

MIDSTREAM AND DOWNSTREAM PETROLEUM FEES REGULATIONS, 2024

PETROLEUM INDUSTRY ACT, NO. 6, 2021
MIDSTREAM AND DOWNSTREAM PETROLEUM FEES REGULATIONS 2024

Arrangement of Regulations

Regulation:

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PETROLEUM INDUSTRY ACT, NO. 6, 2021

MIDSTREAM AND DOWNSTREAM PETROLEUM FEES REGULATIONS 2024

[]	Commencement
In the exercise of the powers conferred on it by sections 32 (a) and 33 (b) and (v) of the Petroleum Industry Act, No. 6, 2021 (“Act”) and all other powers enabling it in that behalf, the Nigerian Midstream and Downstream Petroleum Regulatory Authority (“Authority”), makes these Regulations —	
<p>1. The objectives of these Regulations are to —</p> <p>(a) State the midstream and downstream petroleum operations and activities to be subject to a licence, permit, authorisation or approval from the Authority; and</p> <p>(b) establish the fees payable to the Authority for the grant, reissue or renewal of licences, permits, authorisations and approvals by the Authority.</p>	Objectives
<p>2. These Regulations shall apply to the fees for the grant, reissue or renewal of a licence, permit, authorisation or approval in the Nigerian midstream and downstream petroleum industry</p>	Application
<p>3. (1) A person shall not undertake an activity in the midstream and downstream petroleum industry of Nigeria without a licence, permit, authorisation or approval granted by the Authority.</p> <p>(2) The grant, reissue or renewal of a licence, permit, authorisation or approval shall be subject to the payment of the fees prescribed in these Regulations.</p>	Prohibition from undertaking activities without a licence

<p>4. (1) The fees prescribed in the Schedules to these Regulations shall be applicable to licensees, permit holders and persons undertaking midstream and downstream petroleum operations in Nigeria.</p> <p>(2) A fee paid to the Authority in respect of a licence, permit, authorisation or approval shall be non-refundable and non-transferable.</p> <p>(3) Fees shall be paid in the currency specified in these Regulations except otherwise stated.</p>	<p>Fees Schedules</p>
<p>5. The Authority may, by notice made pursuant to these Regulations and published in the Official Gazette of the Federal Republic of Nigeria, revise the fees prescribed in the schedules to these Regulations.</p>	<p>Revision of Fees</p>
<p>6. The Authority may issue guidelines, notices and directives for the effective implementation of these Regulations.</p>	<p>Authority to make Guidelines, Notices, etc</p>
<p>7. (1) The fees prescribed by the Authority for the grant, reissue or renewal of licences, permits, authorisations and approvals for midstream and downstream petroleum operations and activities in the following Regulations are hereby revoked -</p> <ul style="list-style-type: none"> i. Petroleum Measurement Regulations 2023; ii. Assignment or Transfer of Licence and Permit Regulations 2023; iii. Midstream and Downstream Petroleum Operations Regulations 2023; iv. Gas Distribution Systems Regulations 2023; v. Midstream Gas Flare Regulations 2023; vi. Gas Trading and Settlement Regulations 2023; and vii. Midstream and Downstream Environmental Regulations 2023 	<p>Revocation</p>
<p>(2) Fees prescribed in the Petroleum (Drilling and Production) Amendment Regulations 2019 in respect of midstream and downstream petroleum operations are revoked.</p>	

<p>8. In these Regulations —</p> <p>“Act” means the Petroleum Industry Act, No. 6, 2021;</p> <p>“Authority” means the Nigerian Midstream and Downstream Petroleum Regulatory Authority;</p> <p>“licensee” means a holder of licence, permit, authorisation, or approval granted by the Authority for midstream or downstream petroleum operations in Nigeria in accordance with the Act;</p> <p>“midstream and downstream petroleum operations” has the meaning ascribed to it in the Act;</p> <p>“NGN” means Nigerian Naira.</p> <p>“NGN equivalent” means the Central Bank of Nigeria prevailing rate on the date of payment</p> <p>“USD” means United States Dollars</p>	<p>Interpretation</p>
<p>9. These Regulations may be cited as the Midstream and Downstream Petroleum Fees Regulations 2024.</p>	<p>Citation</p>

Made at Abuja this day of 2024

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Engr. Farouk Ahmed

Authority Chief Executive

Nigerian Midstream and Downstream Petroleum Regulatory Authority

SCHEDULES

FIRST SCHEDULE

WHOLESALE SUPPLY LICENCES

1. The fees specified in the table below shall be payable to the Authority for the issuance of a wholesale supply licence –

