NMDPRA Fact Sheet

STATE OF THE MIDSTREAM AND DOWNSTREAM SECTOR

February 2026

This factsheet presents key statistics on the midstream and downstream petroleum operations in Nigeria

A. Performance Highlights:

January 2026 vs. February 2026

	January 2026	February 2026
New Refinery Licenses	NIL	NIL
Key Refinery Projects Update	Introduction of hydrocarbons commenced at WalterSmith refinery	Waltersmith's introduction of hydrocarbons still ongoing
PMS Domestic Supply	64.9 ML/D	39.6 ML/D
PMS Consumption	60.2 ML/D	56.9 ML/D
PMS Stock Sufficiency	32.9 days	30.8 days
DPRP's PMS Domestic Supply	40.1 ML/D	36.6 ML/D
AGO Domestic Supply	18.9 ML/D	24.4 ML/D
AGO Consumption	19.2 ML/D	20.3 ML/D
AGO Stock Sufficiency	34.2 days	47.6 days
LPG Domestic Supply	5.1 KT/D	4.7 KT/D
Domestic Natural Gas Supply	4.837 Bscf/day	4.771 Bscf/day

Note:
Consumption data as reported is based on volumes trucked out into the domestic market.

B. Domestic Refineries Performance
(February 2026)

UPDATE ON KEY PROJECTS:
Introduction of hydrocarbons at WalterSmith refinery is still ongoing.

Dangote Refinery Performance

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DANGOTE

February 2026

Average Capacity Utilization:	78.13%

PMS Supply Performance

Average domestic supply	36.5 million litres/day

AGO Supply Performance

Average domestic supply	8.2 million litres/day

State-owned Refineries Performance

PHRC
Port Harcourt Refining & Petrochemical Co. Ltd.

KRPC
Kaduna Refining & Petrochemical Co. Ltd.

WRPC
Warri Refining & Petrochemical Co. Ltd.

Port Harcourt Refinery (PHRC)

Operation Status	Shut down. However, evacuation of AGO produced while the refinery was operational averaged 0.392 million litres/day.

Warri Refinery (WRPC)

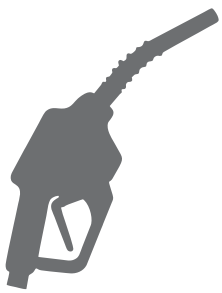
Operation Status	Shut down

Kaduna Refinery (KRPC)

Operation Status	Shut down. However, closure of refinery, AGO averaged at 0.027 ML/D was tucked out to the domestic market.

Modular Refineries Performance

(Average for February 2026)



Modular Refinery & Capacities

Waltersmith	(Av. Capacity utilization: 59.66%) - Average AGO supply is 0.112 million litres/day.
Edo Refinery	(Av. Capacity utilization: 81.66%) - Average AGO supply is 0.085 million litres/day
ARADEL	(Av. Capacity utilization: 34.47%) - Average AGO supply is 0.171 million litres/day.
OPAC	Shut down
Duport	Shut down

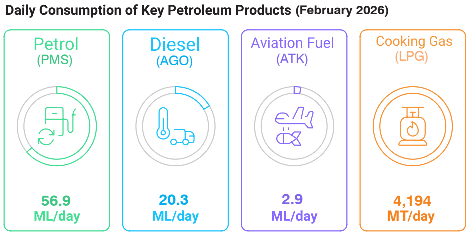
***NOTE:** The three modular refineries supplied an average of **0.368** million litres/day.*

C. Fuel Availability & Consumption

1. Daily Consumption Benchmarks (2026)

Petrol (PMS)	50 million litres/day
Diesel (AGO)	14 million litres/day
Aviation Fuel (ATK)	3 million litres/day
Cooking Gas (LPG)	3,900 KT/day

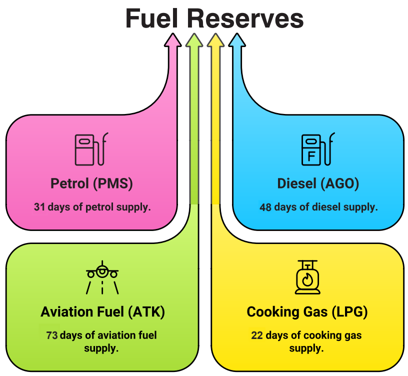
Daily Consumption of Key Petroleum Products (February 2026)



