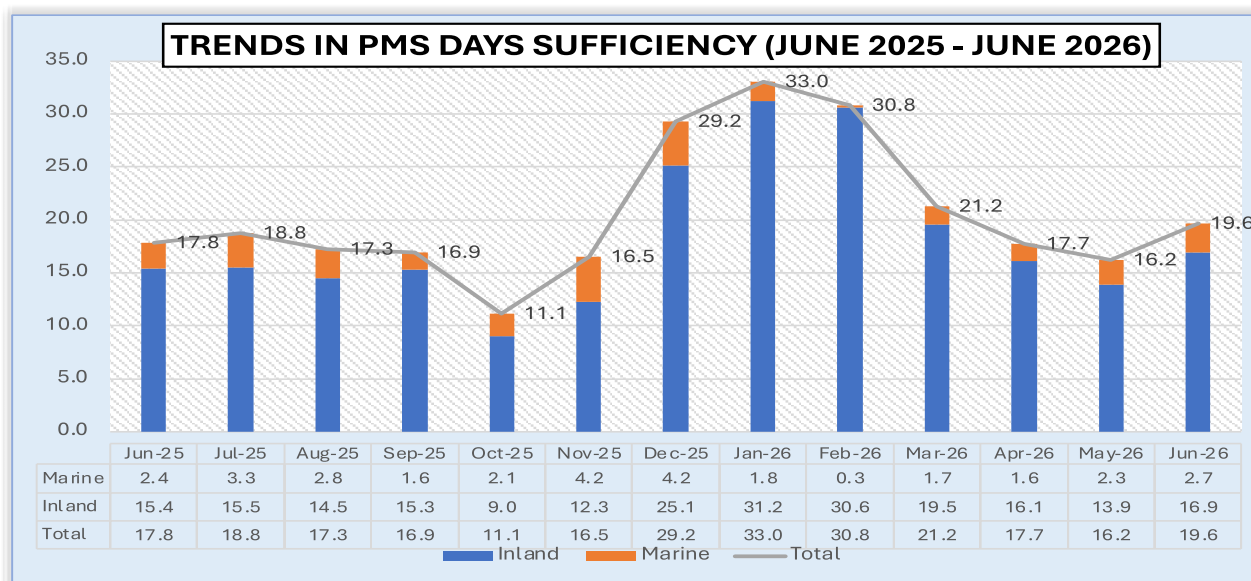
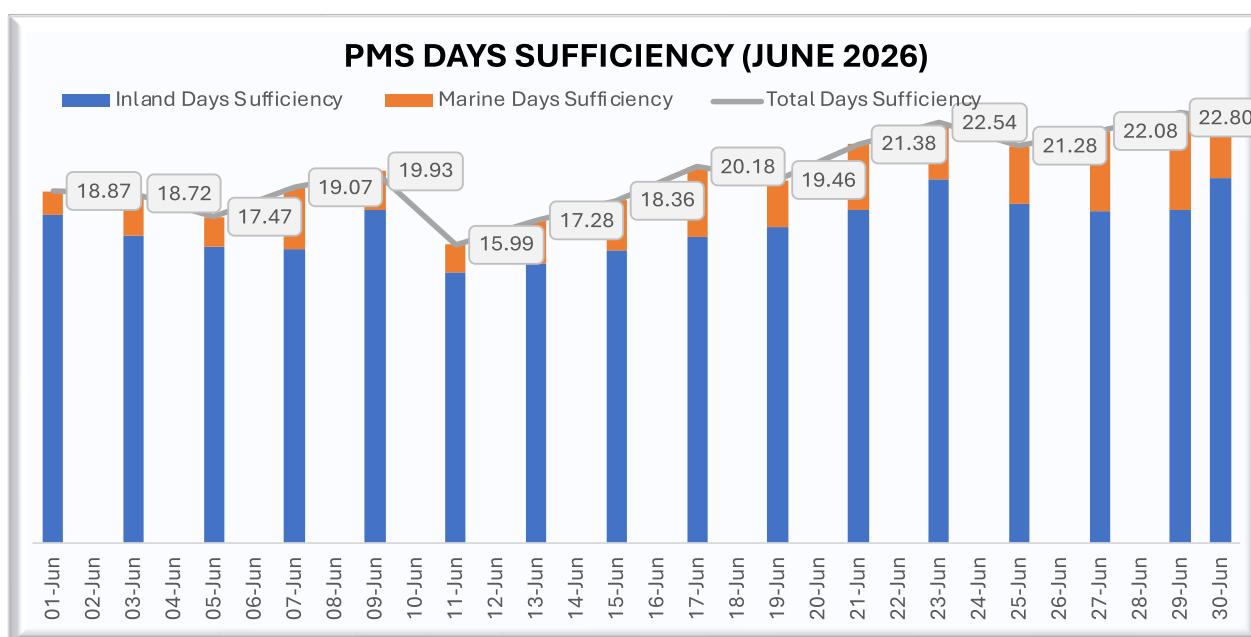
Petrol (PMS) 20 days