PETROLEUM LIQUIDS AND GAS		
ACTIVITY		APPLICATION FEES
1	Wholesale Petroleum Liquids Supply licence (product evacuation to domestic customers) for evacuation of petroleum products, naphtha, slop oil, plant condensate etc	NGN 0.50 per litre or barrel equivalent (liquid products) NGN 0.25 per kg (gas products)
2	Wholesale Petroleum Liquids Supply licence for evacuation of petroleum products, slop oil, plant condensate etc for export	NGN 0.50 per litre or barrel equivalent
3	Wholesale Petroleum Liquids Supply licence for evacuation of petroleum liquids (excluding petroleum products)	USD 0.05 (or NGN equivalent for local deliveries) per barrel
4	Wholesale Gas Supply licence	USD 0.03 per MSCF

SECOND SCHEDULE

1. The following fees specified in the tables below shall be payable for licences, permits, authorisations and approvals in midstream and downstream petroleum operations –

TABLE 1

A			HYDROCARBON PROCESSING FACILITIES		
ACTIVITY		APPLICATION FEE		PROCESSING FEE	
LICENCE TO ESTABLISH					
1a	Licence to establish (LTE) Petroleum Liquids (Refining/Refining and Petrochemical) Facilities	USD 10,000 for capacities less than 30,000 BPSD		USD 2,000	
		USD 50,000 for capacities above 30,000 BPSD			
1b	Licence to establish (LTE) Natural Gas (Processing and Conditioning) Facilities	USD 1,000 per every 6MMSCFD or part thereof of plant capacity to a maximum fee of USD 50,000		USD 2,000	
LICENCE TO CONSTRUCT					
2a	Licence to Construct (LTC) Petroleum Liquids (Refining/Refining and Petrochemicals) Facilities	USD 10,000 for capacities < 30,000 BPSD		USD 2,000	
		USD 20,000 for capacities between 30,000 and 50,000 BPSD			
		USD 30,000 for capacities above 50,000 BPSD			

2b	Licence to Construct (LTC) Natural Gas (Processing and Conditioning) Facilities	USD 10,000 for capacities < 6 MMSCFD	USD 2,000
		USD 20,000 for capacities between 6 MMSCFD and 180 MMSCFD	
		USD 30,000 for capacities above 180 MMSCFD	
2c	Licence To Construct (LTC) Re-validation (only applicable where an LTC has been expired for less than five years)	USD 10,000 for capacities < 30,000 BPSD	N/A
		USD 20,000 for capacities between 30,000 and 50,000 BPSD	
		USD 30,000 for capacities above 50,000 BPSD	
		USD 10,000 for capacities < 6 MMSCFD	
		USD 20,000 for capacities between 6 MMSCFD and 180 MMSCFD	
		USD 30,000 for capacities above 180 MMSCFD	
LICENCE TO OPERATE			
3a	Licence To Operate (LTO) Petroleum Liquids Refining/Processing Facilities (New)	USD 50,000 for capacities < 30,000 BPSD	N/A
		USD100,000 for capacities between 30,000 and 50,000 BPSD	
		USD100,000 for the first 50,000 BPSD capacity and additional USD 1000 for every additional 1,000 BPSD or part thereof	

3b	Licence To Operate (LTO) Natural Gas Processing/Derivatives Facilities New	USD 10,000 for capacities < 6 MMSCFD	N/A
		USD100,000 for capacities between 6 and 180 MMSCFD	
		USD100,000 for the first 180 MMSCFD and additional USD 1, 500 for every additional 6 MMSCFD or part thereof	
3c	Licence To Operate (LTO) Natural Gas Conditioning Facilities New	USD10,000 per facility	N/A
4a	Licence To Operate (LTO) Renewal Petroleum Liquids (Refining/Refining and Petrochemicals) Facilities	USD 1,000 per 1000BPSD petroleum liquid or part thereof	N/A
4b	Licence To Operate (LTO) Renewal Natural Gas Processing/Derivatives Facilities	USD 1,000 per 6 MMSCFD or part thereof	N/A
4c	Licence To Operate (LTO) Renewal Natural Gas Conditioning Facilities	USD10,000 per facility	N/A
5	Critical Equipment/Plant Relocation Approval	USD 5,000	N/A
6	Commissioning/Authorisation to introduce Hydrocarbons	USD 2,000	N/A
7	Approval to Modify a hydrocarbon processing facility	USD 200 per every 1,000BPSD or part thereof of petroleum liquids plant capacity to a maximum fee of USD 10,000	N/A

		USD 200 per every 6MMSCFD or part thereof of natural gas processing plant capacity to a maximum fee of USD 10,000	N/A
8	Approval To Deploy New Technology	USD 1,000	N/A