2. Daily Consumption (truck out) of key Petroleum Products (Average for February 2026)

Petrol (PMS)	56.9 ML/day
Diesel (AGO)	20.3 ML/day
Aviation Fuel (ATK)	2.9 ML/day
Cooking Gas (LPG)	4,194 MT/day

***Note:** Consumption data as reported is based on volumes trucked out into the domestic market.*

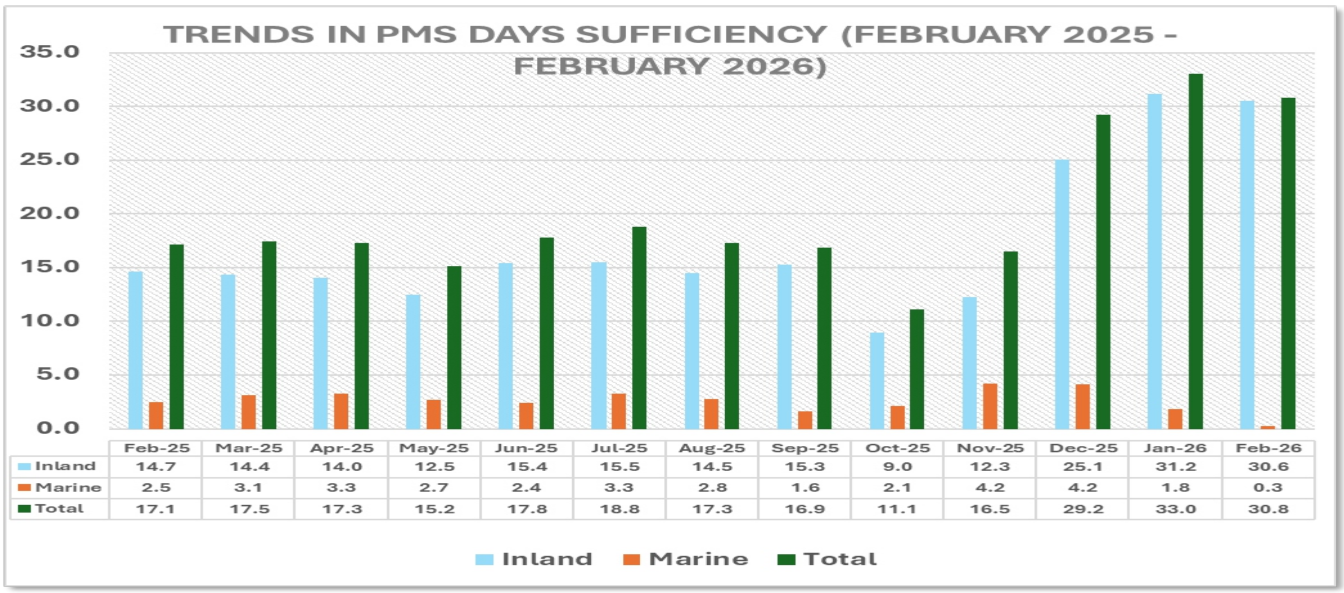


3. National Fuel Sufficiency

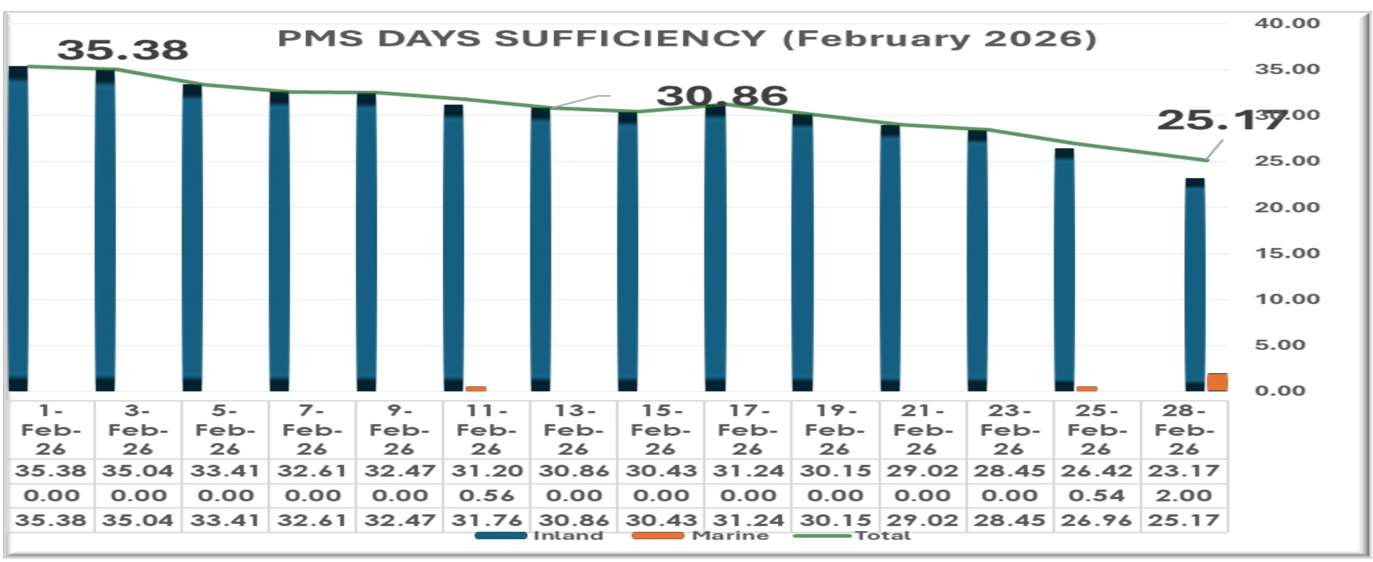
(Average for February 2026)

Petrol (PMS)	31 days
Diesel (AGO)	48 days
Aviation Fuel (ATK)	73 days
Cooking Gas (LPG)	22 days