Diesel (AGO) 37 days

Aviation Fuel (ATK) 73 days

LPG 16 days

Note: Required days sufficiency threshold is 30 days



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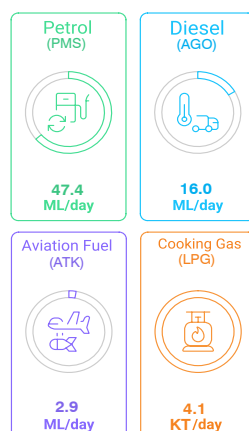
Note: Days sufficiency includes stock at DPRP



3. Daily Demand Benchmarks (2026)

Petrol (PMS)	50 million litres/day
Diesel (AGO)	14 million litres/day
Aviation Fuel (ATK)	3 million litres/day
LPG	3.9 KT/day

4. Daily Consumption of key Petroleum Products

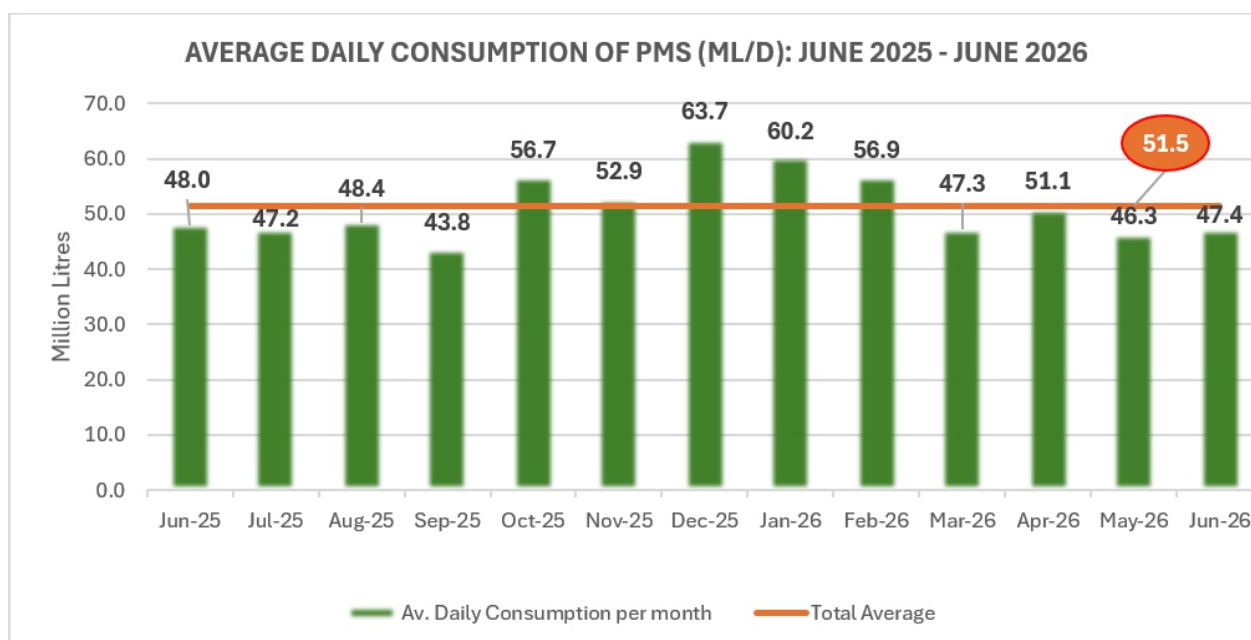


Petrol (PMS)	47.4 ML/day
Diesel (AGO)	16.0 ML/day
Aviation Fuel (ATK)	2.9 ML/day
LPG	4.1 KT/day



Note:

1. Consumption data is based on volumes trucked out into the domestic market
2. LPG figures are **not** inclusive of propane



Note: ¹Consumption data is based on volumes trucked into domestic market.