TABLE 2

B HYDROCARBON LIQUIDS BLENDING/LUBRICANT REFILLING/BITUMEN PROCESSING/WASTE TREATMENT/PETROLEUM-BASED ADDITIVES PRODUCTION OPERATIONS			
ACTIVITY		APPLICATION FEE	PROCESSING FEE
1	Licence To Establish (LTE)	USD 1,500 or its NGN equivalent	N/A
2	Licence To Construct (LTC)	USD 2,500 or its NGN equivalent	N/A
3	Licence To Operate (LTO)	USD 5 per 5,000 liters or part thereof of plant processing capacity.	NGN 250,000
		NGN 0.5 per litre for volumes < 250,000 (TPBA -PRO3)	NGN 150,000
4	3rd Party Blending Approvals Product Owner	NGN 0.5 per litre for volume between 250,000 - 500,000 (TPBA -PRO4)	NGN 250,000

		NGN 0.5 per litre for volumes above 500,000 (TPBA-PRO5)	NGN 300,000
5	3rd Party Blending Approvals Plant Owner	NGN 0.5 per litre	NGN 300,000
6	Revalidation Of LTC	USD1,000	N/A
7	Approval to Modify	USD 1,000 or its NGN equivalent	N/A
8	Plant Relocation Approval	USD 2,500 or its NGN equivalent	N/A
9	Lubricant Storage and Sales Licence (Lube Distributors (E-D1))	NGN 200,000	NGN 50,000
10	Lubricant Storage and Sales Licence (Lube Distributors (E-D2))	NGN 150,000	NGN 50,000
11	Lubricant Storage and Sales Licence (Lube Distributors (E-D3))	NGN 100,000	NGN 50,000
12	Lubricant Storage and Sales Licence (Lube Distributors (E-D4))	NGN 75,000	NGN 50,000
13	Lubricant Storage and Sales Licence (Lube Retailers (E-R1))	NGN 50,000	NGN 10,000
14	Lubricant Storage and Sales Licence (Lube Retailers (E-R2))	NGN 25,000	NGN 10,000

15	Lubricant Storage and Sales Licence (Lube Retailers (E-R3))	NGN 15,000	NGN 10,000
16	Lubricant Storage and Sales Licence (Lube Retailers (E-R4))	NGN 10,000	NGN 10,000

TABLE 3

C			
TERMINALS			
ACTIVITY		APPLICATION FEE	PROCESSING FEE
1	Licence to Establish a Petroleum Liquids Terminal	USD 50,000	N/A
2	Licence to Construct/Install a Petroleum Liquids Terminal	USD 5000	N/A
3	Permit to collect crude oil and condensates sample for assay analysis	USD 500 or its NGN equivalent	N/A
4	Licence to Operate a Petroleum Liquids Terminal	USD 100,000 for capacities < 750,000 BBL	N/A
		USD 150,000 for capacities \geq 750,000 BBL and \leq 1,500,000 BBL	N/A
		USD 200,000 for capacities >1,500,000	N/A
5	Pre-lease/Pre-shipment inspection of vessels for use as a terminal	USD 20,000	N/A

TABLE 4

D			
PETROLEUM LIQUIDS NETWORK CODE			
ACTIVITY		APPLICATION FEE	PROCESSING FEE
1	Crude oil and condensate Transportation Network Operator (T1) - System with Capacity < 166000 BBL/D	USD 2,500	USD 1,000

2	Crude oil and condensate Transportation Network Operator (T2) - System with Capacity 166000 – 830000 BBL/D	USD 1,500	USD 850
3	Crude oil and condensate Transportation Network Operator (T3) - System with Capacity > 830000BBL/D	USD 2,750	USD 2,000
4	Petroleum products Transportation Network Operator (T1) - System with Capacity < 26 million litres per day	USD400	NGN100,000
5	Petroleum products Transportation Network Operator (T2) - System with Capacity between 26 million and 131million litres per day	USD 850	NGN 80,000
6	Petroleum products Transportation Network Operator (T3) - System with Capacity > 131million litres per day	USD 1000	NGN 70,000

TABLE 5

E	GAS NETWORK CODE		
ACTIVITY		PROCESSING FEE	APPLICATION FEE
1	Gas Transportation Network Operator (T1) - System with Capacity < 1 BSCF/D	USD 1,500	USD 850
2	Gas Transportation Network Operator (T2) - System with Capacity 1 - 5BSCF/D	USD 2,500	USD 1,000
3	Gas Transportation Network Operator (T3) - System with Capacity >5BSCF/D	USD 2,750	USD 2,000
4	Gas Shipper (S1) - Shipping Capacity 1 - 30 MMSCF/D	USD 1,000	USD 500
5	Gas Shipper (S2) - Shipping Capacity 31 - 200 MMSCF/D	USD 1,500	USD 850
6	Gas Shipper (S3) - Shipping Capacity > 200 MMSCF/D	USD 2,000	USD 1,000
7	Network Agent	USD 1,000	USD 500

