Nigerian Midstream and Downstream
Petroleum Regulatory Authority

STATE OF THE MIDSTREAM AND DOWNSTREAM SECTOR

NMDPRA Fact Sheet

September 2026

THIS MONTH AT A GLANCE

PETROL RECEIVED
38.7 ML/D
▼ 23% on August

DIESEL RECEIVED
8.7 ML/D
Lowest in 13 months

PETROL STOCK COVER
23.9 days
Below 30-day threshold

DANGOTE UTILISATION
105.98 %
of 650k b/d capacity

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This factsheet presents key statistics on Nigeria's midstream and downstream petroleum operations for 1–30 September 2026.

A. Performance highlights

August vs September 2026

PRODUCT RECEIPTS

Crude oil received by domestic refineries MB/D — August 0.681 — **0.618** ▼ 9%

Petrol (PMS)
Daily receipt · ML/D — ▼ 23%

38.7 September — August **50.5**

Domestic **28.5** ▼ 21% — Import **10.2** ▼ 30%

Diesel (AGO)
Daily receipt · ML/D — ▼ 40%

8.7 September — August **14.5**

Domestic **8.1** ▼ 39% — Import **0.6** ▼ 54%

LPG
Daily receipt · KT/D — ▲ 9%

4.7 September — August **4.3**

Domestic **4.5** ▲ 50% — Import **0.2** ▼ 85%

Aviation fuel (ATK)
Daily receipt · ML/D — ▲ 6%

3.3 September — August **3.1**

ENERGY SUPPLY

Gas supply
Bcf/d, incl. NLNG

4.822 ▼ 2%

August **4.930**

STOCK SUFFICIENCY

30-day threshold

Petrol (PMS)
days of stock

23.9 ▲ 4%

August **22.9**

Diesel (AGO)
days of stock

49.7 ▼ 4%

August **51.6**

PRODUCT CONSUMPTION

Petrol (PMS)
ML/D

44.4 ▲ 7%

August **41.5**

Diesel (AGO)
ML/D

14.5 ▲ 1%

August **14.3**

Aviation fuel
ML/D

3.0 ▲ 7%

August **2.8**

LPG
KT/D

5.2 ▲ 8%

August **4.8**

What changed: Petrol and diesel receipts fell sharply in September while consumption of every product rose. Domestic sources supplied 74% of petrol and 96% of LPG received. Petrol stock cover improved slightly to 23.9 days but stays below the 30-day threshold.

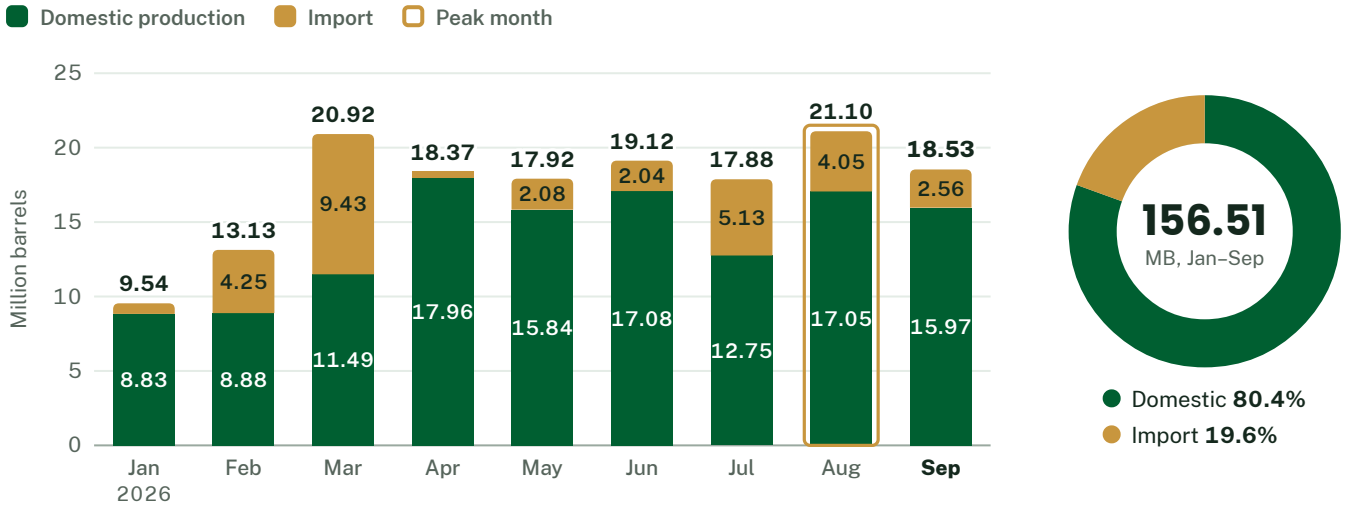
Consumption data is based on volumes trucked out into the domestic market. Gas supply includes volumes supplied to NLNG. ▲ green = increase on August, ▼ red = decrease.

B. Performance of domestic refineries

Crude receipt by refineries: domestic and import

MILLION BARRELS PER MONTH · JAN – SEP 2026

AGGREGATE INTAKE	DOMESTIC CRUDE	IMPORTED CARGOES	PEAK MONTH
156.51 MB	125.85 MB	30.66 MB	21.10 MB
9-month total	80.4% of intake	19.6% of intake	August

