



The Authority

NMDPRA Fact Sheet

STATE OF THE MIDSTREAM AND DOWNSTREAM SECTOR

August 2026

***This factsheet presents key statistics
on Nigeria's midstream and downstream
petroleum operations.***

A. Performance Highlights:

July vs. August 2026

		July 2026	August 2026	Variation (%)
	Crude Oil Receipt by domestic refineries (MB/D)	0.585	0.683	↑ 17%
 PRODUCT RECEIPTS	 PMS Daily Receipt (ML/D)	45.5	50.5	↑ 11%
	(a) Domestic	25.8	35.9	↑ 39%
	(b) Import	19.7	14.6	↓ 26%
	 AGO Daily Receipt (ML/D)	23.6	14.5	↓ 39%
	(a) Domestic	15.7	13.2	↓ 16%
	(b) Import	7.9	1.3	↓ 84%
	 LPG Receipt (KT/D)	5.3	4.3	↓ 19%
	(a) Domestic	4.4	3.0	↓ 32%
	(b) Import	0.9	1.3	↑ 44%
	 ATK Receipt (ML/D)	1.9	3.1	↑ 63%
	 Domestic Gas Supply (Bcf/d)	4.723	4.930	↑ 4%
 STOCK	 PMS Stock sufficiency (Days)	22.4	22.9	↑ 2%
	 AGO Stock sufficiency (Days)	46.5	51.6	↑ 11%
 PRODUCT CONSUMPTION	 PMS Consumption (ML/D)	48.3	41.5	↓ 14%
	 AGO Consumption (ML/D)	16.8	14.3	↓ 15%
	 ATK Consumption (ML/D)	2.3	2.8	↑ 22%
	 LPG Consumption (KT/D)	5.4	4.8	↓ 11%

Note

1. Consumption data is based on volumes trucked out into the domestic market.
2. Domestic Gas supply includes volumes supplied to NLNG.

B. Performance of Domestic Refineries



REFINERY TELEMETRY & FEEDSTOCK SURVEILLANCE

CRUDE RECEIPT BY REFINERIES: DOMESTIC AND IMPORT (MB)

Monthly Hydrocarbon Feedstock Logistics Overview | Jan 2026 – Aug 2026

AGGREGATE FEEDSTOCK INTAKE

137.98 MB
8-Month Cumulative Refinery Volume

DOMESTIC CRUDE VOLUME

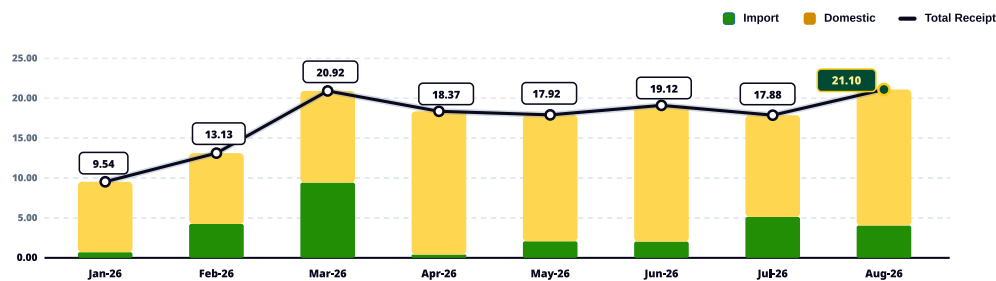
109.88 MB
79.64% Primary Supply Share

IMPORT SEABORNE CARGOES

28.10 MB
20.36% Supplementary Volumes

PEAK RECEIPT WINDOW

21.10 MB
Recorded in Aug-26 (Dom: 17.05 MB)



FEEDSTOCK STREAM (MB)	JAN-26	FEB-26	MAR-26	APR-26	MAY-26	JUN-26	JUL-26	AUG-26	TOTAL (MB)
IMPORT SEABORNE	0.71	4.25	9.43	0.41	2.08	2.04	5.13	4.046	28.10
DOMESTIC PRODUCTION	8.83	8.88	11.49	17.96	15.84	17.08	12.75	17.05	109.88

REFINERY REFINING LOGISTICS & BLENDSTOCK INFLOW SURVEILLANCE

INTAKE OF INTERMEDIATES/GASOLINE BLENDSTOCK TO DPRP (ML)

Dangote Petroleum Refinery & Petrochemicals (DPRP) Monthly Feedstock Dynamics | Scope: Jan 2026 – Aug 2026

AGGREGATE CUMULATIVE INTAKE

1,858.90 ML
8-Month Total Blendstock Receipt

PEAK BLENDSTOCK MONTH

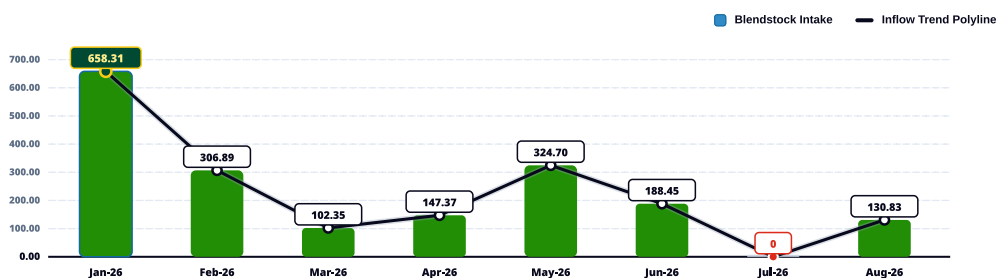
658.31 ML
Recorded in Jan-26 (Commissioning Surge)