TABLE 6

F	EXPORT AND IMPORT		
ACTIVITY		APPLICATION FEE	PROCESSING FEE
1	Import Permit for Additives and other Chemicals	USD 1,000 or NGN equivalent	N/A
2	Coastal Vessel Licence	USD 1,200 or NGN equivalent	NGN100,000
3	Coastal Vessel Clearance	NGN 300,000	N/A
4	Import Licence for Petroleum Products, base oil, and gas products	USD 500 or its NGN equivalent	NGN 75,000/30,000MT

5	Import Licence for petroleum liquids other than petroleum products	USD 1000 or its NGN equivalent	N/A
6	Import Licence for Synthetic and Non-Synthetic Lubricants	USD 1000 or its NGN equivalent	NGN 150,000
7	Approval for Inclusion of Countries of Origin/ Addition of Volume	USD 500 or its NGN equivalent	N/A
8	Export Point Designation	USD 5,000 or its NGN equivalent	N/A
9	Export Permit	USD 1,000	N/A

TABLE 7

G BULK STORAGE FACILITY (Liquid Petroleum Products)			
ACTIVITY		APPLICATION FEE	PROCESSING FEE
1	Licence To Establish (LTE)	USD 5,000 or its NGN equivalent	N/A
2	Licence To Construct (LTC)	USD 10,000 or its NGN equivalent	N/A
3	Licence to Operate (LTO)	NGN 3,000,000 for capacities between 0 – 10,000,000 Litres And every 5,000 litres above 10,000,000 litres attract NGN 100	NGN 500,000
4	Facility Modification Approval	USD 3,500 or its NGN equivalent	N/A
5	Backloading Permit	USD 5,000 or its NGN equivalent	N/A
6	Annual Registration of Petroleum Product Jetty	NGN 1,000,000	N/A

7	Tank Conversion	USD 2,500 for the first tank and USD 750 per tank for subsequent tanks or its NGN equivalent	N/A
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TABLE 8

H BULK STORAGE FACILITIES (GAS)			
ACTIVITY		APPLICATION FEE	PROCESSING FEE
1	Licence to Establish	USD 5,000 or its Naira equivalent	N/A
2	Licence to Construct/Modify	USD 5,000 or its Naira equivalent	N/A
3	Licence to Operate (New/Renewal)	NGN 1,500,000 per 2,500MT or part thereof	N/A
4	Annual Registration of petroleum product jetty	NGN 1,000,000	N/A

TABLE 9

I BULK PETROLEUM LIQUID STORAGE (excluding petroleum products)			
ACTIVITY		APPLICATION FEE	PROCESSING FEE
1	Licence to Establish	USD 20,000 for capacities 0 -50,000 BBL	USD 2,000
		USD 50,000 for capacities greater than 50,000 BBL	
2	Licence To Construct	USD 5,000 for capacities between 0 – 50,000 BBL	USD 2,000

		USD 10,000 for capacities greater than 50,000 BBL	
3	Licence To Operate (LTO) (New and Renewal)	USD 10,000	USD 2,000
4	Approval To Modify	USD 10,000	N/A

TABLE 10

J INDUSTRIAL PETROLEUM PRODUCTS STORAGE AND UTILISATION			
ACTIVITY		APPLICATION FEE	PROCESSING FEE
1	Licence to Operate Industrial Consumer Storage Facility	NGN 75,000 for the first 20,000 liters, subsequently each additional 20,000 liters attract NGN 10,000	NGN 50,000
2	Licence to Operate Mobile Containerised Filling Station (For Industrial Consumer)	NGN 1,000,000	NGN 500,000

TABLE 11

K INDUSTRIAL GAS STORAGE AND UTILISATION			
ACTIVITY		APPLICATION FEE	PROCESSING FEE
1	Licence To Establish (LTE)	NGN 100,000	N/A
2	Licence to Construct/install	NGN 200, 000	N/A

3	Licence To Operate (New/Renewal)	NGN 550,000	N/A
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TABLE 12

L GAS TO TELECOM/SMALL SCALE INDUSTRIAL STORAGE AND UTILIZATION			
ACTIVITY		APPLICATION FEE	PROCESSING FEE
1	Licence to Establish/Licence to Construct	NGN 50,000	N/A
2	Pressure Test	NGN 50,000	N/A
3	Authorisation for Tank Burial	NGN 50,000	N/A
4	Licence To Operate (New/Renewal)/ every two years	NGN 100,000 per annum	N/A

TABLE 13

M PETROLEUM PRODUCT RETAILING OPERATIONS AND INFRASTRUCTURE			
ACTIVITY		APPLICATION FEE	PROCESSING FEE
1	Licence To Establish (LTE)	NGN 100,000	N/A
2	Licence to Construct (LTC)	NGN 200,000	N/A
3a	Licence to Operate – New	NGN 100,000 for the first 20,000 liters, subsequently each additional 20,000 liters or part thereof attract NGN 50,000	
3b	Licence to Operate – Renewal	NGN 100,000 for the first 20,000 liters, subsequently each additional 20,000 liters or part thereof attract NGN 5,000	
4	Authorisation for Modification	NGN 300,000 per retail outlet	N/A