Note:
February Sufficiency inclusive of closing Gross Stock at DPRP



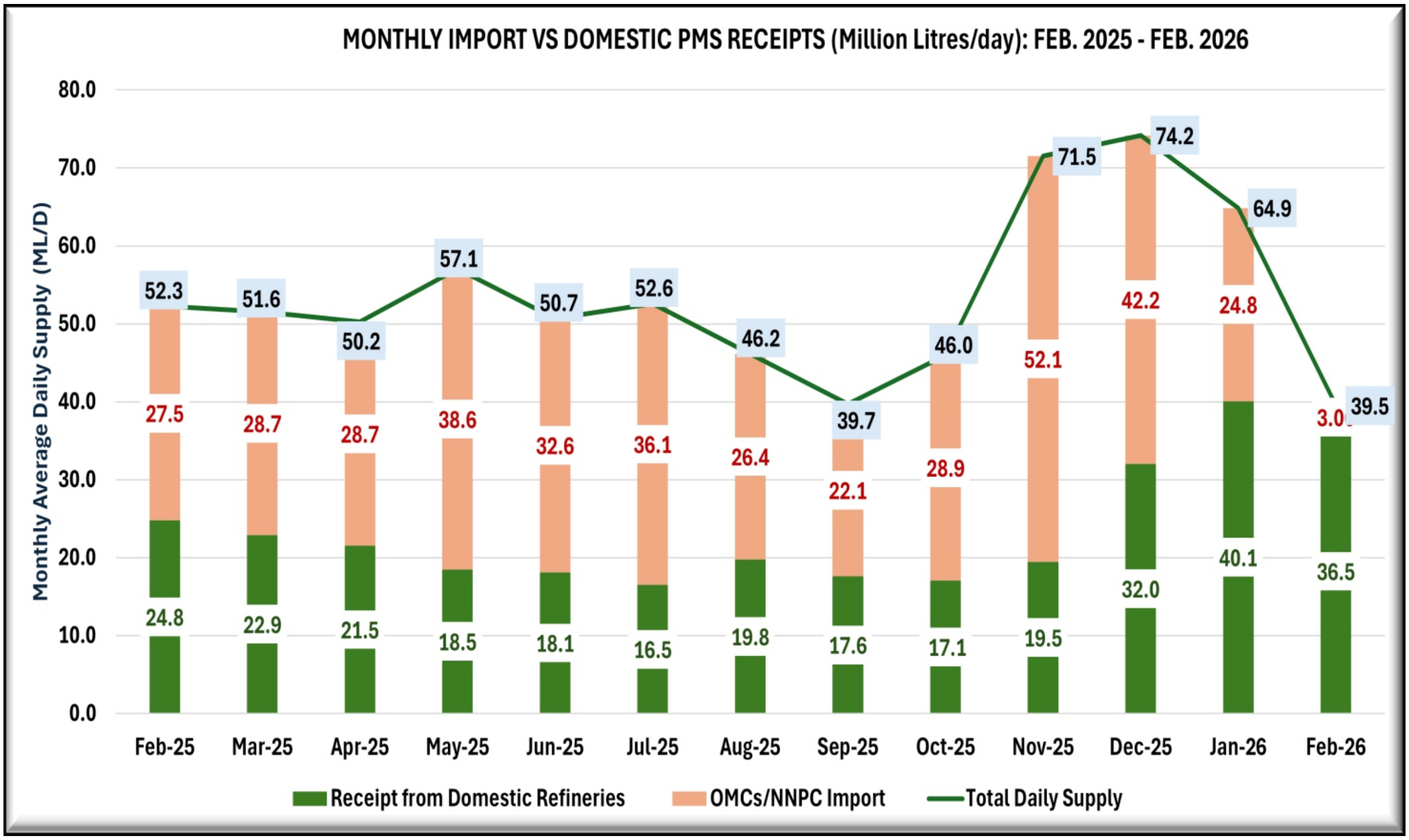
	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26
Inland	14.7	14.4	14.0	12.5	15.4	15.5	14.5	15.3	9.0	12.3	25.1	31.2	30.6
Marine	2.5	3.1	3.3	2.7	2.4	3.3	2.8	1.6	2.1	4.2	4.2	1.8	0.3
Total	17.1	17.5	17.3	15.2	17.8	18.8	17.3	16.9	11.1	16.5	29.2	33.0	30.8



	1-Feb-26	3-Feb-26	5-Feb-26	7-Feb-26	9-Feb-26	11-Feb-26	13-Feb-26	15-Feb-26	17-Feb-26	19-Feb-26	21-Feb-26	23-Feb-26	25-Feb-26	28-Feb-26
Inland	35.38	35.04	33.41	32.61	32.47	31.20	30.86	30.43	31.24	30.15	29.02	28.45	26.42	23.17
Marine	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.54	2.00
Total	35.38	35.04	33.41	32.61	32.47	31.76	30.86	30.43	31.24	30.15	29.02	28.45	26.96	25.17

Note:
Days sufficiency stock for February includes gross PMS stock at Dangote's Refinery.