MONTHLY AVERAGE INTAKE

232.36 ML
Prevailing 8-Month Inflow Mean

LATEST ACTIVE DELIVERY

130.83 ML
August 2026 Sustained Inflow



FEEDSTOCK CLASSIFICATION (ML)	JAN-26	FEB-26	MAR-26	APR-26	MAY-26	JUN-26	JUL-26	AUG-26	TOTAL (ML)
BLENDSTOCK INTAKE VOLUME	658.31	306.89	102.35	147.37	324.70	188.45	0.00	130.83	1,858.90
RUNNING CUMULATIVE INTAKE	658.31	965.20	1,067.55	1,214.92	1,539.62	1,728.07	1,728.07	1,858.90	100.0%

Dangote Refinery's Performance



2

Average Capacity Utilization: **105.21%** ↑

PRODUCTS	Production (ML/D)	Domestic Receipt (ML/D)	Exports (ML/D)	Closing Stock as of 31 st Aug 2026 (ML)
PMS	41.94	35.87	9.73	360.4
AGO	18.01	12.37	8.75	137.2
ATK	24.48	3.07	21.30	133.3

Performance of NNPC Refineries



PHRC
Port Harcourt Refining & Petrochemical Co. Ltd.



WRPC
Warri Refining & Petrochemical Co. Ltd.



KRPC
Kaduna Refining & Petrochemical Co. Ltd.

Port Harcourt Refinery (PHRC)

Production Status Not producing

Warri Refinery (WRPC)

Production Status Not producing

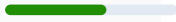
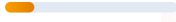
Kaduna Refinery (KRPC)

Production Status Not producing

Modular Refineries' Performance

AVERAGE AGO SUPPLIED

0.79 ML

REFINERY	Avg. Capacity Utilization (%)	AGO Production (ML/D)	AGO Domestic Receipt (ML/D)
 WalterSmith	64.77% 	0.28	0.29
 Edo Refinery	90.43% 	0.08	0.08
 Aradel	58.77% 	0.31	0.33
 OPAC	16.97% 	0.11	0.09

Duport



Shut down

C. Fuel Receipt, Availability & Consumption

Daily average receipts of key petroleum products

Petrol (PMS) 50.5 ML/day

Diesel (AGO) 14.5 ML/day

Aviation Fuel (ATK) 3.1 ML/day

LPG 4.3 KT/day



Midstream and Downstream Statistics: August 2026

PMS RECEIPTS: MONTHLY IMPORT VS DOMESTIC (MILLIONS LITRES/DAY)

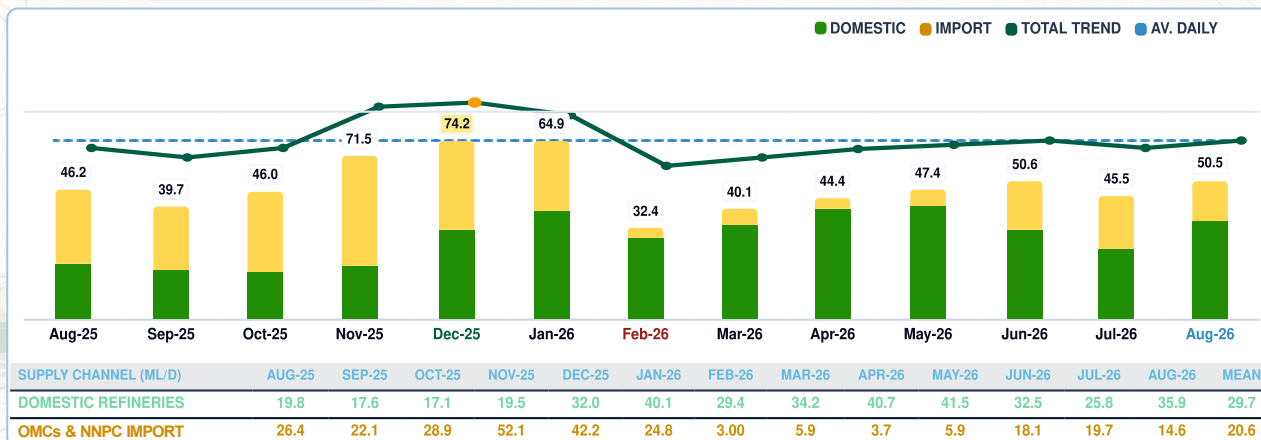
AUG 2025 – AUG 2026 // NATIONAL REFINING INFLOW VS. OMCS/NNPC IMPORT RECEIPT