5	Rebranding (Signage) Approval	NGN 100,000 per retail outlet	
6	Storage Tank Pressure Test Authorization	Not applicable	
7	Storage Tank Calibration Authorisation	NGN 10,000 per tank	N/A
8	Tank Conversion Authorisation	NGN 100,000 per tank	N/A
9	Authorisation for Tank Burial	Not applicable	
10	Authorisation To Pre- Commission and Commission	NGN 50,000	N/A
11	Revalidation of Authorisation /Licences	NGN 25,000	N/A
12	Bunkering vessel/fixed and motorized barge Licence	NGN 10,000,000	
13	Licence to Operate Mobile Containerized Filling Station	NGN 1,500,000	

TABLE 14

N	GAS PRODUCTS RETICULATION		
	ACTIVITY	APPLICATION FEE	PROCESSING FEE
1	Licence To Establish (LTE)	NGN 100,000	N/A
2	Licence to Construct	NGN 200,000	N/A
3	Licence to Operate/every 2 years	NGN 300,000	NGN 25,000

TABLE 15

O	LPG PROPANE HANDLING UNIT (PHU)		
	ACTIVITY	APPLICATION FEE	PROCESSING FEE
1	Permit to Install (PTI)	NGN 300,000	N/A
2	Permit to Operate (PTO)	NGN 300,000	NGN 25,000

TABLE 16

PETROLEUM PRODUCTS (GAS) RETAILING OPERATIONS AND INFRASTRUCTURE (LPG REFILLING PLANT, AUTOGAS PLANT, LPG ADD-ON)			
P	ACTIVITY	APPLICATION FEE	PROCESSING FEE
1	Licence To Establish (LTE)	0.1MT - 5MT =NGN 100,000	N/A
		5.1MT - 10MT =NGN 200,000	N/A
		10.1MT - 60MT =NGN 300,000	N/A
		60.1 - 300MT =NGN 500,000	N/A
2	Licence to Construct/Install	0.1MT - 5MT =NGN 100,000	N/A
		5.1MT - 10MT =NGN 200,000	N/A
		10.1MT - 60MT =NGN 300,000	N/A
		60.1 - 300MT =NGN 500,000	N/A
3	Pressure Test Authorisation	NGN 150,000	N/A
4	Licence to Operate (New/Renewal)/every 2 years	0.1MT - 5MT =NGN 100,000 p.a	5 – 100MT = NGN50,000 p.a and Additional 10MT or part thereof (Above 100MT) = NGN5,000 (p.a)
		5.1MT - 10MT =NGN 200,000 p.a	
		10.1MT - 60MT =NGN 300,000 p.a	
		60.1 - 300MT =NGN 500,000 p.a	
5	Authorisation for Modification	NGN 150,000	N/A
6	Tank Burial Authorisation	NGN 150,000	N/A
7	Instrument/dispenser calibration	NGN 100,000	N/A
8	Licence to Operate (LPG ADD-ON)	NGN 100,000	N/A

TABLE 17 A

Q	RETAIL GAS SUPPLY LICENCE (CNG COMPRESSION FACILITIES)		
	ACTIVITY	APPLICATION FEE	PROCESSING FEE
1	Licence To Establish (LTE)	NGN 200,000	N/A
2	Licence to Construct	NGN 200,000 for less than 100,000 SCM and	NGN 20,000
		NGN300,000 for above 100,000 SCM.	
3	Licence to Operate	NGN 300,000 for less than 100,000 SCM and NGN500,000 for above 100,000 SCM	NGN 20,000

TABLE 17 B

R1	RETAIL GAS SUPPLY LICENCE (SMALL SCALE LNG FACILITIES)		
	ACTIVITY	APPLICATION FEE	PROCESSING FEE
1	Licence to Establish (LTE)	NGN 300,000	N/A
2	Licence to Construct	USD 1,000 or its NGN equivalent per MMSCFD	N/A
3	Licence to Operate (LTO)	USD 1,000 or its NGN equivalent per MMSCFD	N/A

TABLE 18

S	GENERAL FEE		
	ACTIVITY	APPLICATION FEE	PROCESSING FEE
1	Due Diligence Request	NGN 100,000	N/A