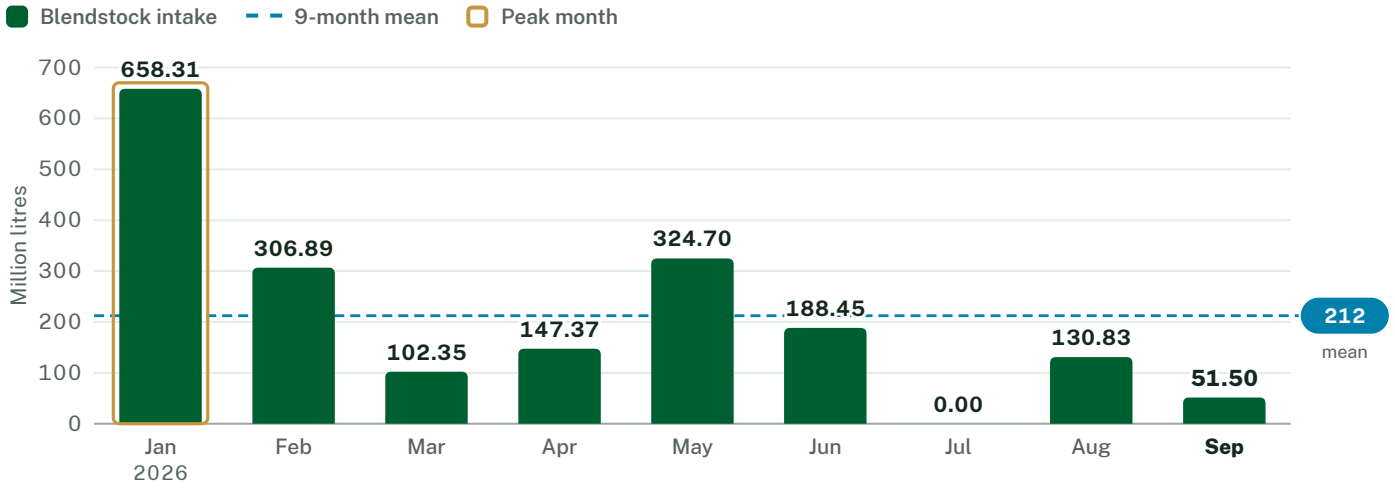


Note: September utilisation (105.98%) implies a crude run of about 689 kb/d against 618 kb/d received. The 71 kb/d difference was drawn from refinery inventory.

Intake of intermediates / gasoline blendstock to DPRP

MILLION LITRES PER MONTH · JAN – SEP 2026

9-MONTH TOTAL	MONTHLY MEAN	PEAK INTAKE	LATEST
1,910.40 ML	212.27 ML	658.31 ML	51.50 ML
cumulative DPRP intake	average intake	January	September

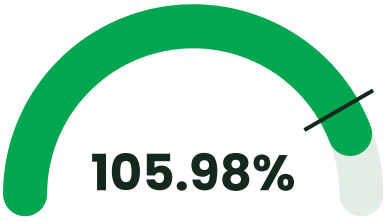


Note: No blendstock was received in July. One cargo was imported from the UK in September to support petrol production.

Source: NMDPRA. Figures are daily averages unless stated.

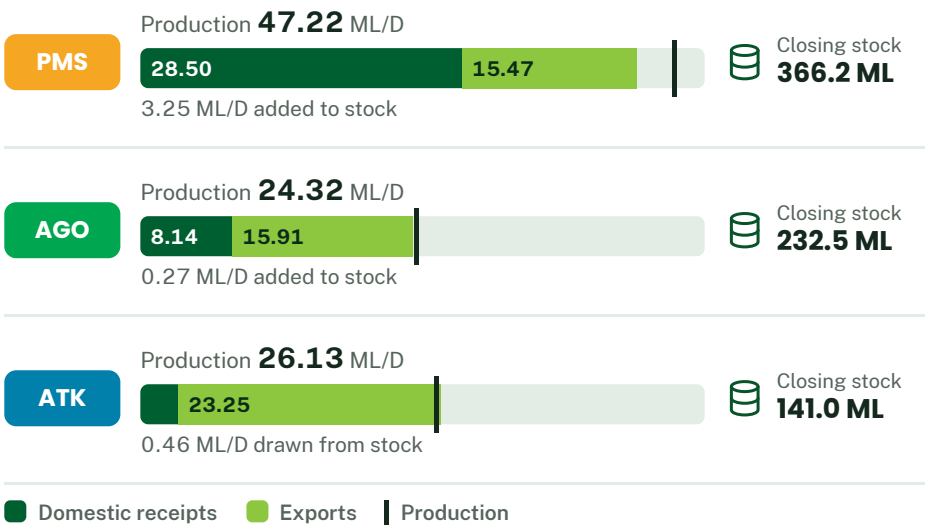
Dangote Refinery's performance

September 2026



of 650k b/d installed capacity

Average capacity utilisation



Insight: Petrol evacuation (domestic and export) ran 3.25 ML/D below production, raising closing stock. AGO and ATK exports outperformed domestic supplies. Petrol exports represented 35.2% of refinery evacuation.

Performance of NNPCL refineries

Port Harcourt (PHRC)
Not producing

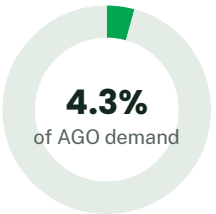
Warri (WRPC)
Not producing

Kaduna (KRPC)
Not producing

Modular refineries' performance

REFINERY	AVG. CAPACITY UTILISATION	AGO PRODUCTION ML/D	AGO DOMESTIC SUPPLY ML/D
Walter Smith	62.25%	0.29	0.31
Edo Refinery	104.24%	0.09	0.09
Aradel	31.90%	0.14	0.12
OPAC	18.43%	0.14	0.11
Duport	Shut down		

AVERAGE AGO SUPPLIED
0.62 ML/D



High: 80% and above | Moderate: 50–80% | Low: below 50% | 100% capacity

Insight: Modular refineries supplied 4.3% of domestic AGO consumption in September. Aradel and OPAC operated below optimal capacity due to feedstock challenges and maintenance shutdowns.

Source: NMDPRA. Figures are daily averages unless stated.