13 Month Average
50.3 ML/D

Domestic Mean:
29.7 ML (59.1%)

Import Mean:
20.6 ML/D (40.9%)

Peak Month:
74.2 (Dec)



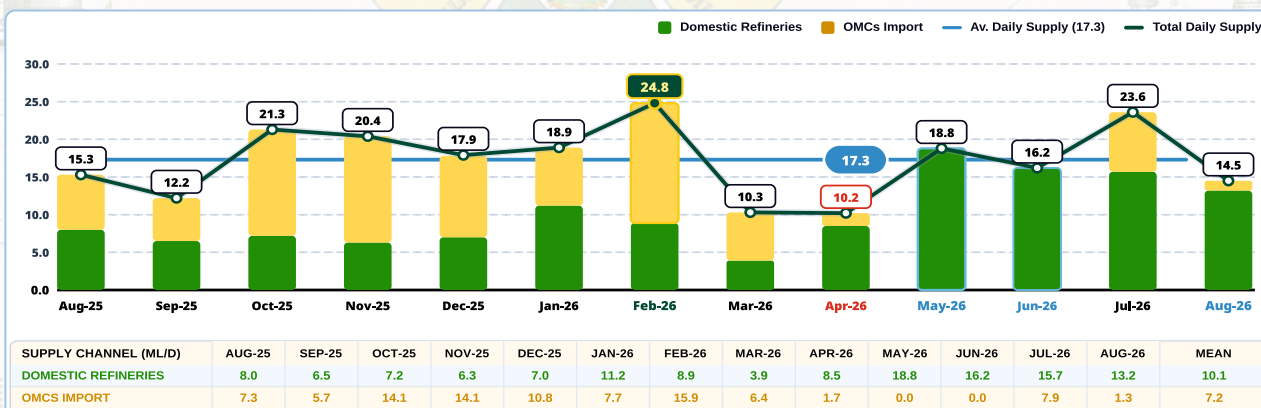
AGO RECEIPT MONTHLY IMPORT VS DOMESTIC (MILLION LITRES/ DAY) AUG 2025 - AUG 2026

NATIONAL AUTOMOTIVE GAS OIL (AUTOMOTIVE DIESEL) SUPPLY INFLOWS & EVACUATION PROTOCOL

Average Daily: 17.3 ML/D

Domestic Mean: 10.1 ML/D (58.6%)

Peak Month: 24.8 ML/D (Feb)



MONTHLY ATK DOMESTIC RECEIPT (MILLION LITRES/DAY) AUG 2025 - AUG 2026

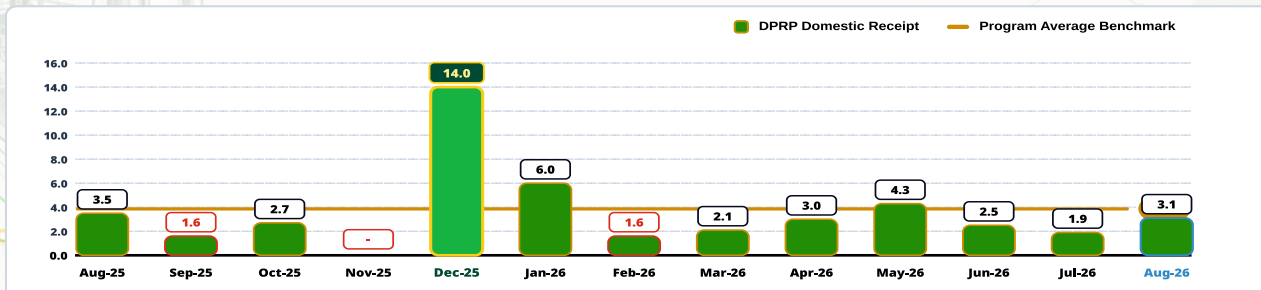
13-Month Aviation Fuel Inflow Telemetry - Baseline Average: 3.86 ML/D

13-MONTH PROGRAM AVERAGE
3.9 ML/D
Cumulative Baseline Receipt Mean

PEAK ANNUAL RECEIPT
14.0 ML/D
Recorded in Dec-25 (Holiday Surge)

LATEST ACTIVE MONTHLY INFLOW
3.1 ML/D
August 2026 Domestic Delivery

LOWEST MONTHLY INFLOW
1.6 ML/D
Recorded in Sep-25 & Feb-26



LPG RECEIPTS: DOMESTIC VS IMPORT (KILOTONS/DAY)