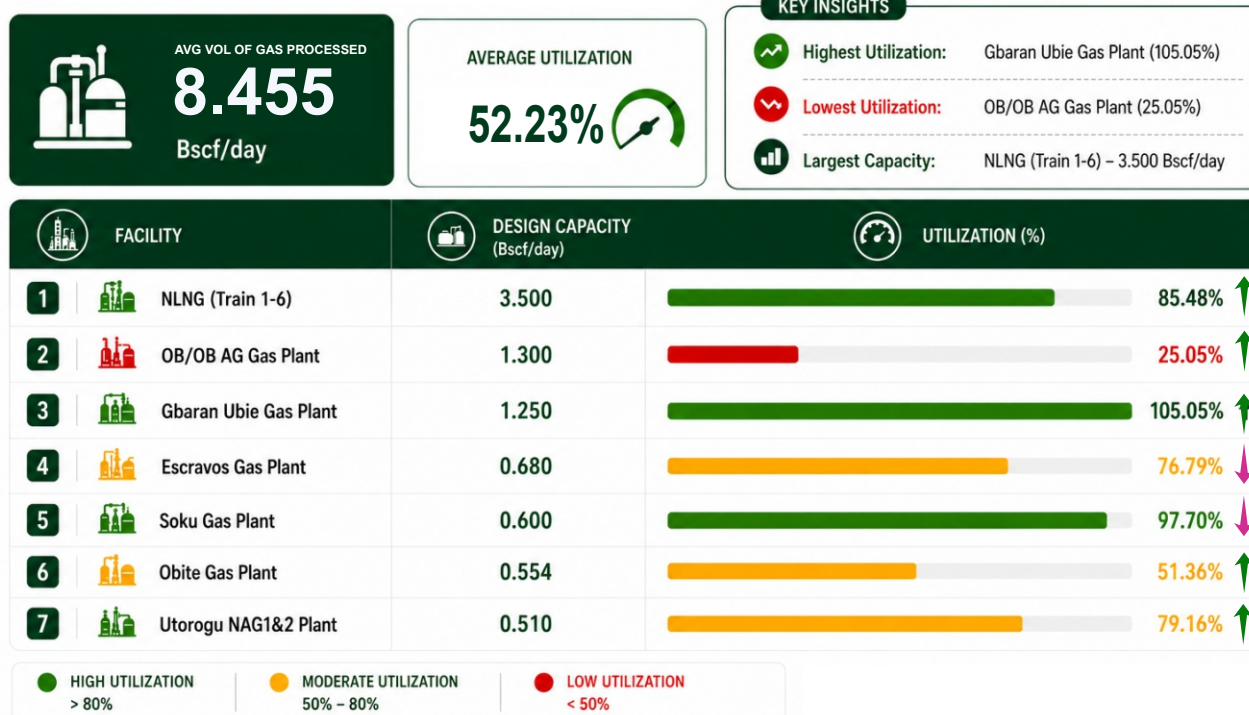


5. Indicative Fuel Prices Average

PRICE FOR THE PERIOD - 1ST - 30TH JUNE 2026									
CRUDE OIL PRICE (Dated Brent): \$85.47/bbl; GASOLINE COST: \$988.24/MT									
S/NO	DESCRIPTION	PMS PRICE:							
		LAGOS	ABUJA	KANO	CALABAR	SOKOTO	MAIDUGURI	IBADAN	ENUGU
1	INDICATIVE PUMP PRICE (N/L) @Average NFEM FX Rate of N1,366.82/USD	1,152.97	1,201.97	1,229.71	1,156.59	1,226.62	1,246.71	1,151.71	1,191.19
2	MAXIMUM ACTUAL PUMP PRICE (N/L)	1,332.00	1,379.00	1,394.00	1,338.00	1,400.00	1,450.00	1,362.00	1,398.00
3	MINIMUM ACTUAL PUMP PRICE (N/L)	1,237.00	1,304.00	1,345.00	1,305.00	1,342.00	1,336.00	1,252.00	1,313.00
4	AVERAGE ACTUAL PUMP PRICE (N/L)	1,284.50	1,341.50	1,369.50	1,321.50	1,371.00	1,393.00	1,307.00	1,355.50