C. Fuel receipt, availability and consumption

Daily average receipts of key petroleum products, September 2026

PETROL (PMS)	DIESEL (AGO)	AVIATION FUEL	LPG
38.7 ML/D	8.7 ML/D	3.3 ML/D	4.7 KT/D

PMS receipts: monthly import vs domestic

MILLION LITRES PER DAY · SEP 2025 – SEP 2026

13-MONTH AVERAGE	DOMESTIC MEAN	IMPORT MEAN	PEAK RECEIPT
49.7 ML/D	30.4 ML/D (61.2% of supply)	19.3 ML/D (38.8% of supply)	74.2 ML/D (December 2025)



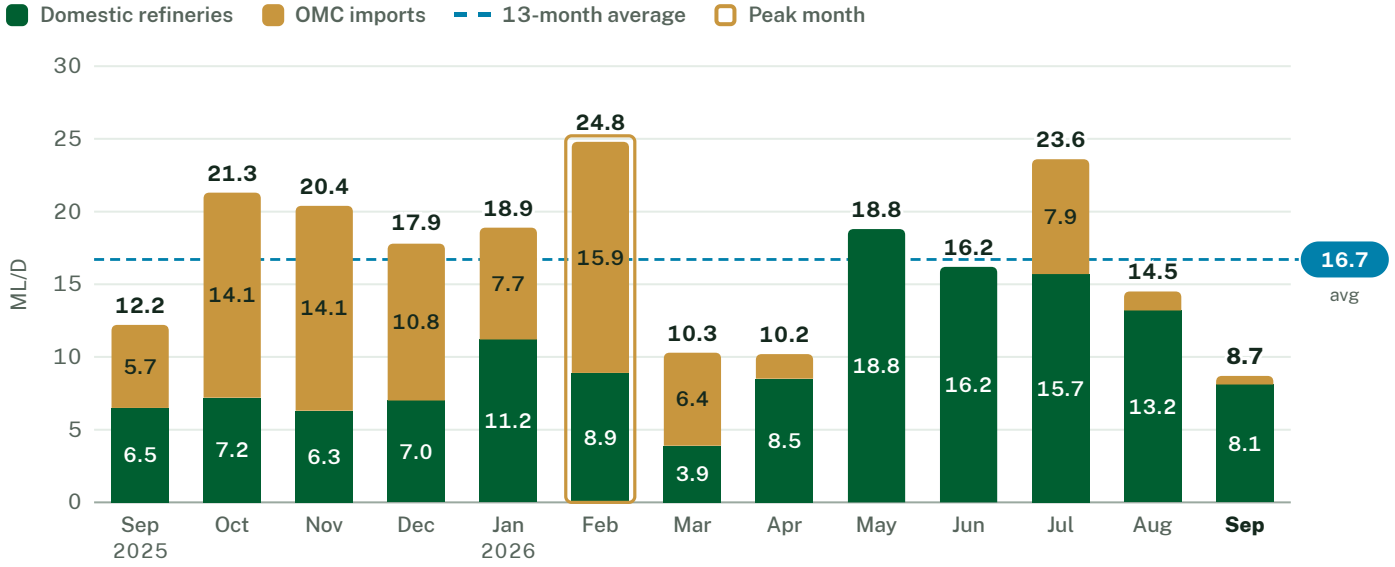
Insight: September receipts fell on the back of lower domestic supply (21% below August) and reduced imports (30% below August) as approved permit volumes were being exhausted.

Source: NMDPRA. Figures are daily averages unless stated.

AGO receipts: monthly import vs domestic

MILLION LITRES PER DAY · SEP 2025 – SEP 2026

13-MONTH AVERAGE	DOMESTIC MEAN	OMC IMPORT MEAN	PEAK RECEIPT
16.7 ML/D	10.1 ML/D	6.6 ML/D	24.8 ML/D
	60.5% of supply	39.5% of supply	February 2026

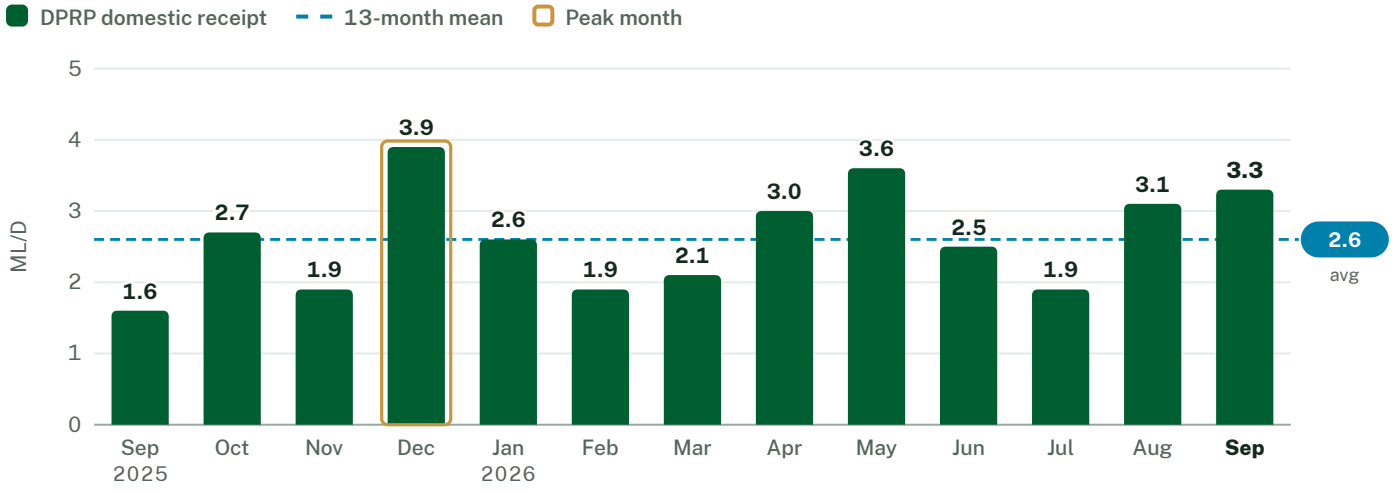


Insight: September receipts were the lowest of the 13 months, driven by low imports and low domestic evacuation amid high prices.