AUG 2025 – AUG 2026 // NATIONAL REFINING & GAS PLANTS SURVEILLANCE

DOMESTIC MEAN

3.9 KT/D

Refineries & Gas Plants Mean

IMPORT MEAN

0.8 KT/D

OMCs Import Mean

TOTAL AVERAGE SUPPLY

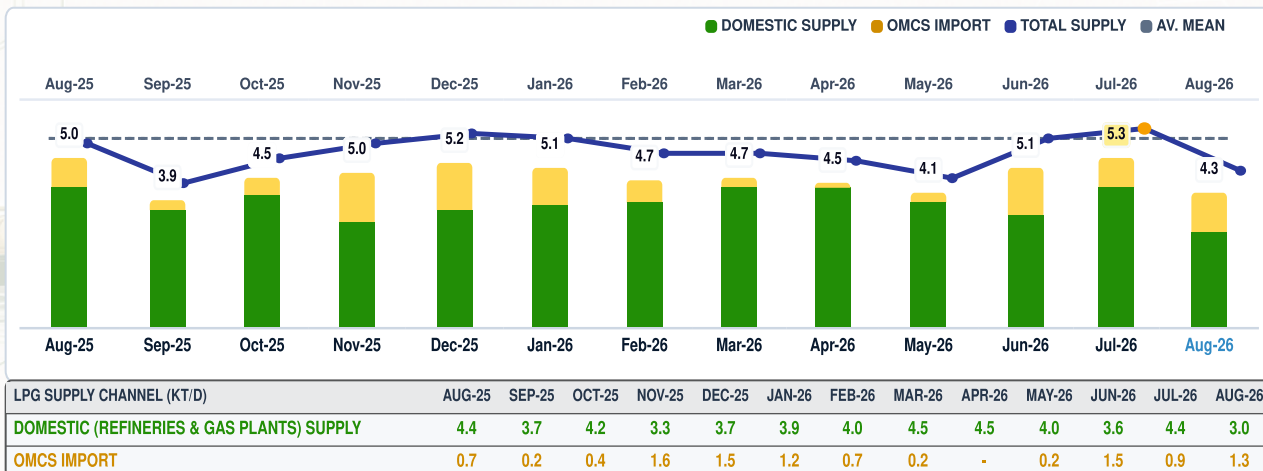
4.7 KT/D

Cumulative Baseline Mean

PEAK MONTH RECEIPT

5.3 KT/D

Recorded in July 2026



LPG | SUPPLY SOURCES | AUGUST 2026

Source	Supply (KT/D)
 Refinery (DPRP)	0.650
 NLNG/SEPNU (via vessels)	0.860
 Other Processing Plants (via trucks)	1.475
 Imports	1.324
 Total Daily	4.309





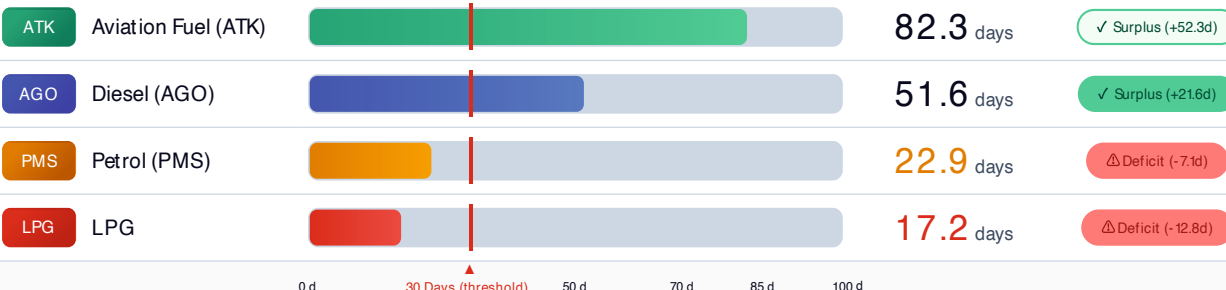
Midstream and Downstream Statistics: August 2026

STRATEGIC INVENTORY BENCHMARKING

National Fuel Sufficiency Position

Average Daily Stock Sufficiency (Inclusive of DPRP Stock)

Required Threshold: 30 Days



NATIONAL PETROLEUM PRODUCTS SECURITY PROTOCOL

PMS DAYS SUFFICIENCY (AUGUST 2026)

National Premium Motor Spirit (PMS) Stock Balance: Inland Depots & Offshore Marine Inflows

MONTH-END PEAK SUFFICIENCY

26.00 Days

Recorded on 31-Aug (Inland: 24.10d)