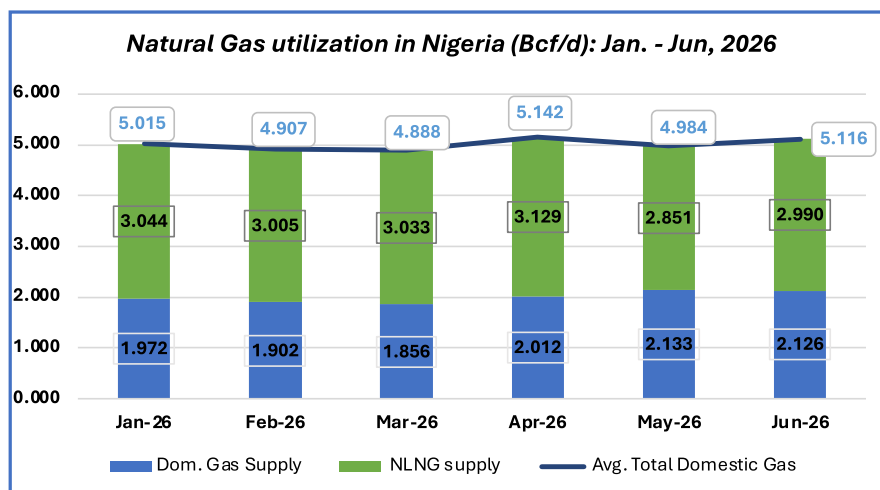
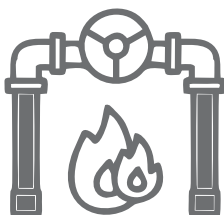
D. Gas Processing Capacity

Major Gas Facilities, Installed Capacities & Average Utilization Rates





E. Wholesale Gas Supply (June 2026)



Total Gas Supplied

Av. Daily Gas supplied to NLNG	2.990 Bscf/day	↑
Av. Daily Gas supplied to Domestic Market	2.126 Bscf/day	↓
Av. Daily Gas supply (Total)	5.116 Bscf/day	↑

Sectoral Gas Utilization

(Daily Average for June 2026)

Gas-to-Power	0.509 Bscf/day	↓
Gas to Commercial	0.643 Bscf/day	↑
Gas Based Industries	0.554 Bscf/day	↑