ATK domestic receipts

MILLION LITRES PER DAY · SEP 2025 – SEP 2026

13-MONTH MEAN	PEAK RECEIPT	SEPTEMBER
2.6 ML/D	3.9 ML/D	3.3 ML/D
	December 2025	up 6% on August



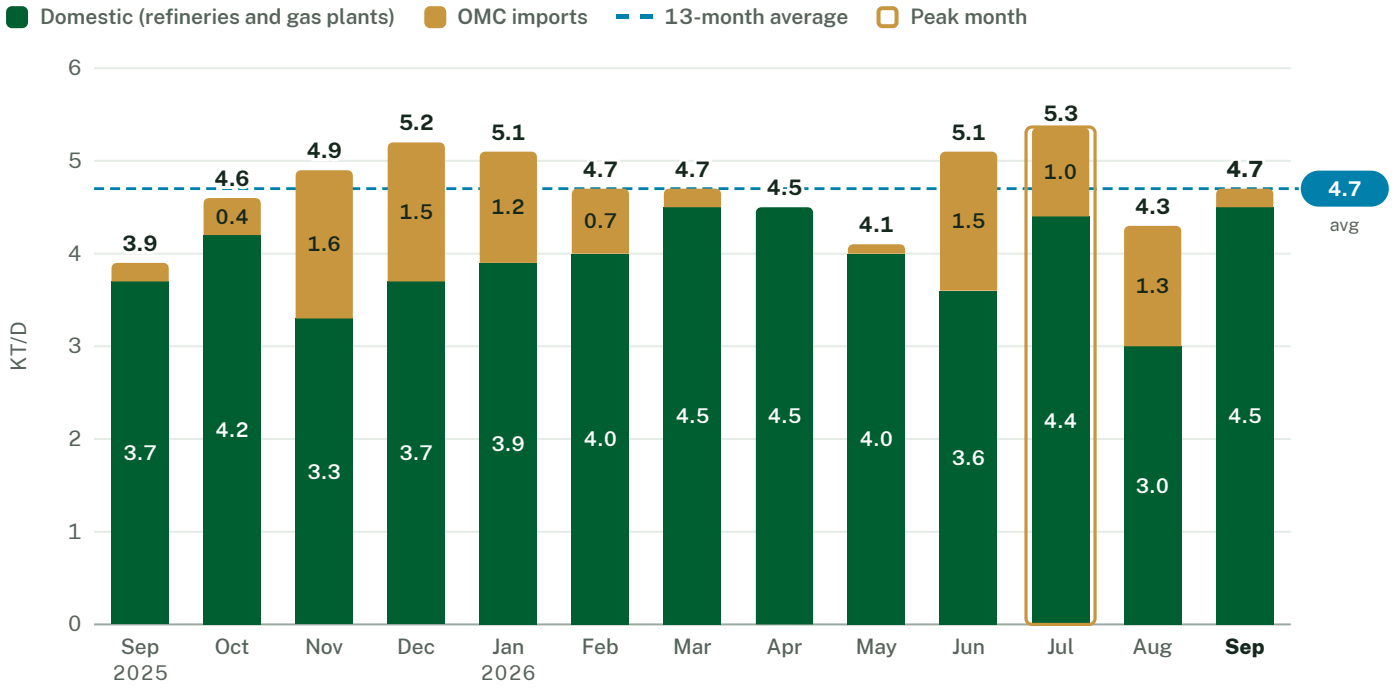
Note: ATK supply data were updated in line with the definition of "supply" used for other products, so earlier months differ from previous editions.

Source: NMDPRA. Figures are daily averages unless stated.

LPG receipts: domestic vs import

KILOTONNES PER DAY · SEP 2025 – SEP 2026

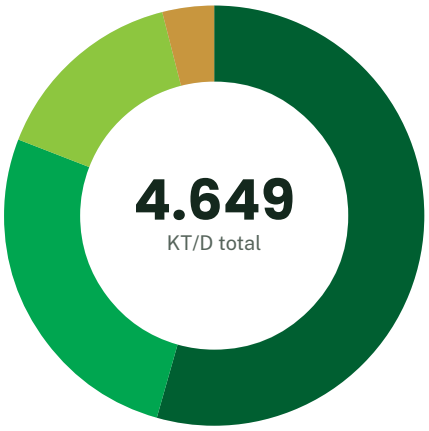
13-MONTH AVERAGE	DOMESTIC MEAN	OMC IMPORT MEAN	PEAK RECEIPT
4.7 KT/D	3.9 KT/D	0.8 KT/D	5.3 KT/D
	83.9% of supply	16.1% of supply	July 2026



Note: September domestic receipt (4.5 KT/D) was the joint-highest of the 13 months.

LPG by supply source

KILOTONNES PER DAY · SEPTEMBER 2026



NLNG / SEPNU via vessels	**2.526**	54.3%
Other processing plants via trucks	**1.229**	26.4%
Refinery (DPRP) Dangote	**0.701**	15.1%
Imports OMCs	**0.193**	4.2%

Insight: Vessel deliveries from NLNG and SEPNU supplied more than half of September LPG; imports were just 4.2%.

Source: NMDPRA. Figures are daily averages unless stated.