NATIONAL AVERAGE SUFFICIENCY

22.97 Days

Robust Buffer vs 30-Day Threshold

AVERAGE INLAND INVENTORY

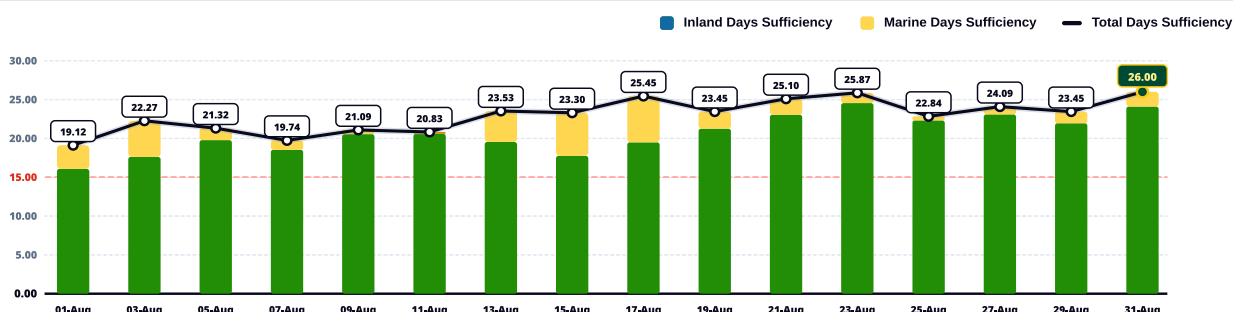
20.64 Days

Ground Depots & Terminal Tanks

PEAK MARINE BUFFER

5.96 Days

Offshore Vessel Cargoes on 17-Aug



COMPONENT STREAM	01-AUG	03-AUG	05-AUG	07-AUG	09-AUG	11-AUG	13-AUG	15-AUG	17-AUG	19-AUG	21-AUG	23-AUG	25-AUG	27-AUG	29-AUG	31-AUG	AVG (DAYS)
INLAND DAYS	16.07	17.62	19.78	18.53	20.55	20.59	19.54	17.75	19.49	21.25	23.04	24.55	22.32	23.09	21.95	24.10	20.64
MARINE DAYS	3.05	4.65	1.54	1.21	0.54	0.24	3.99	5.55	5.96	2.20	2.06	1.32	0.52	1.00	1.50	1.90	2.33

NATIONAL EVACUATION & SUPPLY SURVEILLANCE SYSTEM

TRENDS IN PMS DAYS SUFFICIENCY (AUG 2025 - AUG 2026)

13-Month PMS Days Sufficiency Dynamics - Baseline Target: 30 Days

MAX SUFFICIENCY WINDOW

33.0 Days

Recorded in Jan-26 (Peak)

MIN SUFFICIENCY DIP

11.1 Days

Recorded in Oct-25 (Contraction)

INLAND SUFFICIENCY MEAN

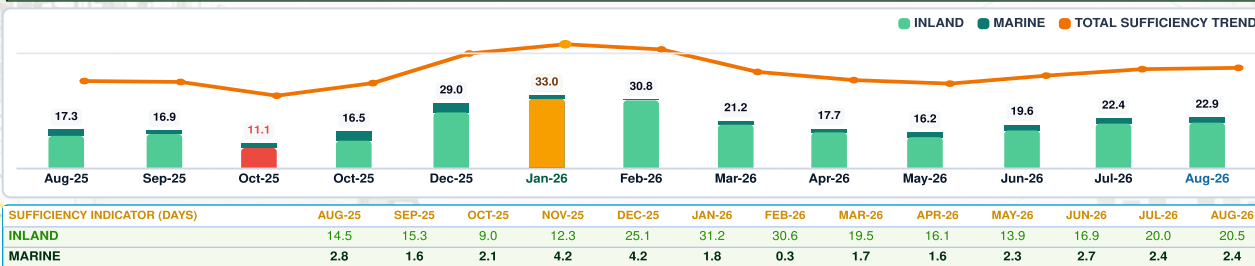
21.2 Days

13-Month Inland Average

MARINE SUFFICIENCY MEAN

2.3 Days

13-Month Marine Average



KEY PETROLEUM PRODUCTS: Daily Demand Benchmark vs. Actual Consumption

PMS Monthly Performance Analysis

PETROL (PMS) COVERAGE 83.0% 41.5 ML/d of 50.0 ML/d Variance (-8.5 ML/d)					
DIESEL (AGO) COVERAGE 102.1% 14.3 ML/d of 14.0 ML/d Variance (0.3 ML/d)					
AVIATION FUEL (ATK) 93.3% 2.8 ML/d of 3.0 ML/d Variance (-0.2 ML/d)					
LPG (COOKING GAS) 123.1% 4.8 KT/d of 3.9 KT/d Variance (0.9 KT/d)					
S/N	PETROLEUM PRODUCT	DAILY DEMAND BENCHMARK	ACTUAL DAILY CONSUMPTION	VARIANCE	ABSORPTION RATE%
1	Petrol PMS • PREMIUM MOTOR SPIRIT	50.0 ML / day	41.5 ML / day	-8.5 ML / day (-17.0%)	83.0%
2	Diesel AGO • AUTOMOTIVE GAS OIL	14.0 ML / day	14.3 ML / day	0.3 ML / day (2.1%)	102.1%
3	Aviation Fuel ATK • JET A-1	3.0 ML / day	2.8 ML / day	-0.2 ML / day (-6.7%)	93.3%
4	Liquefied Petroleum Gas LPG • COOKING GAS	3.9 KT/day	4.8 KT / day	0.9 KT / day (23.1%)	123.1%

Note: (i) Consumption data is based on volumes trucked out into the domestic market.
(ii) LPG figures are inclusive of propane.