2	Certificate of Quantity (COQ)	NGN 250,000	N/A
3	Product Import Certification (PIC)	NGN 220,000	N/A
4	Register Access Fee – Physical access to a register	NGN 100,000	N/A
5	Register Access Fee -Electronic Access to a register	NGN 50,000	N/A
6	Certified True Copy	Licence – NGN 150,000 Permit – NGN 125,000 Authorisation – NGN 100,000 Approvals. NGN 100,000 Exemption – NGN 50,000 Any other documents – NGN100,000	N/A
7	Change in Port of Discharge	NGN 150,000	N/A
8	Rebranding (Change of Logo)	NGN 100,000 per outlet	N/A

TABLE 19

S MIDSTREAM AND DOWNSTREAM OIL AND GAS INDUSTRY SERVICE PERMITS			
	ACTIVITY	APPLICATION FEE	PROCESSING FEE
1	General Purpose Category	NGN 500	NGN5,000
2	Major Purpose Category	NGN 2,500	NGN25,000
3	Specialised Purpose Category	NGN 7,500	NGN250,000

TABLE 20

T GAS AGGREGATION LICENCE			
	ACTIVITY	APPLICATION FEE	PROCESSING FEE
1	Domestic Gas Aggregation Licence	USD 100,000	USD 2,500 or its NGN equivalent

TABLE 21

V	PETROLEUM PRODUCTS DISTRIBUTION (LIQUID & GAS)		
	ACTIVITY	APPLICATION FEE	PROCESSING FEE
1	Petroleum Products Distribution Licence	NGN 0.5 per litre or barrel equivalent	N/A
		NGN 0.25 per kg (gas products)	
2	Evacuation from Local Producing Facilities	NGN 0.5 per litre or barrel equivalent	N/A
		NGN 0.25 per kg (gas products)	
3	Certificate of Registration (Category D and Micro Distribution Centres)	NGN 10,000 per annum (NGN 20,000 for 2 years)	
4	Category D and Micro Distribution Centres (MDC (New/Renewal) – Not exceeding 500 kilograms (kg))	NGN 20,000	N/A

THIRD SCHEDULE
MEASUREMENT SYSTEMS

The fees specified in the table below shall apply to the grant and renewal of licences, permits, authorisations and approvals issued by the Authority for measurement systems

ACTIVITY		FEES
1	Licence To Establish (LTE) a metering system	USD 10,000
2	Licence To Construct (LTC) a metering system	USD 10,000
3	Licence To Operate a LACT/Meter	USD 10,000
4	Calibration/Recertification of LACT	USD 1000
5.	Tank Calibration Approval for hydrocarbon processing plants	USD 1,000 per tank
6	Calibration of Crude Oil Vessel Storage Tank- for vessels with capacity > 600,000BBLs	USD 500 per tank
7	Calibration of Crude Oil Vessel Storage Tank- for vessels with capacity between 20,001 to 600,000BBLs	USD 300 per tank
8	Calibration of Crude Oil Vessel Storage Tank- for vessels with capacity <= 20,000 BBLs	USD 150 per tank
9	Calibration Of Truck	NGN 10,000 per truck
10	Terminal or Refinery Storage Tank Calibration / Recertification (petroleum liquids and natural gas)	USD 1,000 per tank
11	Coastal Vessel Tank Calibration	NGN 300,000 per vessel
12	Tank Calibration Authorisation (petroleum products depot)	USD 800 per tank or its NGN equivalent
13	Tank Calibration Authorisation (gas depot)	NGN 500,000 per tank
14	Integrity Test Authorisation (storage tanks, vessel tanks, or other pressure vessels)	NGN 100,000 per tank or per vessel/pressure vessel

FOURTH SCHEDULE

MIDSTREAM AND DOWNSTREAM PETROLEUM ENVIRONMENTAL ACTIVITIES

The fees specified in the tables below shall apply to the grant and renewal of licences, permits, authorisations and approvals issued by the Authority for environmental activities in midstream and downstream petroleum operations -

TABLE 1
MIDSTREAM FACILITIES

ACTIVITY	FEEES (or NGN equivalen t)	FREQUENCY
Hydrocarbon Processing Plants, Installations, and Transportation		
1	Environmental Management Plan	USD 500 As per requirement
2	Point Source Registration (per facility or installation)	USD 400 As per requirement
3	Project Concept Screening Report, Preliminary Environmental Risk Assessment	USD 200 As per requirement
4	Post Impact Assessment Study	USD 300 As required by the Authority
5	Terms of Reference and Scope of Work (TOR and SOW)	USD 400 As per requirement
6	Environmental Evaluation Study	USD 3,350 5 years
Engineered Landfill		
7	Environmental Management Plan	USD 600 As per requirement
8	Point Source Registration (per Facility or installation)	USD 150 5 years
9	Project Concept Screening Report or Preliminary Environmental Risk Assessment	USD 200 As per requirement
10	Post Impact Assessment Study	USD 300 As per requirement
11	Environmental Evaluation Study	USD 850 As per requirement