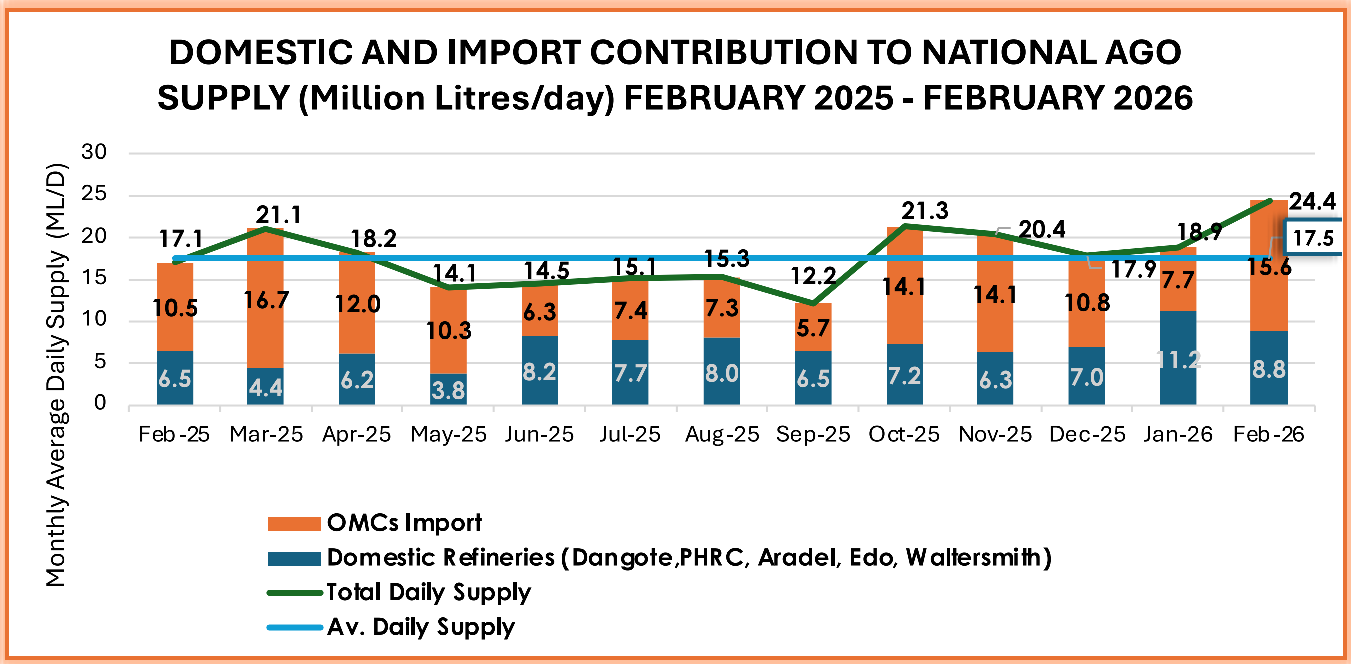
4. Daily Supply of Premium