AVERAGE DAILY CONSUMPTION OF PMS (ML/D)

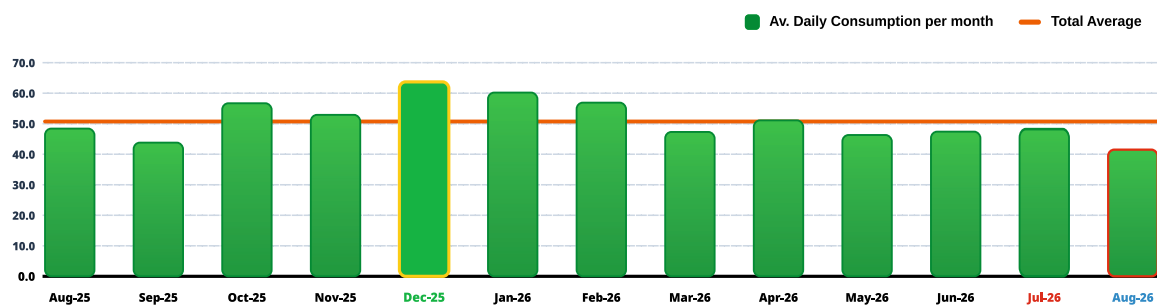
13-Month Petroleum Motor Spirit (PMS) Consumption Dynamics • Aug 2025 – Aug 2026 (Million Litres/Day)

TOTAL AVERAGE
51.1 ML/D
13-Month Cumulative Consumption Mean

ANNUAL PEAK CONSUMPTION
63.7 ML/D
Recorded in Dec-25 (Holiday Surge)

LOWEST MONTHLY CONSUMPTION
41.6 ML/D
Recorded in Aug-26 (Trough Period)

LATEST CLOSING CONSUMPTION
41.6 ML/D
August 2026 Delivery Rate



EVACUATION METRIC (ML/D)	AUG-25	SEP-25	OCT-25	NOV-25	DEC-25	JAN-26	FEB-26	MAR-26	APR-26	MAY-26	JUN-26	JUL-26	AUG-26	TOTAL AVG
DAILY CONSUMPTION	48.4	43.8	56.7	52.9	63.7	60.2	56.9	47.3	51.1	46.3	47.4	48.3	41.6	51.1
MEAN DEVIATION	-2.7	-7.3	+5.6	+1.8	+12.6	+9.1	+5.8	-5.8	0	-4.8	-3.7	-2.8	-9.5	51.1 ML/D

Note: ¹ Consumption data is based on volumes trucked into the domestic market.

Indicative Fuel Prices Average

REGIONAL PRODUCTS PRICES

Monthly Average Price Evaluation & Distribution Corridors Analysis | Period: 1st – 31st August 2026

CRUDE OIL PRICE (DATED BRENT)
\$90.84 / bblGASOLINE FOB COST
\$1,134.33 / MTNFEM FX RATE
₦1,353.68 / USD

S/N	PRICE DESCRIPTION (N/LITRE)	LAGOS	ABUJA	KANO	CALABAR	SOKOTO	MAIDUGURI	IBADAN	ENUGU
1	INDICATIVE PUMP PRICE @ Average NFEM FX Rate: ₦1,353.68/USD	1,291.11	1,340.11	1,367.85	1,294.62	1,364.76	1,384.85	1,289.85	1,329.33
2	MAXIMUM ACTUAL PUMP PRICE Observed regional retail peak	1,271.00	1,340.00	1,375.00	1,293.00	1,363.00	1,380.00	1,285.00	1,338.00
3	MINIMUM ACTUAL PUMP PRICE Observed regional retail floor	1,203.00	1,261.00	1,275.00	1,254.00	1,301.00	1,285.00	1,218.00	1,270.00
4	MEAN (Maximum & Minimum)	1,237.00	1,300.50	1,325.00	1,273.50	1,332.00	1,332.50	1,251.50	1,304.00

DOWNSTREAM GAS MARKET SURVEILLANCE

LIQUEFIED PETROLEUM GAS (LPG)
RETAIL PRICE MATRIX

Regional Retail Price Spread (Maximum, Minimum & Average) in Naira per Kilogram (N/KG)

SURVEILLANCE PERIOD
1ST – 31ST
AUGUST 2026

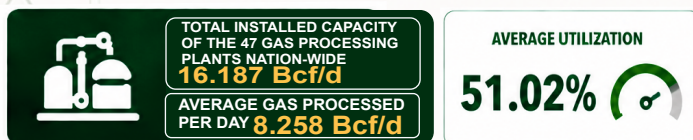
SAFE MARKETS | FAIR PRICES | A MORE PROSPEROUS NIGERIA

HIGHEST OBSERVED PRICE
₦1,660.00
Peak Retail Ceiling (Kano)LOWEST OBSERVED PRICE
₦1,050.00
Retail Floor (Lagos)HIGHEST AVERAGE MARKET
₦1,575.00
Bauchi State Prevailing MeanLOWEST AVERAGE MARKET
₦1,275.00
Lagos State Prevailing Mean