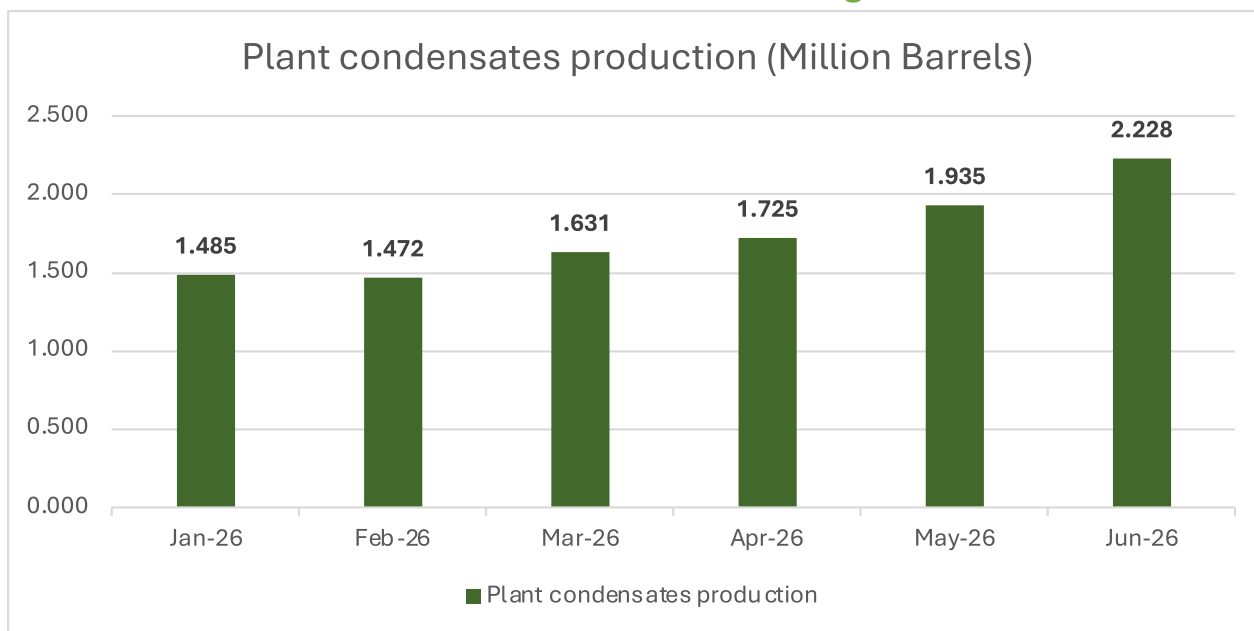
Gas Export

(Daily Average for June 2026)

LNG exported by NLNG	112,558 M ³ /day (50,733 MT/day)	↑
Pipeline export via (WAGP)	0.149 Bscf/day	↑



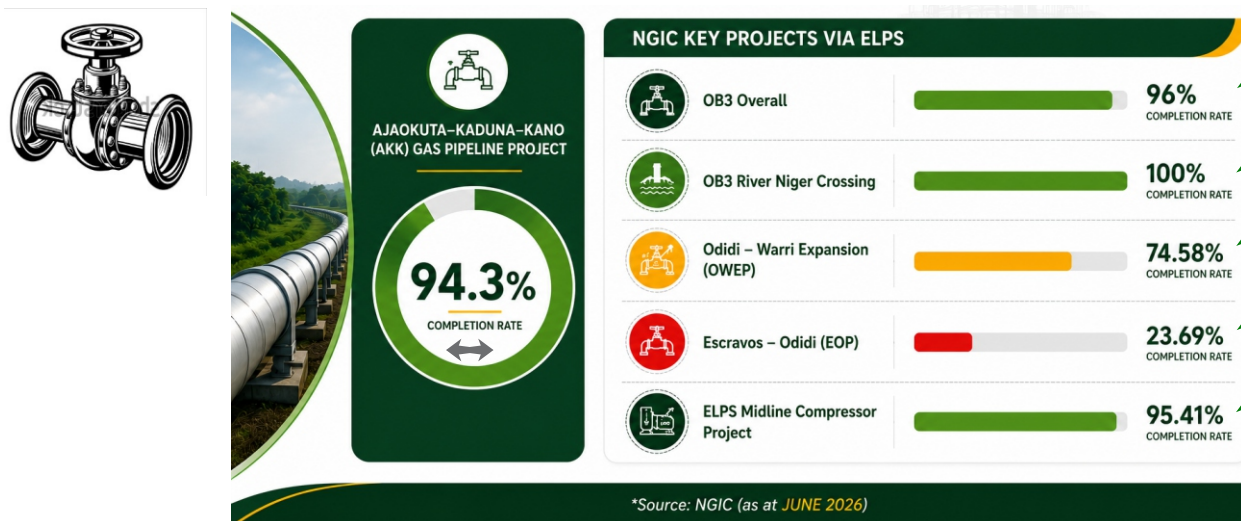
Production of condensates from Gas Processing Plants



Note:

1. Condensates production above is the sum of volumes produced from gas processing plants operated by NLNG, Chevron, Greenville, First Otakikpo, Ashtavinayak, PNG, Odum Energy, NEDO, NEPL/Panocean, Seplat Midstream, and Anoh Gas.
2. Some of these volumes are exported as separate condensate streams, while others are transported to crude oil terminals, comingled/blended, and exported as crude streams.

F. Update on Major Gas Pipeline Projects and Overall Completion Status





STATE OF THE MIDSTREAM AND
DOWNSTREAM SECTOR

NMDPRA Fact Sheet

Nigerian Midstream and Downstream Petroleum Regulatory Authority

Why this matters?

This verified data underscores Nigeria's strategic transformation in the energy sector, emphasizing reduced imports, strengthened domestic production, job creation, safety improvements, and economic stability.

Nigeria is proactively securing a brighter energy future.

Bet confidently on Nigeria!

#BetOnNigeria #NMDPRA #EnergySecurity
#FutureReadyNigeria #FuelingGrowth
#StrategicInsight