12	Terms of Reference and Scope of Work (TOR and SOW)	USD 300	As per requirement
13	Permit to Operate	USD 1,250	As per requirement
Waste Management Facility			
14	Environmental Management Plan	USD 300	As per requirement
15	Point Source Registration (per Facility or installation)	USD 150	As per requirement
16	Project Concept Screening Report or Preliminary Environmental Risk Assessment	USD 150	As per requirement
17	Terms of Reference and Scope of Work (TOR and SOW)	USD 100	As per requirement
18	Environmental Evaluation Study	USD 100	As per requirement
19	Post Impact Assessment Study	USD 100	As per requirement
20	Operational Permit <ul style="list-style-type: none"> • per treatment facility or unit • per licensee, for hazardous waste transportation 	USD 200 or Naira equivalent	As per requirement
21	Point Source Registration or Facility	USD 100	As per requirement

TABLE 2 - DOWNSTREAM FACILITIES

	ACTIVITY	FEES	FREQUENCY
A. Depot			
1	Environmental Management Plan	NGN 160,000	As per requirement
2	Point Source Registration (per Facility or installation)	NGN 100,000	5 years
3	Project Concept Screening Report or Preliminary Environmental Risk Assessment	NGN 80,000	As per requirement
4	Post Impact Assessment Study	NGN 120,000	As required by the Authority

5	Terms of Reference and Scope of Work (TOR and SOW)	NGN 120,000	As per requirement
6	Environmental Evaluation Study	NGN 345,000	5 years
B. Petroleum Products Retail Facilities			
7	Mandatory Environmental Site Assessment	NGN 80,000	As per requirement
8	Retail Outlet Site, Facility or Plant Audit	NGN 40,000	As per requirement
9	Environmental Management Plan	NGN 60,000	As per requirement
10	Post Impact Assessment Study	NGN 40,000	As per requirement
11	Terms of Reference and Scope of Work (TOR and SOW)	NGN 40,000	As per requirement
12	Environmental Evaluation Study	NGN 40,000	As per requirement

TABLE 3 - OTHER FACILITIES

	ACTIVITY	FEES	FREQUENCY
C. Laboratory			
1	Third party Laboratory Accreditation (new application)	NGN 500,000	As per requirement
2	Third party Laboratory Accreditation (Renewal)	NGN 250,000	Annually
3	In-house laboratory accreditation (new application)	NGN 300,000	As per requirement

4	In-house laboratory accreditation (Renewal)	NGN 200,000	Annually
5	Annual Laboratory QA or QC- Reference material and Proficiency testing	NGN 500,000	Annually
6	Certification of Chemicals or remediation products	NGN 250,000	3 years
7	Approval to produce culture test organisms for Biomonitoring	NGN 500,000	As per requirement

TABLE 4 - HSEC GENERAL

	Activity	Fees For Midstream facilities	Fees For Downstream facilities	FREQUENCY
General				
1	Special Studies, Biological Monitoring Studies	USD 200	NGN 100,000	As per requirement
2	Spill Release Contingency Plan and Authorisation or Journey Management Plan Authorisation for alternative product evacuation	USD 250	NGN 100,000	As per requirement
3	Environmental Compliance monitoring/Green House Gas (GHG) monitoring	USD 200	NGN 125,000	Quarterly
4	Environmental Compliance monitoring (for facilities with recipient water body)/GHG monitoring	USD 500	NGN 175,000	Quarterly
5	Decommissioning and Abandonment Plan	USD 300	NGN 200,000	As per requirement
6	Produced Formation Water disposal permit	USD 200	N/A	As per requirement
7	Special Environmental Permit	USD 400	NGN 200,000	As per requirement
8	Leak test (storage tanks, BRV tanks etc.)	NGN50,000	NGN 50,000	As per requirement
9	Chemical formulation and chemical blending approval	₦ 500,000	NGN 500,000	As per requirement
10	Certification of facility or plant critical safety equipment	₦ 1,000,000 per facility	NGN 250,000 per facility	As per requirement

11	RBI Methodology Approval	₦ 2,500,000	NGN 2,500,000	As per requirement
12	RBI Facility Approval	₦ 1,000,000	NGN 1,000,000	As per requirement
13	Safety case approval	₦ 500,000	NGN 500,000	As per requirement

FIFTH SCHEDULE
GAS TRADING AND SETTLEMENT

1. The following fees specified in Table I, shall be payable for the issuance of a gas trading licence or clearing house authorisation by the Authority

Table I

S. No.	Activity	Fee
1	Gas Trading Licence	USD 100,000
2	Clearing House Authorisation	USD 100,000

2. The annual administrative charges specified in Table II, shall be payable by a gas exchange or a clearing house for every subsequent financial year after issuance of the licence or authorisation granted by the Authority, and shall be based on commissions received on all transactions taking place on the exchange.