S/NO	DESCRIPTION (N/KG)	LAGOS	BAUCHI	FCT	CALABAR	SOKOTO	IBADAN	ANAMBRA	KANO
1	AVG. INDICATIVE RETAIL PRICING	1,080.97	1,248.41	1,195.38	1,146.72	1,226.07	1,127.23	1,146.72	1,240.73
2	MAXIMUM ACTUAL RETAIL PRICE (N/KG)	1,500.00	1,600.00	1,550.00	1,500.00	1,450.00	1,500.00	1,450.00	1,660.00
3	MINIMUM ACTUAL RETAIL PRICE (N/KG)	1,050.00	1,550.00	1,200.00	1,200.00	1,350.00	1,050.00	1,300.00	1,250.00
4	MEAN (MAXIMUM & MINIMUM N/KG)	1,275.00	1,575.00	1,375.00	1,350.00	1,400.00	1,275.00	1,375.00	1,455.00

...Monitoring for a Fair, Competitive and Sustainable Downstream Sector

D. Gas Processing Capacity



Some Major Gas Facilities: Design Capacities & Average Utilization

KEY INSIGHTS

-  **Highest Utilization:** Soku Gas Plant (96.66%)
-  **Lowest Utilization:** OB/OB AG Gas Plant (24.26%)
-  **Largest Capacity:** NLNG (Train 1-6) – 3.500 Bcf/d

S/NO	GAS FACILITY	DESIGN CAPACITY (Bcf/d)	AVERAGE UTILIZATION RATE (%)
1	NLNG (Train 1-6)	3.500	79.95% ↑
2	OB/OB AG Gas Plant	1.300	24.26% ↑
3	Gbaran Ubie Gas Plant	1.250	89.89% ↓
4	Escravos Gas Plant	0.680	84.04% ↑
5	Soku Gas Plant	0.600	96.66% ↓
6	Obite Gas Plant	0.554	50.88% ↓
7	Utorogu NAG1&2 Plant	0.510	60.04% ↓

 **HIGH UTILIZATION**
> 80%

 **MODERATE UTILIZATION**
50% – 80%

 **LOW UTILIZATION**
< 50%

Note: Utilization rate may exceed 100% due to operational factors such as debottlenecking, optimization and reliability.

NIGERIAN MIDSTREAM AND DOWNSTREAM PETROLEUM REGULATORY AUTHORITY (NMDPRA) | ...Regulating for a Sustainable Energy Future

E. Wholesale Gas Supply



NATURAL GAS UTILIZATION IN NIGERIA (BCF/D): JAN – AUG 2026

Monthly Average Supply Domestic Market Deliveries vs. NLNG Feedgas

8-MONTH AVERAGE GAS SUPPLY

4.963 Bcf/d

PEAK TOTAL GAS FLOW

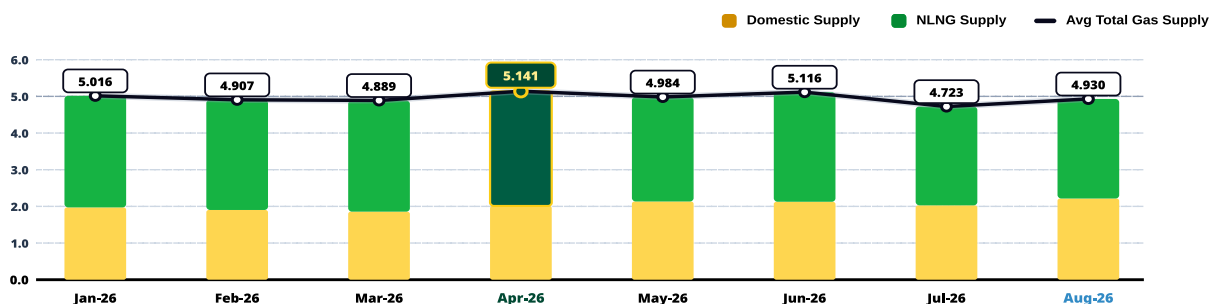
5.141 Bcf/d
Achieved in Apr-26 (NLNG: 3.129)

NLNG FEEDGAS SHARE

59.09% Share
Mean: 2.933 Bcf/d (Bonny Terminal)

HIGHEST DOMESTIC GAS SUPPLY

2.214 Bcf/d
Aug-26 Record High (40.91% Share)



UNIT (BCF/D)	JAN-26	FEB-26	MAR-26	APR-26	MAY-26	JUN-26	JUL-26	AUG-26	MEAN (BCF/D)
DOMESTIC SUPPLY	1.972	1.902	1.856	2.012	2.133	2.126	2.028	2.214	2.030 ↑
NLNG FEEDGAS	3.044	3.005	3.033	3.129	2.851	2.990	2.695	2.716	2.933 ↑

Sectoral Gas Utilization (Daily Average for August 2026)

Gas-to-Power	0.537 Bcf/day	↑
Gas to Commercial	0.633 Bcf/day	↑
Gas Based Industries	0.590 Bcf/day	↑

Gas Export (Daily Average for August 2026)

LNG exported by NLNG	105,317 M ³ /day (51,683 MT/day)	↓
Pipeline export via (WAGP)	0.152 Bcf/day	↑