National fuel sufficiency position

AVERAGE DAILY STOCK SUFFICIENCY, INCLUSIVE OF DPRP STOCK · SEPTEMBER 2026

Above 30-day threshold | Below threshold | Required threshold: 30 days

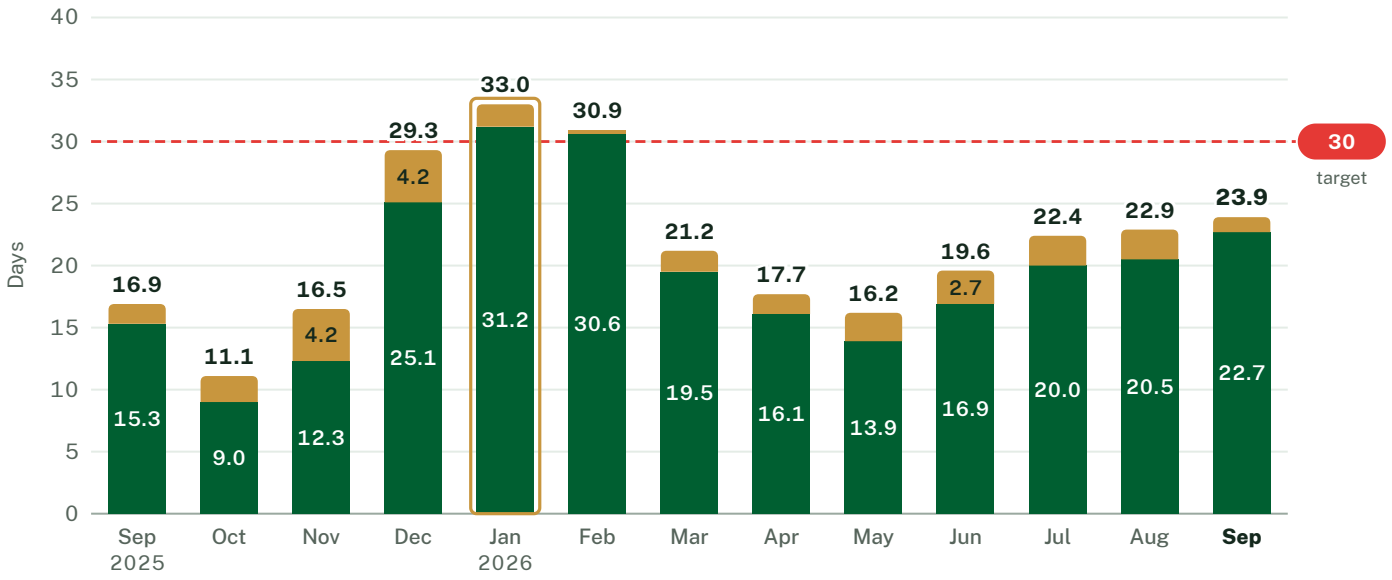
Aviation fuel (ATK)	Diesel (AGO)	Petrol (PMS)	Cooking gas (LPG)
53.2 days	49.7 days	23.9 days	15.9 days
✓ Surplus +23.2 d	✓ Surplus +19.7 d	⚠ Deficit −6.1 d	⚠ Deficit −14.1 d

Trends in PMS days sufficiency

INLAND VS MARINE STOCK DAYS · SEP 2025 – SEP 2026

13-MONTH MEAN	INLAND MEAN	MARINE MEAN	PEAK SUFFICIENCY
21.7 days	19.5 days	2.2 days	33.0 days
	89.9% of cover	10.1% of cover	January 2026

Inland depots | Marine (offshore vessels) | 30-day threshold | Peak month



Note: Days sufficiency includes stock at DPRP. Petrol cover has risen for four straight months but has stayed below 30 days since March.

Source: NMDPRA. Figures are daily averages unless stated.

Key petroleum products: daily demand benchmark vs actual consumption

SEPTEMBER 2026 · CONSUMPTION AS SHARE OF BENCHMARK

At or above benchmark | Below benchmark | 100% of benchmark

Petrol
PMS

88.8%
of benchmark
44.4 of 50.0 ML/D
▼ -5.6 ML/D

Diesel
AGO

103.6%
of benchmark
14.5 of 14.0 ML/D
▲ +0.5 ML/D

Aviation fuel
ATK

100.0%
of benchmark
3.0 of 3.0 ML/D
→ +0.0 ML/D

Cooking gas
LPG · cooking gas

133.3%
of benchmark
5.2 of 3.9 KT/D
▲ +1.3 KT/D

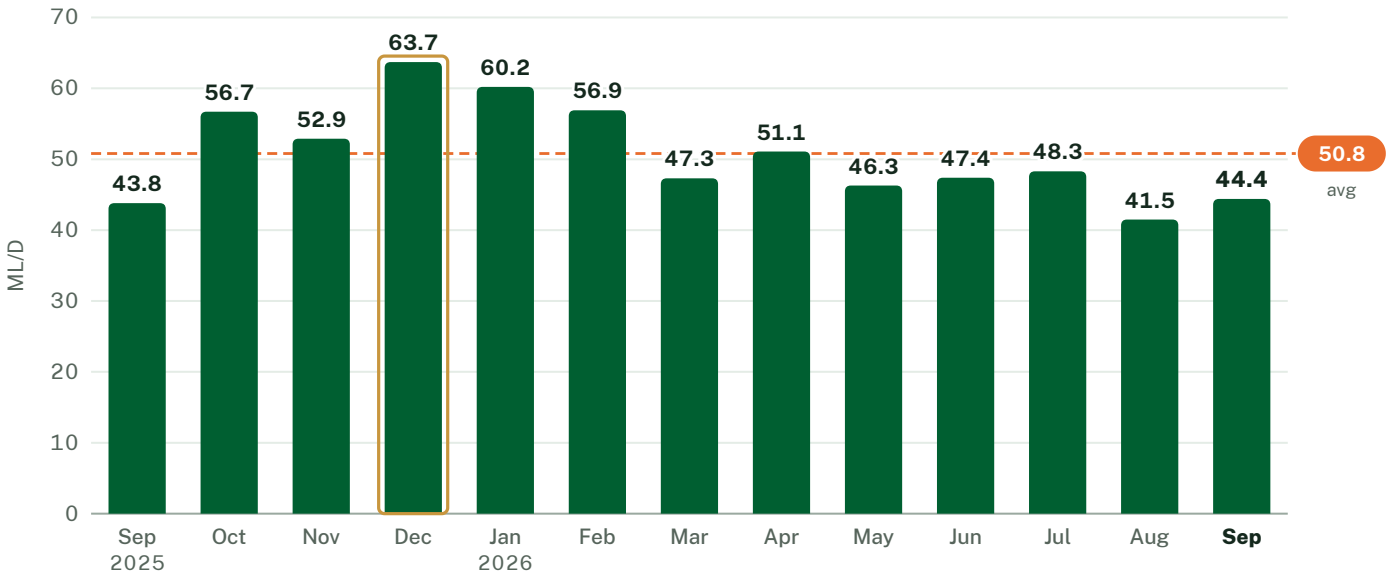
Note: Consumption data is based on volumes trucked out into the domestic market. LPG figures include propane.