Table II

S/N	Activity	Fee (USD)
Annual Administrative Charges		
1.	To be paid by the Gas Exchange	(a) 100,000 or 20% of the exchange commission on value of transaction, excluding taxes, during the relevant financial year, whichever is higher; and (b) 20% of the application or renewal fee, paid by members of the exchange, excluding taxes, during the relevant financial year.

2.	To be paid by the Clearing House	50,000 or 20% of the commission, excluding taxes, during the relevant financial year, whichever is higher.
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SIXTH SCHEDULE

ASSIGNMENT OR TRANSFER OF LICENCE OR PERMIT REGULATIONS TABLE OF FEES

The fees in the tables below shall be applicable to the assignment or transfer of licences and permits in midstream and downstream petroleum operations in Nigeria

TABLE A

1. The transferee shall be required to pay the applicable assignment or transfer of licence or permit processing fee in the table below, or five per cent (5%) of the value of transaction, whichever is higher: -

S/NO.	Facility	Processing Fees
1.	Petrol liquids/gas retail outlets	NGN 500,000
2.	Depots	NGN 10,000,000
3.	Blending Plants/Waste Recycling Plants /Bitumen Emulsion Plants/ Refilling Plants/Thermal Desorption Units	NGN 3,000,000
4.	Hydrocarbon Processing Plant (Refineries, Petrochemicals and Gas Processing facilities)	USD 10,000 for capacities less than 1,000 BPSD, or less than 6MMSCFD
		USD 50,000 for capacities between 1,000 and 30,000 BPSD, or between 6MMSCFD and 180MMSCFD
		USD 150,000 for capacities above 30,000 BPSD, or above 180MMSCFD
5.	Pipeline	USD 500 per km
6.	Pipeline Distribution Network	USD 200 per km
7.	Pipeline Transportation Network	USD 250 per km
8.	Terminals	USD 200,000
9.	CNG Compression Station/Small Scale LNG Installations	NGN 500,000

TABLE B

S/NO.	Facility	Processing Fees
1.	Change of name not constituting an assignment or transfer	NGN 500,000

SEVENTH SCHEDULE
TRANSPORTATION

1. The following fees specified in the table below, shall be payable for the issuance of licences, permits, authorisations and approvals issued by the Authority for activities connected with pipelines under the Act.

TRANSPORTATION INFRASTRUCTURE			
ACTIVITY	PROCESSING FEE	APPLICATION FEE	
1	Virtual Pipeline - Barging, Rail and Trucking of Crude Oil (New and Renewal)	USD 2,000 for Barge/Rail USD 1,000 for Truck	N/A
2	Virtual Pipeline - Barging, Rail and Trucking of Crude Oil Supplementary	USD 1,500 for Barge/ Rail USD 500 for truck	N/A
3	Permit to Survey (PTS) Pipeline Route	USD 50 per km or part thereof or USD 500, whichever is higher	N/A
4	Licence to Establish (LTE)	USD 5,000	USD 500
5	Licence to Construct Pipeline (LTC)	USD 5,000	N/A
6	Petroleum Liquids Transportation Pipeline Licence (PLL)	USD 200 per km or part thereof or USD 1000, whichever is higher	USD 500
7a	Annual Licence to Operate Petroleum Liquids Transportation Pipeline (LTO)	USD 500 per km or part thereof or USD 2500, whichever is higher	USD 500 or its NGN equivalent
7b	Annual Licence to Operate Petroleum Liquids Transportation Pipeline (LTO) (From Jetty to Depot)	USD 500 or its naira equivalent per km or part thereof	

8	Revalidation of PTS	USD 100 per km or part thereof or USD 1000, whichever is higher	N/A
9	Revalidation of LTE	USD 7,500	USD 500
10	PLL Restriction Order	USD 10,000	USD 2,000
11	Change of Service	USD 2,000	N/A
12	Upgrading and downgrading of a Pipeline (re-rating)	USD 2,000	N/A

EIGHTH SCHEDULE
MIDSTREAM GAS FLARE

The following fees shall be payable in respect of flare gas in midstream petroleum operations:

S/N	Permits	Fees
1	Permit to Access Flare Gas	NGN 100,000
2	Permit to Flare	NGN 100,000

NINTH SCHEDULE

GAS DISTRIBUTION LICENCE

The fees specified in the table below shall apply to the grant and renewal of a gas distribution licence issued by the Authority:

GAS DISTRIBUTION LICENCE		
S/N	Name	Fee
1.	Application for grant of gas distribution licence in a local distribution zone	USD 10,000
2.	Grant of a gas distribution licence	USD 100,000
3.	Annual operating charge	USD 50,000
4.	Renewal of a gas distribution licence after 25 years	USD 250,000