PLANT CONDENSATES PRODUCTION

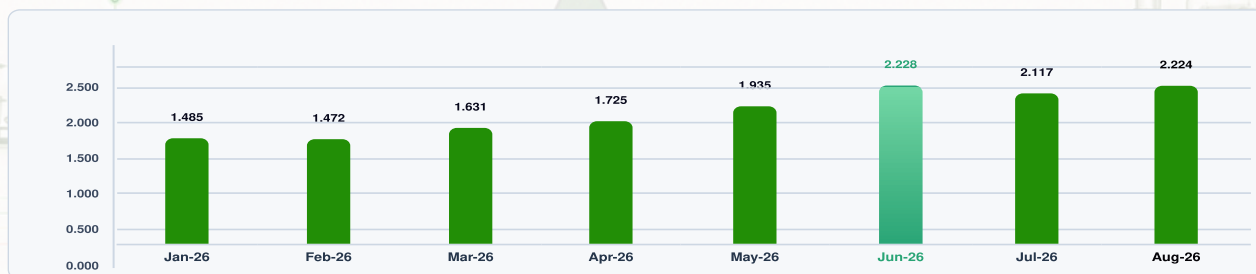
JANUARY 2026 – AUGUST 2026 // NATIONAL HYDROCARBON & CONDENSATES SURVEILLANCE

UNIT: MILLION BARRELS (MB)

8-MONTH TOTAL
14.817 MB

MONTHLY AVERAGE PRODUCTION
1.852 MB

PEAK PRODUCTION (JUNE)
2.228 MB



Note:

- Condensates production above is the sum of volumes produced from gas processing plants operated by NLNG, Chevron, Greenville, First Otakikpo, Ashtavinayak, PNG, Odum Energy, NEDO, NEPL/Panocean, Seplat Midstream, and Anoh Gas.
- Some of these volumes are exported as separate condensate streams, while others are transported to crude oil terminals, comingled/blended, and exported as crude streams

F. Update on Major Gas Pipeline Projects and Overall Completion Status



S/NO	GAS PIPELINE PROJECT / SEGMENT	NETWORK / ROUTE	COMPLETION RATE (%)
1	Ajaokuta-Kaduna-Kano (AKK) Pipeline National Gas Transmission Backbone	AKK CORRIDOR	88.00% ↓
2	OB3 Gas Pipeline (Overall Project) Obiafu-Obrikom to Oben Interconnector	NGIC VIA ELPS	96.00% ↑
3	OB3 River Niger Crossing Critical Horizontal Directional Drilling (HDD)	NGIC VIA ELPS	100.0% ↔
4	ELPS Midline Compressor Project Gas Pressure Boost & System Reliability	NGIC VIA ELPS	96.33% ↑
5	Odidi – Warri Expansion (OWEP) Gas Evacuation Pipeline Expansion	NGIC VIA ELPS	75.57% ↑
6	Escravos – Odidi Pipeline (EOP) Feedstock Interconnection Link	NGIC VIA ELPS	27.94% ↑

● HIGH PROGRESS > 80% ● MODERATE PROGRESS 50% – 80% ● LOW PROGRESS < 50%

*Source: Nigerian Gas Infrastructure Company (NGIC) (as at AUGUST 2026)

NIGERIAN MIDSTREAM AND DOWNSTREAM PETROLEUM REGULATORY AUTHORITY (NMDPRA)

Note:

AKK Pipeline project completion rate now reported to include the main backbone pipeline and other ancillary facilities

Note: ↑ = Progression between July and August 2026

LIST OF ABBREVIATIONS

ABBREVIATION	MEANING
AGO	Automotive Gas Oil
ATK	Aviation Turbine Kerosene
Bcf/d	Billion Standard Cubic Feet per Day
DPRP	Dangote Petroleum Refinery and Petrochemicals Ltd
ELPS	Escravos-Lagos Pipeline System
KT/D	Kilo Tons per Day
LPG	Liquefied Petroleum Gas
MB	Million Barrels
MB/D	Million Barrels per Day
ML/D	Million Litres per Day
MT	Metric Tons
NFEM	Nigerian Foreign Exchange Market
NLNG	Nigerian Liquefied Natural Gas
NNPC	Nigerian National Petroleum Company Limited
OMCs	Oil Marketing Companies
PMS	Premium Motor Spirit
SEPNU	Seplat Exploration & Production Nigeria Unlimited
USD	United States Dollars
WAGP	West African Gas Pipeline





The Authority

**STATE OF THE MIDSTREAM AND
DOWNSTREAM SECTOR**

NMDPRA Fact Sheet

Nigerian Midstream and Downstream Petroleum Regulatory Authority

Why this matters?

This verified data underscores Nigeria's strategic transformation in the energy sector, emphasizing reduced imports, strengthened domestic production, job creation, safety improvements, and economic stability.

Nigeria is proactively securing a brighter energy future.

Bet confidently on Nigeria!

**#BetOnNigeria #NMDPRA #EnergySecurity
#FutureReadyNigeria #FuelingGrowth
#StrategicInsight**