Average daily consumption of PMS

MILLION LITRES PER DAY · SEP 2025 – SEP 2026

13-MONTH MEAN	PEAK CONSUMPTION	LATEST
50.8 ML/D	63.7 ML/D	44.4 ML/D
	December 2025	September 2026, up 7%

Daily consumption | 13-month mean | Peak month



Insight: Petrol truck-out recovered to 44.4 ML/D from August's 13-month low of 41.5 ML/D, but remains below the 13-month mean.

Source: NMDPRA. Figures are daily averages unless stated.

Indicative fuel prices

1–30 September 2026

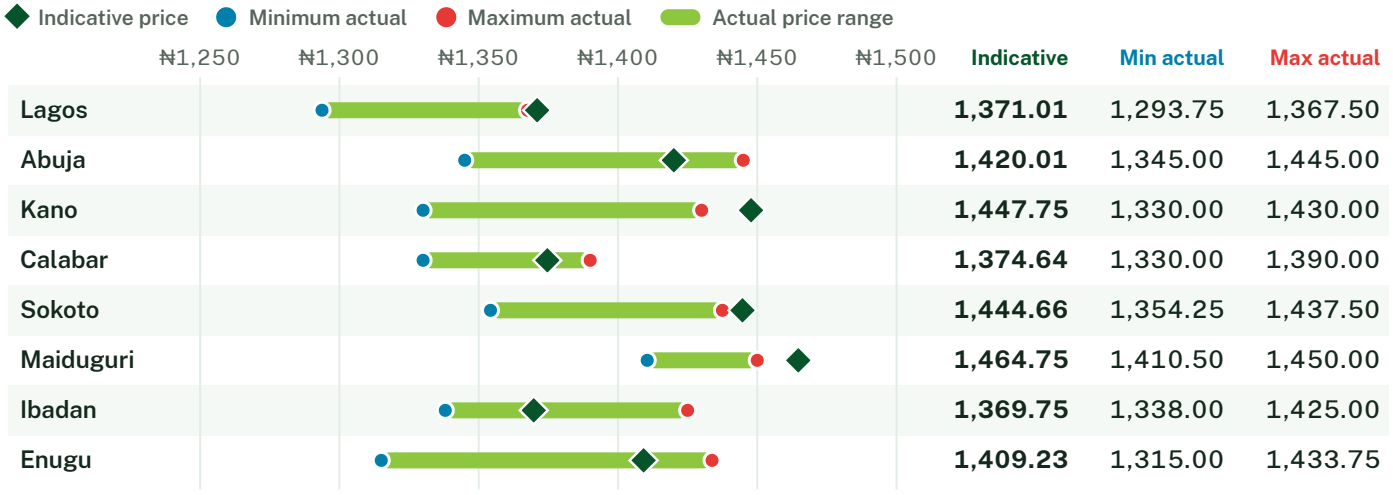
CRUDE OIL (DATED BRENT)
$116.77 / bbl

GASOLINE FOB COST
$1,234.06 / MT

NFEM FX RATE
₦1,327.31 / USD

PMS regional pump prices

NAIRA PER LITRE · MAJOR COMMERCIAL CENTRES



	Indicative	Min actual	Max actual
Lagos	1,371.01	1,293.75	1,367.50
Abuja	1,420.01	1,345.00	1,445.00
Kano	1,447.75	1,330.00	1,430.00
Calabar	1,374.64	1,330.00	1,390.00
Sokoto	1,444.66	1,354.25	1,437.50
Maiduguri	1,464.75	1,410.50	1,450.00
Ibadan	1,369.75	1,338.00	1,425.00
Enugu	1,409.23	1,315.00	1,433.75

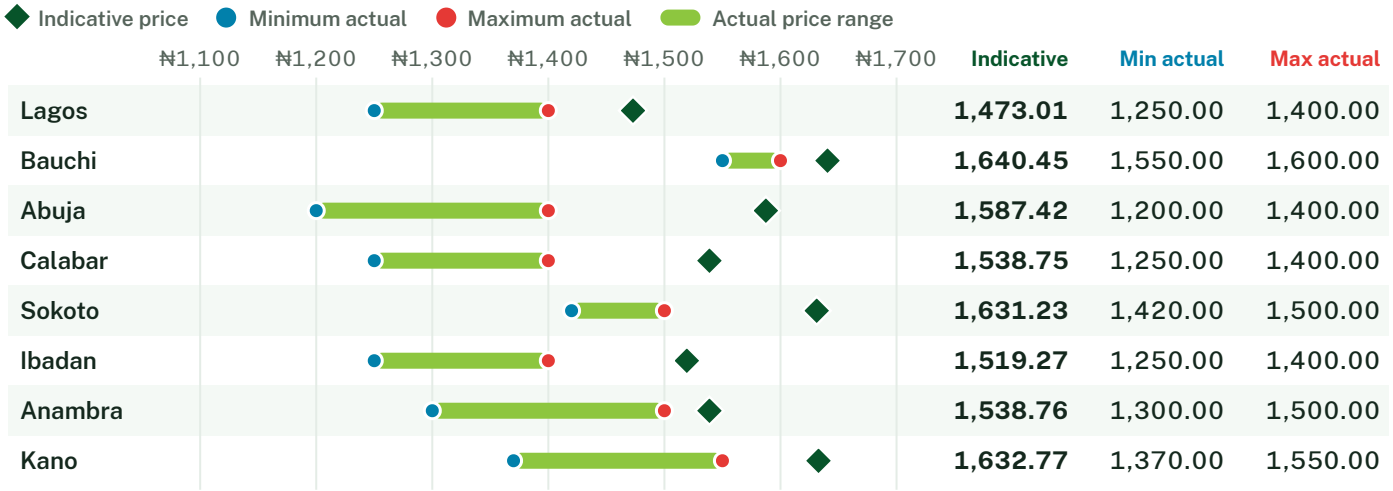
Note: Indicative pump price is calculated on the cost of supply with reference to the European benchmark, at the average NFEM rate.