Motor Spirit (PMS)



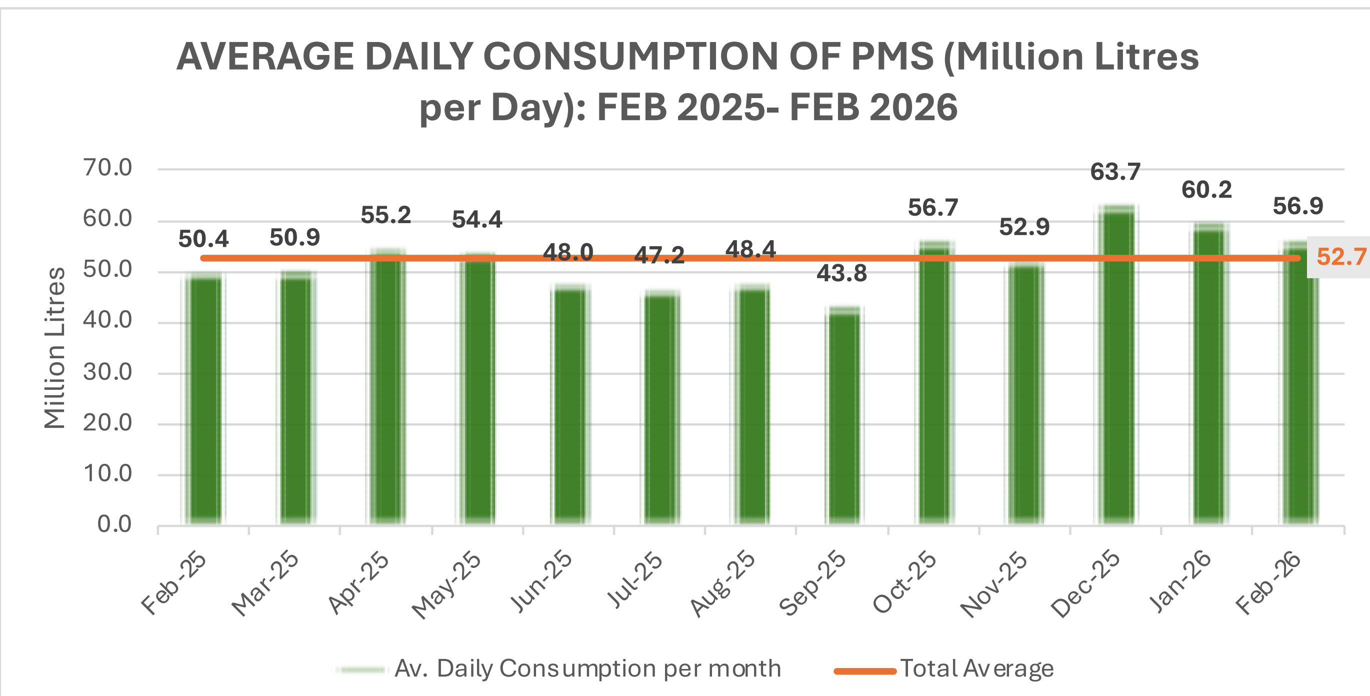
Note:

PMS Supply in February 2026 reduced by 25.4 ML/D due to significant drop in imports.

5. Daily Supply of Automotive Gas Oil (AGO)



6. Average Daily Consumption of PMS



Note:

Consumption data as reported is based on volumes trucked into domestic market.

7. Indicative Fuel Prices Average for February 2026

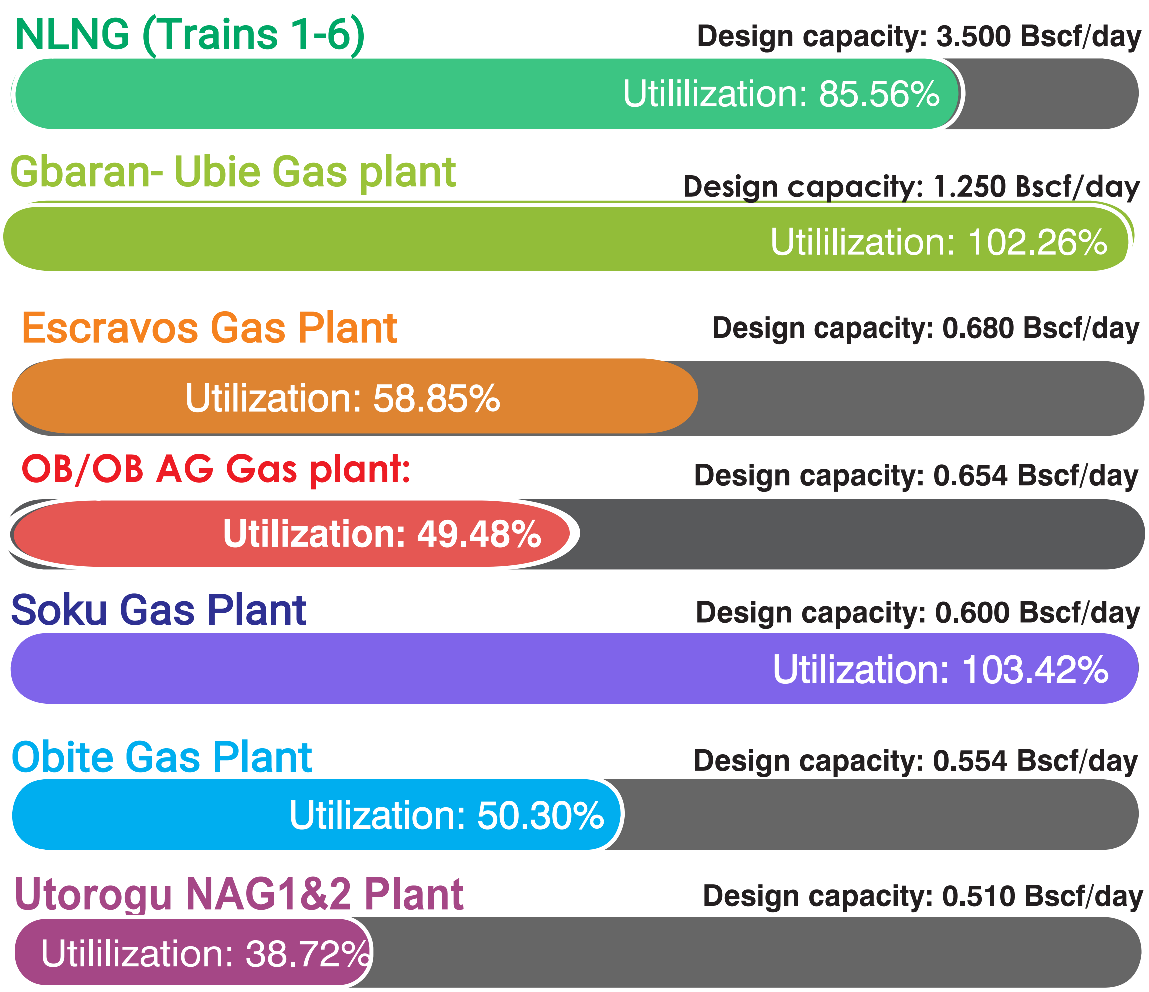
PRICE FOR THE PERIOD - 1ST - 28TH FEBRUARY 2026