LPG retail price matrix

NAIRA PER KILOGRAM · INCLUSIVE OF PROPANE

HIGHEST OBSERVED PRICE
₦1,600.00
Peak retail ceiling (Bauchi)

LOWEST OBSERVED PRICE
₦1,200.00
Retail floor (Abuja)



	Indicative	Min actual	Max actual
Lagos	1,473.01	1,250.00	1,400.00
Bauchi	1,640.45	1,550.00	1,600.00
Abuja	1,587.42	1,200.00	1,400.00
Calabar	1,538.75	1,250.00	1,400.00
Sokoto	1,631.23	1,420.00	1,500.00
Ibadan	1,519.27	1,250.00	1,400.00
Anambra	1,538.76	1,300.00	1,500.00
Kano	1,632.77	1,370.00	1,550.00

Note: Robust supply from domestic sources (up 50% between August and September) moderated prices against international price volatility. Actual retail prices were below the indicative price in every state surveyed.

Source: NMDPRA. Figures are daily averages unless stated.

D. Gas processing capacity

INSTALLED CAPACITY, 47 PLANTS
16.187 Bcf/d

AVERAGE PROCESSED
8.394 Bcf/d

51.86%
PERCENTAGE UTILISATION

Some major gas processing plants and capacity

DESIGN CAPACITY AND AVERAGE UTILISATION · SEPTEMBER 2026

GAS FACILITY	DESIGN BCF/D	PROCESSED BCF/D	AVERAGE UTILISATION	STATUS	VS AUG
NLNG (Trains 1–6)	3.500	2.820	80.57%	High	▲ 0.6 pp
OB/OB AG Gas Plant	1.300	0.341	26.23%	Low	▲ 2.0 pp
Gbaran Ubie Gas Plant	1.250	1.192	95.36%	High	▲ 5.5 pp
Escravos Gas Plant	0.680	0.541	79.56%	Moderate	▼ 4.5 pp
Soku Gas Plant	0.600	0.555	92.50%	High	▼ 4.2 pp
Obite Gas Plant	0.554	0.260	46.93%	Low	▼ 4.0 pp
Utorogu NAG 1&2 Plant	0.510	0.090	17.65%	Low	▼ 42.4 pp

High utilisation: above 80% · Moderate: 50–80% · Low: below 50%

E. Wholesale gas supply

Natural gas utilisation in Nigeria

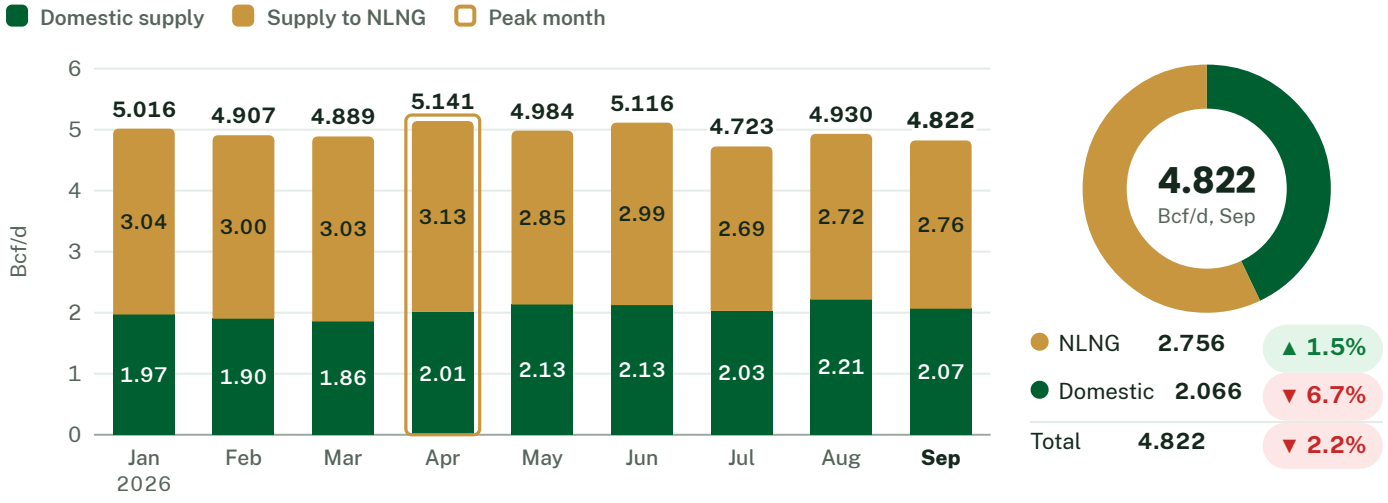
BILLION CUBIC FEET PER DAY · JAN – SEP 2026

9-MONTH MEAN SUPPLY
4.94 Bcf/d

DOMESTIC MEAN
2.03 Bcf/d
41.1% of supply

NLNG MEAN
2.91 Bcf/d
58.9% of supply

PEAK SUPPLY
5.14 Bcf/d
April 2026



NLNG	2.756	▲ 1.5%
Domestic	2.066	▼ 6.7%
Total	4.822	▼ 2.2%

Source: NMDPRA. Utilisation may exceed 100% due to debottlenecking, optimisation and reliability. Change vs August in percentage points (pp).

E. Wholesale gas supply

continued

Sectoral gas utilisation

DAILY AVERAGE · BCF/D · VS AUGUST

Gas-to-power	0.518	▼ 4%
Gas to commercial	0.653	▲ 3%
Gas-based industries	0.536	▼ 9%
Escravos gas-to-liquids	0.279	new

Differences between average daily gas supply and sectoral utilisation are attributed to shrinkage.

Gas export

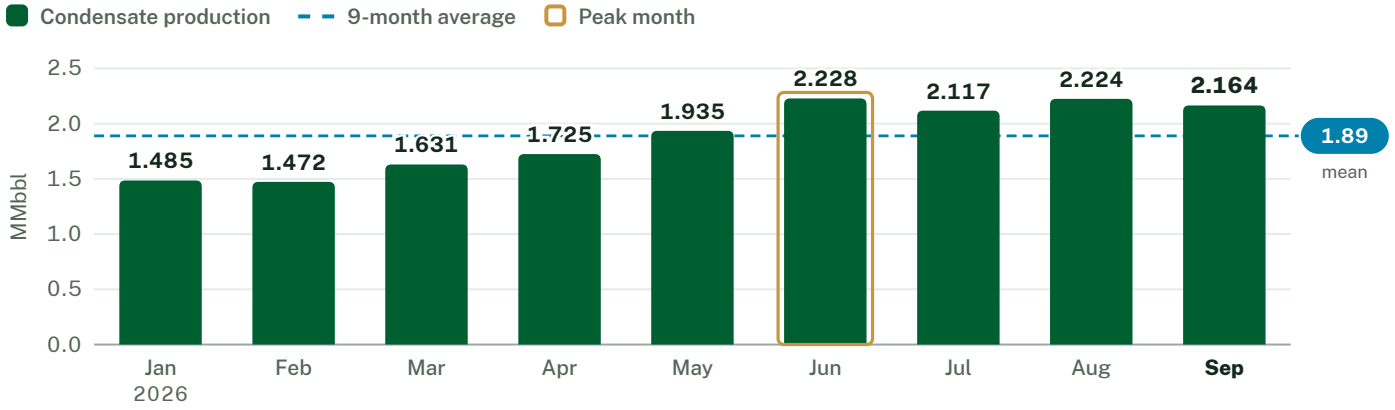
DAILY AVERAGE · VS AUGUST

LNG exported by NLNG 49,198 MT/d	100,253 m^3/d	▼ 5%
Pipeline export via WAGP	0.134 Bcf/d	▼ 12%

Plant condensates production

MILLION BARRELS PER MONTH · JAN – SEP 2026

9-MONTH AVERAGE	TOTAL CUMULATIVE	PEAK PRODUCTION	LATEST MONTH
1.89 MMbbl	16.98 MMbbl	2.23 MMbbl June 2026	2.16 MMbbl September 2026

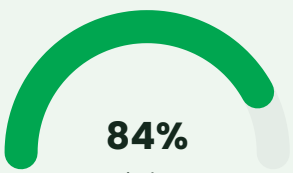


Sum of volumes from gas processing plants operated by NLNG, Chevron, Greenville, First Otakikpo, Ashtavinayak, PNG, Odum Energy, NEDO, NEPL/Panocean, Seplat Midstream and Anoh Gas. Some volumes are exported as separate condensate streams; others are comingled with crude and exported as crude streams.

F. Gas pipeline projects

Completion status as at September 2026

Ajaokuta–Kaduna–Kano (AKK) gas pipeline



84%

completion rate

Overall project re-scoped to include additional ancillary facilities (88% in August).

OB3 overall	96.00%	0.00 pp
ELPS midline compressor project	96.79%	+0.46 pp
Odidi–Warri expansion (OWEP)	78.37%	+2.80 pp
Escravos–Odidi (EOP)	29.98%	+2.04 pp

pp = change in percentage points between August and September 2026. Source: NGIC.

Source: NMDPRA. Figures are daily averages unless stated.

List of abbreviations

Abbreviations
TERMS USED IN THIS FACTSHEET

AGO	Automotive Gas Oil
AKK	Ajaokuta–Kaduna–Kano
ATK	Aviation Turbine Kerosene
BBLS	Barrels
Bcf/d	Billion Standard Cubic Feet per Day
DPRP	Dangote Petroleum Refinery and Petrochemicals Ltd
ELPS	Escravos–Lagos Pipeline System
EOMP	Expected Open Market Price
EOP	Escravos–Odidi Pipeline
FOB	Free on Board
FX	Foreign Exchange
GTL	Gas-to-Liquids
KB/D	Thousand Barrels per Day
KRPC	Kaduna Refining and Petrochemical Company
KT/D	Kilotonnes per Day
LNG	Liquefied Natural Gas
LPG	Liquefied Petroleum Gas
MB	Million Barrels
MB/D	Million Barrels per Day
ML/D	Million Litres per Day
MT	Metric Tonnes
NAG	Non-Associated Gas
NFEM	Nigerian Foreign Exchange Market
NGIC	NNPC Gas Infrastructure Company
NLNG	Nigeria Liquefied Natural Gas
NNPC	Nigerian National Petroleum Company Limited
OB3	Obiafu–Obrikom–Oben Pipeline
OMCs	Oil Marketing Companies
OWEP	Odidi–Warri Expansion Pipeline
PHRC	Port Harcourt Refining Company
PMS	Premium Motor Spirit
pp	Percentage points
SEPNU	Seplat Exploration and Production Nigeria Unlimited
USD	United States Dollars
WAGP	West African Gas Pipeline
WRPC	Warri Refining and Petrochemical Company

Definitions
HOW TO READ THE FIGURES

Receipts. Volumes received into the domestic market from domestic refineries and imports, as daily averages.

Consumption. Volumes trucked out into the domestic market.

Stock sufficiency. Days of consumption covered by stock, including stock at DPRP. The required threshold is 30 days.

Demand benchmarks. Petrol 50 ML/D · Diesel 14 ML/D · Aviation fuel 3 ML/D · LPG 3.9 KT/D.

Gas supply. Includes volumes supplied to NLNG. LPG figures include propane.

Sources: NMDPRA supply, stock, consumption, price and gas monitoring. Pipeline project status from NGIC. Indicative pump prices are calculated on the cost of supply with reference to the European benchmark.

STATE OF THE MIDSTREAM AND DOWNSTREAM SECTOR

NMDPRA Fact Sheet

Nigerian Midstream and Downstream Petroleum Regulatory Authority

Key takeaways

- **Nigeria's energy-sector transformation is progressing.** Domestic refining contributed about 65% of the national petrol requirement (consumption) in September 2026, and about 74% of receipts, supplemented by 26% of imports.
- **Priority gas projects have reached significant mileage,** with the AKK pipeline at 84% completion as of September 2026.
- **A more reliable energy future.** Together, these developments support efforts to build a more reliable and sustainable energy future.