CRUDE OIL PRICE (Dated Brent): $71.16/bbl; GASOLINE COST: $677.30/MT

S/NO	DESCRIPTION	PMS PRICE:							
		LAGOS	ABUJA	KANO	CALABAR	SOKOTO	MAIDUGURI	IBADAN	ENUGU
1	INDICATIVE PUMP PRICE (N/L) @Average NFEM FX Rate of N1,355.53/USD	805.54	843.34	854.64	809.08	860.05	873.72	813.60	836.96
2	MAXIMUM ACTUAL PUMP PRICE (N/L)	865.00	900.00	975.00	900.00	928.00	935.00	923.00	869.00
3	MINIMUM ACTUAL PUMP PRICE (N/L)	810.00	839.00	920.00	800.00	876.00	873.00	843.00	820.00
4	AVERAGE ACTUAL PUMP PRICE (N/L)	837.50	869.50	947.50	850.00	902.00	904.00	883.00	844.50

D. GAS PROCESSING CAPACITY (as of February 2026)

Facilities design capacity vs Utilization rate (%)



E. Wholesale Gas Supply

(February 2026)

Total Gas Supplied

Av. Daily Gas supplied to NLNG	3.018 Bscf/day
Av. Daily Gas supplied to Domestic Market	1.763 Bscf/day
Av. Daily Gas supply (Total)	4.771 Bscf/day

Sectoral Gas Utilization

(Daily Average for February 2026)

Gas-to-Power	0.536 Bscf/day
Gas to Commercial	0.628 Bscf/day
Gas Based Industries	0.440 Bscf/day

Note:
Total Sectoral Gas Utilization excludes:
Volume of gas through WAGP and volumes supplied to EGTL.

Gas Export

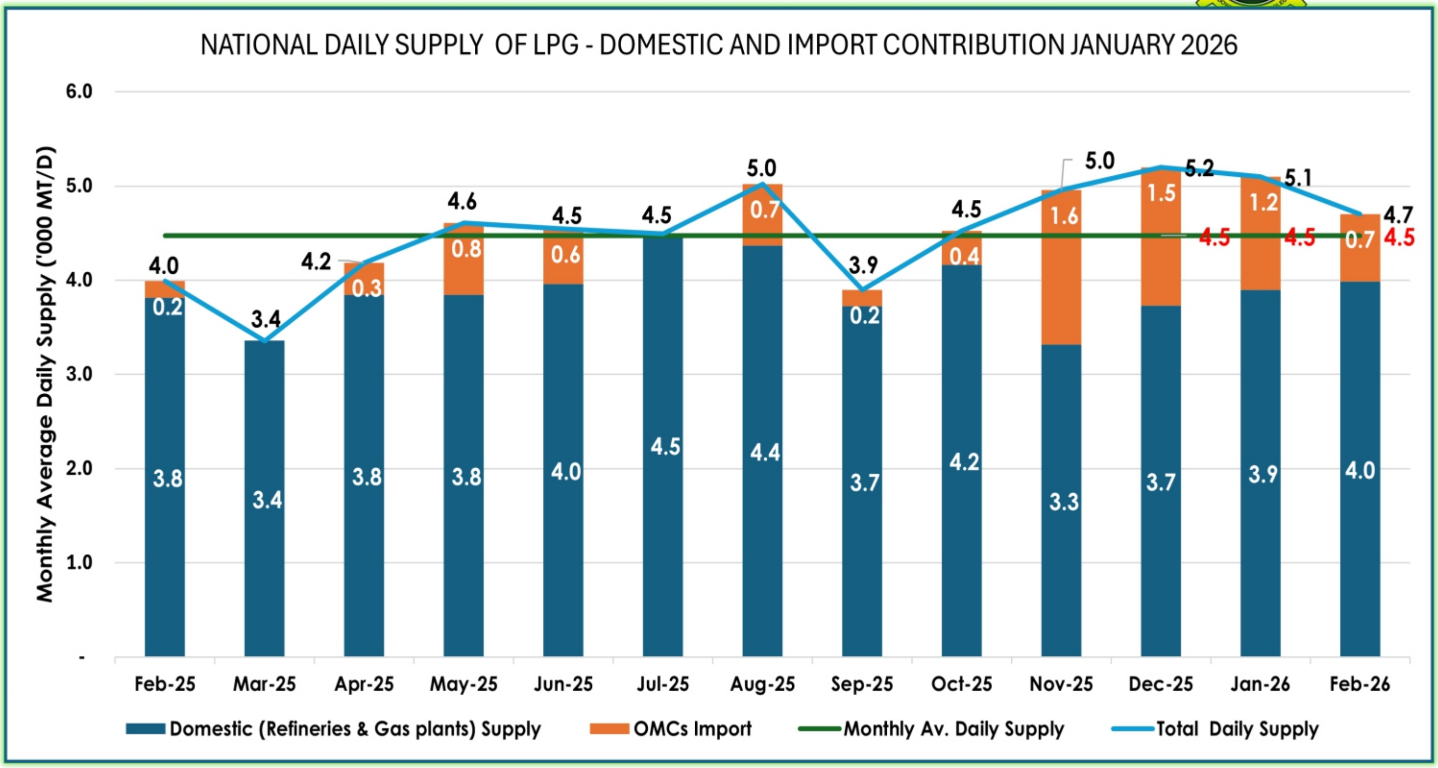
(Daily Average for February 2026)

LNG exported by NLNG	121,327.036 M^3/day (53,081.143 mt/day)
Pipeline export via (WAGP)	0.128 Bscf/day

F. LPG Market & Domestic Supply

February 2026

Average daily Supply	4,703 mt/day
Average daily consumption	4,194 mt/day
Range of Retail Price per KG of LPG in February	N980 – N1,500



Note:

LPG supply shows strong steady domestic contribution from gas processing plants and DPRP.

G. Update on Major Gas Pipeline Projects and Completion Status

AKK Gas Pipeline

Ajaokuta-Kaduna-Kano (AKK) Gas pipeline project:

Completion: 79.23%

NGIC Key Projects via ELPS:

OB3 - River Niger Crossing

Completion: 59.50%

Odidi - Warri expansion (OWEP)

Completion: 67.34%

Escravos - Odidi (EOP)

Completion: 11.18%

ELPS - Midline Compressor Project

Completion: 93.00%

** Source: NGIC*

STATE OF THE MIDSTREAM AND DOWNSTREAM SECTOR

NMDPRA Fact Sheet

Nigerian Midstream and Downstream Petroleum Regulatory Authority

Why this matters?

This verified data underscores Nigeria's strategic transformation in the energy sector, emphasizing reduced imports, strengthened domestic production, job creation, safety improvements, and economic stability.

Nigeria is proactively securing a brighter energy future.

Bet confidently on Nigeria!

#BetOnNigeria #NMDPRA #EnergySecurity #FutureReadyNigeria #FuelingGrowth #StrategicInsight